

Customer Energy Solutions Conservation Potential Assessment and 2022/2023 Compliance Target Setting December 6th, 2021

Conservation Potential Assessment

Today's meeting is informational

- RCW 19.285 directs utilities to identify twoyear conservation targets and ten-year plans
- WAC 194.37 identifies public notice requirements which were followed
- Dec. 20, 2021 publicly noticed meeting:
 - Propose formal adoption of 2022/2023 target and 10-year plan



Identifying the Two-Year Target and Ten-Year Plan

- Developed by independent 3rd party
- Incorporates changes in the energy market and energy savings values
- Consistent with Northwest Power and Conservation Council methodology as directed in RCW 19.285



Comparison of 2019 and 2021 conservation potential

	10-Year	Plan (aMV	N)	20-Year Forecast (aMW)			
	2019	2021 %	Change	2019	2021 %	6 Change	
Residential	5.16	3.49	-32%	7.62	10.73	41%	
Commercial	5.03	7.3	45%	6.72	14.7	119%	
Industrial	4.2	3.42	-19%	5.45	6.35	17%	
Agricultural	0.36	0.13	-64%	0.41	0.23	-44%	
Distribution	0.45	0.2	-56%	1.26	0.58	-54%	
Total	15.2	14.54	-4%	21.46	32.59	52%	



Major Drivers of the Potential Assessment

Residential Sector

- Smart thermostats
- Duct sealing
- Weatherization
- Heat pump water heater
- More efficient appliances

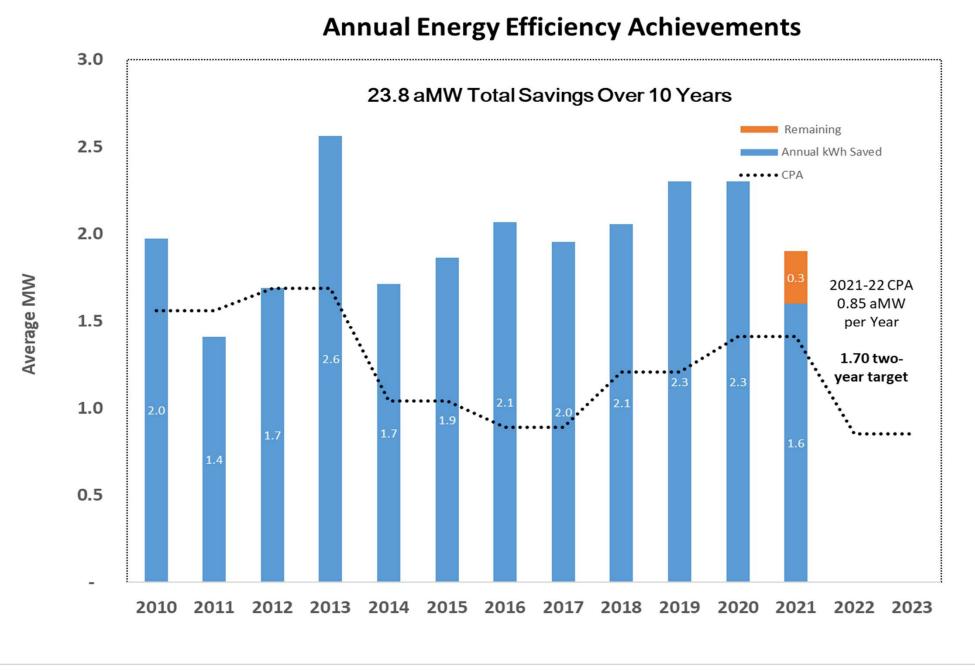
Commercial Sector

- Lighting
- HVAC
- Motor driven systems-Fans, compressors, pumps, etc
- Refrigeration

Industrial Sector

- Refrigerationfood storage
- HVAC
- Energy management
- Motor driven systems-Fans, compressors, pumps, etc







Comparison of 2020/2021 with the 2022/2023 Targets

Compliance Target							\$/MWh ¹ (based	
	Budget \$(N	1)	(aMW)	Stretch Goals	Actual Savings	on str	retch goal ²)	
2020	\$ 5.	20	1.4	2	2.26	\$	18.30	
2021	\$ 5.	40	1.4	2	1.9 ³	\$	20.96	
2022	\$ 5.	60	0.85	2.3		\$	23.06	
2023	\$ 5.	20	0.85	1.65 ⁴		\$	24.13	

- 1. Based on 15-year weighted average life of portfolio
- 2. Budget to Actual Savings for 2020/2021, budget to stretch goal 2022/2023
- 3. Based on year-end estimates
- 4. Drop off in stretch goal from 2022-2023 is due to a large project with an industrial customer being implemented in 2022.



In Summary

- The CPA was developed consistent with RCW 19.285
- Lower near-term potential is due to low avoided costs, continued program achievement and new standards.
- Forecasted increases in out-years based on new commercial measures with long, slow ramp rates due to equipment replacement cycles.
- The cost per MWh is increasing, but still cost effective
- Dec. 20 publicly noticed meeting
 - Request Board of Commissioners action on proposed two-year target and 10-year plan



Questions or Comments?

P.U.D. CHELAN COUNTY