

RATE 36 DATA CENTERS & SIMILAR LOADS

RATE CLASS APPLICABILITY

Rate 36 applies to data centers and similar computing/data processing loads, regardless of the number of computers, servers, or processors. Examples include, but are not limited to, machine learning, cryptocurrency mining, blockchain, data processing, rack space rental, hosting services, or other loads that have similar characteristics as determined by the PUD.

RATE COMPONENTS

In addition to the monthly Basic Charge that scales by size from \$155 to \$995 per month, Rate 36 customers are billed a minimum amount corresponding to their requested energy service. This minimum amount is 100% of the authorized Demand, and 90% of the authorized Energy use. Demand and Energy use over this minimum is billed based on the amount used. Below is an example of what the minimum charges would look like for a customer approved for a 50kW service.

Basic Charge:	\$155
Demand Charges:	50kW x \$6.40/kW = \$320
Energy Charges:	50kW x 720 hours x 90% = 32,400 kWh
	32,400 kWh x \$0.0313/kWh = \$1,014

ENERGY CHARGES (Blended Market & Production)

While the total Rate 36 class load remains at or below 10MWs, the Energy Charge billed the customers will be the production rate (used in the previous example). If the total class load exceeds 10MWs the Energy Charge will be a blend of the production charge and market energy charge.

The Market Energy Charge is reset annually on February 1 for billing beginning June 1. Inquiries regarding the Market Energy Charge and total class load levels can be submitted via the [Power Inquiry Form](#).

SECURITY DEPOSIT

New Rate 36 customers are required to pay a security deposit based upon the highest projected bill amount times 3.

INTERRUPTION OF SERVICE

In the event of a system-wide disturbance or other need at the District's discretion, Rate 36 loads may be prioritized for interruption of service ahead of other loads.

OPERATIONAL LIMITATIONS

The service area north and northwest of Leavenworth, served by the Anderson Canyon-Summit transmission line, as well as Stehekin continue to be considered "no go" zones and no load that would qualify as a Schedule 36 service will be authorized.

To support safety and reliability, there are additional limitations applicable to new or expanding Rate 36 loads. Service will not be available where the new or expanding Rate 36 load would cause the serving substation to exceed 70% design capacity. Furthermore, total Rate 36 loads may not exceed 3MWs per substation.

UPFRONT CAPITAL CHARGE

Prior to approval of service or increasing capacity of an existing service, Rate 36 Customers must pay an Upfront Capital Charge that is based upon the requested size of the new or increased load and its location in the service area. Current Upfront Capital Charges can be found in the District's [Fees and Charges Schedule](#). Additional charges may apply, including Line Extension Costs.

QUESTIONS ABOUT RATE 36

If you would like additional information about this rate, please submit a [Power Inquiry Form](#) and a PUD team member will happy to assist.

