

RESOLUTION NO. 21 - 14605

A RESOLUTION APPROVING THE 2022 DISTRICT BUDGETS FOR THE FIBER NETWORK, WATER, WASTEWATER AND INTEGRATED ELECTRIC (DISTRIBUTION, TRANSMISSION, COLUMBIA RIVER-ROCK ISLAND HYDRO-ELECTRIC, LAKE CHELAN HYDRO-ELECTRIC, ROCKY REACH HYDRO-ELECTRIC SYSTEMS, TREASURY SERVICES, INTERNAL SERVICE SYSTEM AND FINANCING FACILITIES) BUSINESS LINES

FACTUAL BACKGROUND AND REASONS FOR ACTION

In compliance with Washington state statutes and District Resolution No. 07-13147, proposed budgets for the contemplated financial transactions of the various systems of the District for the year 2022 have been discussed with the Board of Commissioners.

The proposed 2022 budgets are intended to build upon the District's strategic plan, strategic initiatives and five-year business plans. The foundation of the strategic initiatives and budgets is at the top of the District's balanced scorecard – Customer-owner satisfaction. The 2022 budget process has taken the strategic plan priorities into consideration and proposes to establish priorities within the four strategic plan focus areas: 1) Invest in assets and people and seek industry top-quartile performance for hydro generation, retail reliability, and safety while improving our customer service technology, 2) Sustain excellent financial resiliency while mitigating the risk of large rate increases, 3) Enhance the quality of life in Chelan County through programs that distribute the benefits of public power, and 4) Engage in countywide growth planning and job creation efforts while ensuring the District's rates and policies remain stable and predictable (including the fiber build-out throughout the county). These priorities are consistent with the District's Vision/Challenge in the adopted 2020-2024 Strategic Plan to provide the best value for the most people for the longest time.

Strategic priorities, significant projects, challenges, and constraints of the proposed 2022 budgets were discussed at a public meeting on October 18, 2021 and again at public hearings on November 1, 2021 and November 15, 2021.

The first public hearing on the proposed 2022 budgets was held on Monday, November 1, 2021, at 1:00 p.m. in the Board of Commissioners' office at 327 North Wenatchee Avenue, Wenatchee, Washington. Ratepayers were given full opportunity to attend remotely, given current COVID-19 protocols, and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date, time and remote access call-in information for the hearing.

The second public hearing on the proposed 2022 budgets was held on Monday, November 15, 2021, at 1:00 p.m. in the Board of Commissioners' office at 327 North Wenatchee Avenue, Wenatchee, WA, 98801. Ratepayers were given full opportunity to attend remotely, given current COVID-19 protocols, and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date, time and remote access call-in information for the hearing.

The adoption of the District budgets is categorically exempt from the requirements of the Washington State Environmental Policy Act. WAC 197-11-800(14)(c).

The General Manager recommends that the proposed strategic priorities and the proposed 2022 budgets as presented and discussed be adopted by the Commission.

The Commission, having completed the budget hearings, deems it proper and necessary that proposed budgets for the calendar year 2022 be finally determined and adopted as set forth in this resolution.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission establishes the following priorities within the four strategic plan focus areas:

1. Invest in assets and people and seek industry top-quartile performance for hydro generation, retail reliability, and safety while improving our customer service technology.
2. Sustain excellent financial resiliency while mitigating the risk of large rate increases.
3. Enhance the quality of life in Chelan County through programs that distribute the benefits of public power.
4. Engage in countywide growth planning and job creation efforts while ensuring the District's rates and policies remain stable and predictable.

Section 2. The budgets for the District in words and figures as set forth in the copy of each budget for the Fiber Network, Water, Wastewater And Integrated Electric (Distribution, Transmission, Columbia River-Rock Island Hydro-Electric, Lake Chelan Hydro-Electric, Rocky Reach Hydro-Electric Systems, Treasury Services, Internal Service System and Financing Facilities) business lines as presented to the Board on December 6, 2021 are adopted as the budgets for the year 2022. The budget summary is attached and other supporting information is on file in the office of the District.

Dated this 6th day of December 2021.

President

ATTEST:

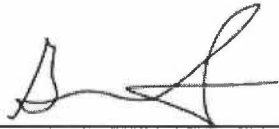
Vice President

Secretary

Commissioner

Commissioner

SEAL



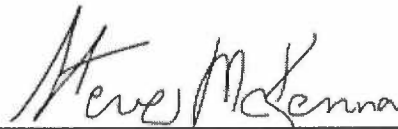
Garry Arseneault - Board Member
Approved on 12/12/2021 3:31PM
PST



Dennis Bolz - Board Member
Approved on 12/7/2021 1:57PM PST



Ann Congdon - Board Member
Approved on 12/8/2021 3:18PM PST



Steve McKenna - Board Member
Approved on 12/8/2021 6:36PM PST



Randy Smith - Board Member
Approved on 12/7/2021 12:36PM PST

Chelan County PUD
2022 Proposed Budget (\$000)

	Combined District	Gross Integrated Electric	(Integrated Electric) Eliminations	Net of Eliminations Integrated Electric	Fiber & Telecom	Water	Wastewater	(Non Integrated Electric) Eliminations
Service Revenue	116,585	100,658	(584)	100,074	11,657	7,453	852	(3,451)
EP&T Net wholesale	63,988	63,988	-	63,988	-	-	-	-
LT Hydro Contract	149,268	149,268	-	149,268	-	-	-	-
Other Wholesale Activity	(990)	(990)	-	(990)	-	-	-	-
Wholesale Energy Revenue	212,266	212,266	-	212,266	-	-	-	-
Other Revenue	24,978	67,193	(40,727)	26,466	-	61	1	(1,550)
	353,828	380,117	(41,310)	338,806	11,657	7,513	853	(5,001)
Other Operating Expenses	225,578	254,925	(39,126)	215,798	11,052	5,051	861	(7,185)
Taxes	13,035	11,937	-	11,937	39	1,042	17	-
Depreciation & Amortization	50,753	44,596	-	44,596	4,168	1,558	431	-
	289,365	311,458	(39,126)	272,331	15,259	7,651	1,308	(7,185)
Operating Income/(Loss)	64,463	68,659	(2,184)	66,475	(3,603)	(138)	(455)	2,184
Interest Earnings	(10,319)	(9,679)	-	(9,679)	(479)	(106)	(55)	-
Interest Expense	17,934	17,893	-	17,893	-	18	22	-
Fair Market Value Change	368	368	-	368	-	-	-	-
Other Non Operating Activity	1,036	1,090	-	1,090	(30)	(22)	(2)	-
Capital Contributions	(6,054)	(5,156)	-	(5,156)	(30)	(768)	(100)	-
Intersystem Transfers/Adjustments	-	2,800	-	2,800	(2,800)	-	-	-
Non Operating Activity	2,965	7,317	-	7,317	(3,339)	(878)	(134)	-
Change in Net Position	61,498	61,342	(2,184)	59,158	(263)	740	(320)	2,184
Capital Projects: Gross	195,878	186,032	-	186,032	7,131	2,255	461	-
Less Capital Contributions	(5,427)	(4,587)	-	(4,587)	(30)	(768)	(42)	-
Capital Projects Net	190,451	181,445	-	181,445	7,101	1,487	419	-
Regulatory Assets	11,342	11,342	-	11,342	-	-	-	-
Deferred Relicensing	4,200	4,200	-	4,200	-	-	-	-
Hydro License Obligations	351	351	-	351	-	-	-	-
Other	300	-	-	-	-	300	-	-
Fiber Make Ready Offset	(2,184)	(2,184)	-	(2,184)	-	-	-	-
Sub	204,460	195,154	-	195,154	7,101	1,787	419	-
Operating Expenses	225,578							
Taxes	13,035							
Non Operating (Inc) Exp	9,018							
Total Expenditures = OperExp + Taxes								
+ Non Op+ Net Capital + Regulatory Assets								
+ Deferred Relicensing	452,091							
Net Debt Reduction	46,674							
Total Expenditures & Debt Reduction	498,765							

Notes:
- Purchased Power included in Net Wholesale

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**2022 Capital Projects
Proposed Budget**

System	Discrete/ Recurring	Project#	Title	Total Project				
				Current Total Project Budget	Change: Current vs Proposed	Proposed Total Project Budget	2022	
Electr Distribution	Discrete	DS140004	Bavarian Substation	2,528,000	3,927,704	6,455,704	5,000,000	
		DS140005	N Shore Chelan Substatn (Boyd)	2,750,000	3,961,419	6,711,419	5,000,000	
		DS170006	Ohme Substation	6,969,053	-	6,969,053	100,000	
		DS180005	Feeder Addition - South Shore	1,720,000	-	1,720,000	1,250,000	
		DS190003	City Loop T-Line NESC Imprvs	624,710	-	624,710	500,000	
		DS190006	Advanced Metering Infrastruct	15,000,000	-	15,000,000	9,500,000	
		DS200002	Chelan-Manson T-Line Rebuild	5,000,000	-	5,000,000	195,000	
		DS200003	Advanced Dist Mgt Sys ADMS	4,160,000	-	4,160,000	1,200,000	
		DS200004	TRS Interconnect Bavarian Sub	2,275,000	-	2,275,000	355,000	
		DS200005	Stehekin Battery Storage Sys	400,000	-	400,000	400,000	
		DS200006	Wenatchee Substation Capacity	4,720,000	-	4,720,000	600,000	
		DS200007	Ohme Substation Getaways	840,000	-	840,000	200,000	
		DS200010	New Service Ctr Dist OH to UG	620,000	80,784	700,784	1	
		DS210001	Distribution Vehicles & Equip	1,887,000	-	1,887,000	887,000	
		DS210002	College 1 Refurbishment	30,000	-	30,000	30,000	
		DS210003	Plain 851 Feeder OH to UG	1,000,000	-	1,000,000	935,000	
		DS210004	PPB: Loop Trail Extension	1,200,000	-	1,200,000	1,200,000	
		DS220001	Distribution Vehicles & Equip	-	1,942,000	1,942,000	600,000	
		DS220002	MRW Mid Valley Entiat FDT-175	-	796,000	796,000	796,000	
		DS220003	MRW Blewett Pass FDT-162	-	886,000	886,000	886,000	
		DS220004	Plain 851 Ponderosa UG	-	300,000	300,000	300,000	
		DS220005	Knowles Rd Mandated Project	-	375,000	375,000	175,000	
		DS220006	PPB PKRR Park Upgrades	-	400,000	400,000	400,000	
		DS220007	FCGE Plain River Access Paving	-	68,000	68,000	68,000	
		DS220008	PPB PKWRF Improvements	-	2,700,000	2,700,000	100,000	
		DSL1801	Hawley Street Substation	884,392	508	884,900	1	
		Recurring	2XXX0100	UG Xfrms-Capital Purchases	800,000	200,000	1,000,000	1,000,000
			2XXX0200	OH Xfrms-Capital Purchases	440,000	110,000	550,000	550,000
			2XXX0300	Line Devices-Regulators	125,000	-	125,000	125,000
			DSLEXXX1	DS - Line Extensions	2,250,000	250,000	2,500,000	2,500,000
			DSXX0001	DS - Customer Services	1,300,000	200,000	1,500,000	1,500,000
			DSXX0002	DS - Electric Meters	220,000	6,000	226,000	226,000
			DSXX0003	DS-Undergrnd Cable Replacement	1,440,000	1,060,000	2,500,000	2,500,000
	DSXX0006		Substation Equip Replacements	375,000	125,000	500,000	500,000	
	DSXX0007		Distribution Line Improvements	300,000	(50,000)	250,000	250,000	
	DSXX0009		Substation Improvements	5,000	45,000	50,000	50,000	
	DSXX0011		Elec Reconductor Upgrades	760,000	(60,000)	700,000	700,000	
	DSXX0014		Elec Mandated Relocate	231,000	19,000	250,000	250,000	
	DSXX0015		NESC Distribution Upgrades	105,000	(55,000)	50,000	50,000	
	DSXX0018		TRS Structural Pole Replace DS	85,000	-	85,000	85,000	
	DSXX0020		TRS Structural Pole Replc LCRD	115,000	-	115,000	115,000	
	DSXX0021		DS Pole Replacement	200,000	50,000	250,000	250,000	
	DSXX0022		Feeder Device-Lines	660,000	(160,000)	500,000	500,000	
	DSXX0023		Conduit Install Fiber BuildOut	350,000	(50,000)	300,000	300,000	
	DSXX0024		Fiber Build-Out Make Ready	1,780,000	(1,260,000)	520,000	520,000	
	DSXX0025		TRS Substation Interconnects	1,025,000	(775,000)	250,000	250,000	
	DSXX0026		Overhead Wire Replacements	125,000	(50,000)	75,000	75,000	
	DSXX0027		Fiber In-Fill Make Ready	200,000	(50,000)	150,000	150,000	
	DSXX0028		External Contact Make-Ready	50,000	-	50,000	50,000	
	DSXX0029		DS UG Line Improvements	490,000	(340,000)	150,000	150,000	
	System Forecast Adjustment				-	-	-	-9,768,251
Electr Distribution Total				66,039,155	14,652,414	80,691,569	33,554,751	
Network Transmn	Discrete		XT200002	AY-AC1 Relay Upgrade POTT	170,000	-	170,000	115,000
			XT200004	WNS Battery Rplc	195,000	-	195,000	1
		XT200007	Digital Fault Recorders Replc	685,000	156	685,156	373,000	
		XT210002	RRS Transfer Brkr 7-720 Relay	305,000	-	305,000	280,000	
		XT210003	RRS SEL 2100 Comm Panel	152,000	-	152,000	100,000	
		XT210005	NW-AY Knowles Road Relocate	313,000	-	313,000	273,000	
		XT210006	NW-AY Relocate SR2/97 Easy St	250,000	-	250,000	206,000	
		XT210007	SUM 6-900 PT Replace	48,000	-	48,000	1,000	
		XT210008	RRS SS 2 Transformer Replace	48,000	-	48,000	47,000	
		XT220002	RRS Col 2 Brkr 7-710 Relay Rpl	-	267,900	267,900	27,500	
	Recurring	XTXX0001	TRS Structural Pole Replc XT	200,000	-	200,000	200,000	
		XTXX0004	WSDOT Clear Zone	250,000	(225,000)	25,000	25,000	
	System Forecast Adjustment				-	-	-	-411,875
Network Transmn Total				2,616,000	43,056	2,659,056	1,235,626	
Fiber & Telecom	Discrete	NW150014	PPB: Leavenworth-FDT 122	250,493	37,100	287,593	240,493	
		NW170008	PPB: Leavenworth-FDT 142-A	297,702	0	297,702	173,354	
		NW190008	PPB: Cashmere FDT-160	691,608	0	691,608	512,887	
		NW200004	PPB: Plain FDT 143	66,078	-	66,078	56,078	
		NW200006	PPB: Wenatchee FDT 040	-	44,652	44,652	1	
		NW200008	PPB: Wenatchee FDT 020	148,780	448	149,228	148,780	
		NW200009	PPB: Leavenworth FDT 218	289,874	121,874	411,748	124,000	
		NW210003	PPB: Manson FDT-178	1,200,000	-	1,200,000	200,000	
		NW210004	PPB: Wenatchee FDT 223	44,200	-	44,200	1	
		NW210006	PPB: Wenatchee FDT 107	48,747	249,767	298,514	198,514	

System	Discrete/ Recurring	Project#	Title	Total Project					
				Current Total Project Budget	Change: Current vs Proposed	Proposed Total Project Budget	2022		
		NW210007	PPB: Wenatchee FDT 105	5,803	-	5,803	1		
		NW210008	PPB: Leavenworth FDT 227	39,000	-	39,000	1		
		NW210009	PPB: Wenatchee PON 1014	49,400	-	49,400	40,000		
		NW210010	PPB: Cashmere FDT 098	146,250	138,450	284,700	146,250		
		NW210011	PPB: Wenatchee FDT 229	241,800	-	241,800	1		
		NW220002	PPB: Chelan FDT-150	-	1,845,192	1,845,192	399,184		
		NW220003	PPB: Blewett Pass FDT-162	-	1,149,427	1,149,427	1,149,427		
		NW220004	PPB: Entiat FDT-175	-	1,078,054	1,078,054	1,078,054		
		NW220005	PPB: SS LC Node Building	-	75,000	75,000	15,625		
		NW220006	PPB: Entiat Node Building	-	75,000	75,000	75,000		
		NW220007	PPB: Entiat Node Electronics	-	237,500	237,500	190,625		
		NW220008	PPB: Chelan FDT 228	-	210,600	210,600	210,600		
		NW220009	PPB: Chelan FDT 137-A	-	163,800	163,800	163,800		
		NW220010	PPB: Leavenworth FDT 007	-	14,950	14,950	14,950		
		NW220011	PPB: Leavenworth FDT 008	-	3,900	3,900	3,900		
		NW220012	PPB: Leavenworth FDT 044	-	5,200	5,200	5,200		
		NW220013	PPB: Leavenworth FDT 046	-	19,500	19,500	19,500		
		NW220014	PPB: Leavenworth FDT 047	-	9,100	9,100	9,100		
		NW220015	PPB: Leavenworth FDT 101	-	14,950	14,950	14,950		
		NW220016	PPB: Leavenworth FDT 102	-	20,800	20,800	20,800		
		NW220017	PPB: Leavenworth FDT 114	-	6,500	6,500	6,500		
		NW220018	PPB: Peshastin FDT 117	-	18,200	18,200	18,200		
		NW220019	PPB: Peshastin FDT 119	-	13,000	13,000	13,000		
		NW220020	PPB: Leavenworth FDT 120	-	11,050	11,050	11,050		
		NW220021	PPB: Wenatchee FDT 021	-	1,950	1,950	1,950		
		NW220022	PPB: Wenatchee FDT 048	-	124,800	124,800	124,800		
		NW220023	PPB: Wenatchee FDT 082	-	249,600	249,600	249,600		
		NW220024	PPB: Wenatchee FDT 106	-	9,750	9,750	9,750		
		NW220025	PPB: Dryden FDT 127	-	32,338	32,338	32,338		
		NW220026	PPB: Cashmere FDT 141	-	130,190	130,190	130,190		
		NW220027	PPB: Wenatchee FDT 050-A	-	115,989	115,989	115,989		
		NWPB0001	PPB: Fiber Expansion	8,924,968	-	8,924,968	100,000		
		NWPB0002	PPB: Expsn-BackboneElectronics	148,654	-	148,654	20,000		
		NWPB0003	PPB: Expsn-Distrib Electronics	463,434	-	463,434	70,000		
		NWPB0004	PPB Expansion Drops	885,555	-	885,555	420,000		
		NWPB0005	PPB Expansion Devices	435,000	-	435,000	100,000		
		Recurring	NWLEXXX7	Fiber Drops-Line Extensions	16,750	-	16,750	16,750	
			NWXX0002	Franchise Fiber Relocates	25,000	-	25,000	25,000	
			NWXX0003	Fiber District Relocates	25,000	-	25,000	25,000	
			NWXX0010	Fiber Drops	996,000	12,000	1,008,000	1,008,000	
			NWXX0011	Fiber Devices	664,000	8,000	672,000	672,000	
			NWXX0012	Fiber Conduit Installation	330,000	(30,000)	300,000	300,000	
			NWXX0013	Core System Upgrades	125,000	-	125,000	125,000	
			NWXX0014	Fiber Subdivisions	15,000	85,000	100,000	100,000	
		System Forecast Adjustment				-	-	-	-1,775,239
		Fiber & Telecom Total				16,574,096	6,303,632	22,877,728	7,130,954
Water	Discrete	WR190002	Olalla Canyon Water Source	275,000	-	275,000	132,000		
		WR190003	Tacoma St Phase 2	350,000	-	350,000	1		
		WR200002	Water SCADA System	73,000	427,000	500,000	400,000		
		WR210002	Water Res Fall Safety Protect	350,000	453,000	803,000	393,000		
		WR220001	Water Vehicles & Equip	-	800,000	800,000	1		
		WR220002	Maple Water Main Tie	-	236,000	236,000	220,000		
	Recurring	WRXX0001	WS - New Water Services	100,000	5,000	105,000	105,000		
		WRXX0002	WS - Customer Line Extensions	55,000	301,000	356,000	356,000		
		WRXX0003	WS - Water Main Replacements	56,000	(6,000)	50,000	50,000		
		WRXX0004	WS - Water Main Fire Hydrants	7,000	-	7,000	7,000		
		WRXX0005	Water Main Mandated Relocate	173,000	267,000	440,000	440,000		
		WRXX0006	Water Meters	156,000	194,000	350,000	350,000		
	System Forecast Adjustment				-	-	-	-198,500	
Water Total				1,595,000	2,677,000	4,272,000	2,254,502		
Wastewater	Discrete	SW200002	Dryden Wastewater Upgrade	400,000	2,988,713	3,388,713	430,000		
		SW220001	Wastewater Vehicles & Equip	-	100,000	100,000	1		
		SW220002	Peshastin WW Plant lprov	-	35,000	35,000	35,000		
	Recurring	SWXX0001	New Sewer Svcs-Lake Wenatchee	35,000	(5,000)	30,000	30,000		
		SWXX0002	New Sewer Svcs-Peshastin	7,000	-	7,000	7,000		
		SWXX0003	Wastewater Line Extensions	-	5,000	5,000	5,000		
System Forecast Adjustment				-	-	-	-46,500		
Wastewater Total				442,000	3,123,713	3,565,713	460,501		
Internal Services	Discrete	CAPBKT02	Fleet Shop Equipment	-	200,000	200,000	200,000		
		CAPBKT03	Facilities Upgrades	-	500,000	500,000	500,000		
		IS150006	Dispatch Log	858,299	-	858,299	50,000		
		IS160012	Enterprise Search	772,624	-	772,624	100,000		
		IS180013	Mobile Asset & Work Management	435,000	-	435,000	110,000		
		IS180014	Operations and Service Center	139,535,846	-	139,535,846	72,000,000		
		IS180015	RR-CM Facilities Upgrade	42,475,473	753,000	43,228,473	14,069,450		
		IS200003	Sys Ops BUCC	2,000,000	2,152	2,002,152	1,640,000		
		IS200005	RR CM4 Enclosure	400,000	15,000	415,000	15,000		
		IS200009	Maximo Upgrade	250,000	-	250,000	75,000		

System	Discrete/ Recurring	Project#	Title	Total Project			
				Current Total Project Budget	Change: Current vs Proposed	Proposed Total Project Budget	2022
		IS210001	Shared Srvcs Vehicles & Equip	846,000	-	846,000	423,000
		IS210007	Virtual Desktop Infrastructure	60,000	120,000	180,000	180,000
		IS210008	Stehekin Digital Mobile Stn	150,000	-	150,000	50,000
		IS210010	CM Tools	900,000	(899,999)	1	1
		IS210011	CM Tenant Improvements	265,000	350,000	615,000	350,000
		IS220001	Shared Srvcs Vehicles & Equip	-	1,366,000	1,366,000	566,000
		IS220002	CM Tools	-	600,000	600,000	600,000
		IS220003	System Ops Relo - Service Ctr	-	346,000	346,000	15,000
		IS220004	IT Software New Services	-	400,000	400,000	400,000
		IS220005	Cyber Sec Hardware & Software	-	50,000	50,000	50,000
		IS220006	Server-Network Infrastructure	-	538,300	538,300	538,300
		IS220007	Service Bldg Network Hardware	-	1,540,000	1,540,000	1,540,000
		IS220008	Hyperconverged Infrastructure	-	1,300,000	1,300,000	1,300,000
		IS220009	Back up Security Command Cntr	-	60,000	60,000	60,000
		IS220010	SC MW Relocation Equipment	-	100,000	100,000	100,000
System Forecast Adjustment				-	-	-	-9,493,175
Internal Services Total				188,948,242	7,340,453	196,288,695	85,438,576
Rocky Reach	Discrete	RR110012	RR C1-C11 Unit Ctrls Governor	7,600,000	0	7,600,000	771,000
		RR120004	RR Excitation Reg Replc C1-C11	4,508,217	-	4,508,217	225,000
		RR120006	RR Unit DFR Installation	766,200	-	766,200	6,000
		RR130004	RR Tran & SS Relay Replacement	343,415	-	343,415	1
		RR170010	RRFW Dewatering Pumps	308,000	-	308,000	50,000
		RR180002	PKBB Construction BB-1 BB-2	1,125,181	-	1,125,181	1
		RR190002	RR SER Alarm System Replace	260,000	-	260,000	1
		RR190006	RR DC / UPS AC Panel Replace	133,000	-	133,000	50,000
		RR190007	RR Oil Detection System	75,000	-	75,000	75,000
		RR190010	RR VC Cafe Improvements	450,000	-	450,000	91,839
		RR200002	HTWF Wellfield Rehab	2,714,000	-	2,714,000	920,000
		RR200003	RR Oil Cond & Storage Syst	640,000	-	640,000	40,000
		RR200005	RR Uninterruptable Pwr Supply	265,000	-	265,000	1
		RR200009	RR Spillway Elec Upgrades	1,125,000	570,888	1,695,888	1,685,000
		RR200010	RR C1-C7 C11 MCM AirGap Repl	940,000	-	940,000	80,000
		RR200011	RR VC HVAC Replace	840,000	-	840,000	1,194
		RR200014	RR PLC S Controller	260,000	0	260,000	148,944
		RR200015	PKDG Shoreline Erosion	433,000	362,000	795,000	128,000
		RR210001	RR Vehicles & Equip	724,000	-	724,000	400,000
		RR210002	RR Tailrace Gantry Crane	6,000,000	-	6,000,000	2,500,000
		RR210004	RR Seismometer	50,000	-	50,000	50,000
		RR210005	PKET Shoreline Erosion	195,415	71,585	267,000	252,000
		RR210008	PKCF Shoreline Erosion	283,000	2,000	285,000	240,000
		RR220001	RR Vehicles & Equip	-	587,000	587,000	387,000
		RR220002	RR JFB Surface Collector Pumps	-	310,000	310,000	310,000
		RR220003	RR Fac Upgrd Elec Load Support	-	1,500,000	1,500,000	1,500,000
		RR220004	HTCH Disch Telem	-	60,000	60,000	60,000
		RR220005	PKDG Tennis Court Repl	-	168,000	168,000	168,000
		RR220006	HTCH Fish Pump	-	50,000	50,000	50,000
System Forecast Adjustment				-	-	-	-2,547,245
Rocky Reach Total				30,038,428	3,681,474	33,719,902	7,641,736
Rock Island	Discrete	RI0800B2	RI PH1 B-2 Stator Replacement	4,961,785	-	4,961,785	1
		RI110001	RI PH1 Excitation Sys B1-B4	1,010,990	-	1,010,990	1
		RI110004	RI PH1 Govrnrr DigCtrls B2	2,890,000	-	2,890,000	1
		RI130002	RI PH2 SS & Fish Lad MCC Replc	1,375,318	-	1,375,318	80,000
		RI130010	RI PH1 Gen Heat Detect B1-B8	240,983	-	240,983	40,000
		RI140003	RI PH2 Gantry Crane	9,100,000	-	9,100,000	822,500
		RI140004	RI PH2 Bridge Crane	13,390,000	-	13,390,000	6,500,000
		RI150003	RIFW Controls Upgrades	924,257	0	924,257	373,000
		RI160015	RI PH1 B5 Modernization	32,800,000	-	32,800,000	2,270,000
		RI160016	RI PH1 B7 Modernization	32,600,000	1,051,218	33,651,218	990,000
		RI160017	RI PH1 B8 Modernization	31,358,792	132,047	31,490,839	2,690,000
		RI170007	RI PH1 Intake Gantry Repl	6,020,000	-	6,020,000	2,730,000
		RI170011	RI PH1 B1 Modernization	17,795,806	-	17,795,806	980,000
		RI170012	RI PH1 B2 Modernization	18,594,547	-	18,594,547	1,600,000
		RI170013	RI PH1 B3 Modernization	17,606,570	10,887	17,617,457	10,650,000
		RI170014	RI PH1 B4 Modernization	21,198,410	372,155	21,570,565	80,000
		RI170024	RI Facilities Upgrade	38,095,111	0	38,095,111	500,000
		RI180002	RI PH2 6-350 Breaker Bay Replc	800,000	12,398	812,398	50,000
		RI180003	RI PH2 U1-U8 Rehab	12,500,000	5,549,443	18,049,443	7,100,000
		RI180004	RI PH2 UPS Upgrade	140,000	-	140,000	90,000
		RI180008	PKKB Erosion 3 5 6 9	1,161,028	772	1,161,800	1
		RI180019	HTSP Pump and Motor	276,180	-	276,180	105,000
		RI190004	RI PH2 Station Drainage Mod	1,503,100	165	1,503,265	1
		RI190005	RI PH1 Station Unwtr Pumps Rpl	623,000	451,131	1,074,131	595,000
		RI190006	RI PH2 HVAC Upgrades	745,000	1,415	746,415	1
		RI190014	RI Spillway Hoist 17,25 Rplc	3,400,000	-	3,400,000	108,000
		RI200002	PKWC NB Shore Erosion Rpr	1,082,000	200,000	1,282,000	1,222,000
		RI210002	RI PH2 MCC Replc	310,000	715,000	1,025,000	965,000
		RI210003	RI PH1 Station Drainage Mod	1,100,000	-	1,100,000	227,000
		RI210004	RIFW Rt Bank Fish Ladder Mod	1,465,000	-	1,465,000	1,465,000

System	Discrete/ Recurring	Project#	Title	Total Project			
				Current Total Project Budget	Change: Current vs Proposed	Proposed Total Project Budget	2022
		RI210005	RI Seismometer	50,000	-	50,000	50,000
		RI210006	HTEB Pump Bldg Rehab	667,000	742,000	1,409,000	1,211,000
		RI210007	HTEB Reuse Bldg Rehab	241,000	4,000	245,000	220,000
		RI210012	RI PH2 DTG Cyl & HPU Upgrade	7,200,000	-	7,200,000	3,590,000
		RI210013	RI PH2 U5 Rehab	99,500,000	-	99,500,000	23,300,000
		RI210014	RI PH2 U7 Rehab	6,000,000	-	6,000,000	1,700,000
		RI220001	RI Vehicles & Equip	-	489,000	489,000	389,000
		RI220002	HTSP Emerg Shower	-	55,000	55,000	55,000
		RI220004	HTCW Fish Pump	-	50,000	50,000	50,000
		RI220005	HTTW Safety Improvements	-	126,500	126,500	126,500
	System Forecast Adjustment			-	-	-	-18,146,811
Rock Island Total				388,725,877	9,963,132	398,689,009	54,777,195
Lake Chelan	Discrete	LC190001	PKCR S Shore Erosion	397,000	251,000	648,000	50,000
		LC210001	LC Seis Stdy-Auto Closure Gate	3,850,000	-	3,850,000	2,295,000
		LC210002	LC Hydro Bridge Access Impr	280,000	-	280,000	280,000
		LC210004	LC Seismometer	50,000	-	50,000	50,000
		LC210005	PKMB Irrigation Replacement	132,000	-	132,000	132,000
		LC210006	PKMP Irrigation Replacement	160,000	-	160,000	160,000
		LC220002	LC Spillgates 1-4 Automate	-	800,000	800,000	800,000
		LC220003	LC HVAC Upgrade	-	380,000	380,000	380,000
		LC220004	CR Temp Monitoring Stations	-	140,000	140,000	140,000
		LC220005	PKCR Safety Improve	-	225,000	225,000	225,000
	System Forecast Adjustment			-	-	-	-1,128,000
Lake Chelan Total				4,869,000	1,796,000	6,665,000	3,384,000
TOTAL				699,847,798	49,580,873	749,428,671	195,877,841

Gross Capital	
Electr Distribution	33,554,751
Network Transmsn	1,235,626
Fiber & Telecom	7,130,954
Water	2,254,502
Wastewater	460,501
Internal Services	85,438,576
Rocky Reach	7,641,736
Rock Island	54,777,195
Lake Chelan	3,384,000
	195,877,841
Customer Contributions	
Electr Distribution	(4,150,000)
Network Transmsn	
Fiber & Telecom	(30,000)
Water	(768,000)
Wastewater	(42,000)
Internal Services	
Rocky Reach	
Rock Island	(436,760)
Lake Chelan	
	(5,426,760)
Net Capital	
Electr Distribution	29,404,751
Network Transmsn	1,235,626
Fiber & Telecom	7,100,954
Water	1,486,502
Wastewater	418,501
Internal Services	85,438,576
Rocky Reach	7,641,736
Rock Island	54,340,435
Lake Chelan	3,384,000
	190,451,081
Regulatory Assets: DSOP 1823	
Regulatory Assets: XTOP 1823	5,842,000
Deferred Relicensing: RI 1866	5,500,000
Make Available: LCRL 2536	4,200,000
Other: WAOP 3450	351,091
Fiber Make Ready Offset	300,000
	(2,184,000)
	204,460,172