

Transmission Update

November 3, 2025

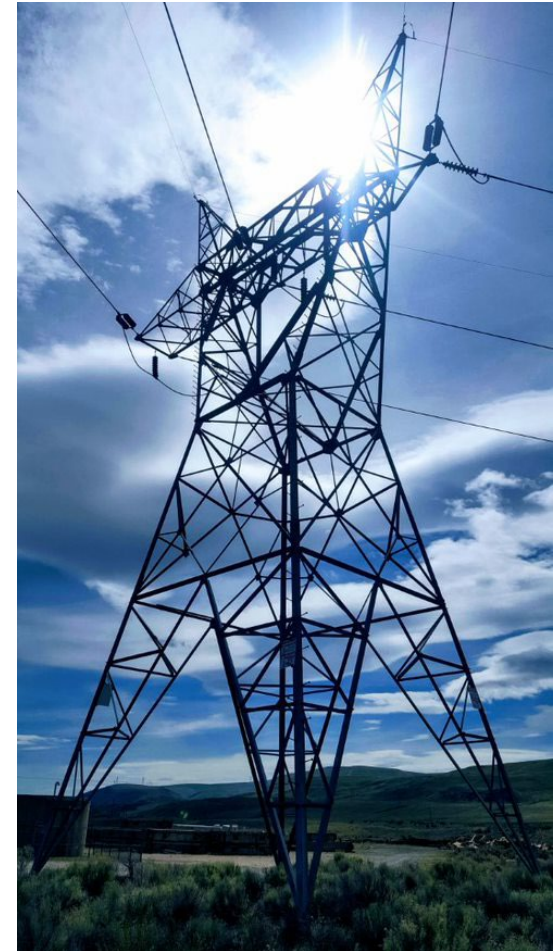


Why We're Here Today

For information, No Requested Board Action

Transmission Update

- OATT Updates
- FERC Updates
- Current Interconnection Queue
- WestTEC Planning Study



OATT Updates

- Chelan PUD Commission approved an updated Open Access Transmission Tariff (OATT) on 10/21/2024, removing Large Load from the Attachment M Interconnection Procedures
- Large Load Interconnection Procedures established outside of the OATT
- First point to point transmission service agreement under the OATT signed in June.
- Second agreement expected mid 2026 as existing transmission agreement expires.

FERC Updates

- Proliferation of data centers has led to colocations of load and generation
- In Order 888 (1996), FERC declined to exercise jurisdiction over transmission bundled with retail sales of electricity
- FERC is considering whether, and under what circumstances, it should exercise jurisdiction over large load interconnections at transmission levels
- For jurisdictional utilities only (cf. FPA 211A)

Current Active Queue

Large Load

- 288 MW under construction
- 930 MW in queue
- Power supply scarcity

Large Generator

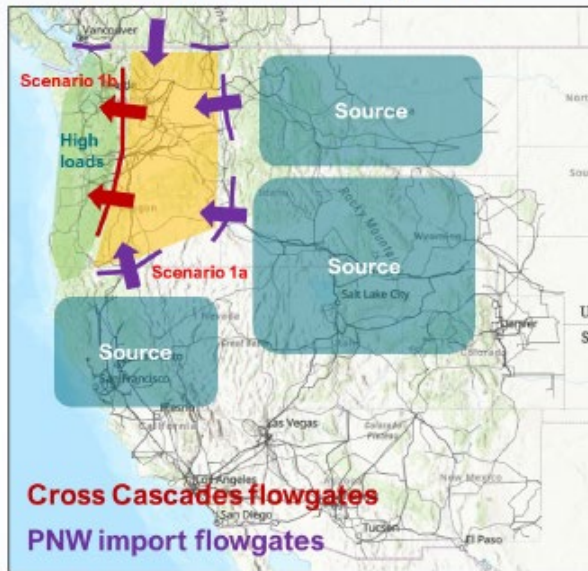
- 100 MW Engineering & Procurement Agreement

WestTEC (SPP)

- Western Transmission Expansion Coalition
- 10 and 20-Year Regional Transmission Plan
- 70 Regional partners
- 10-Year Horizon Case
 - 50 GW increase in demand
 - 146 GW of new resources
 - \$40B of planned transmission projects
- 20-Year Horizon expected 2026

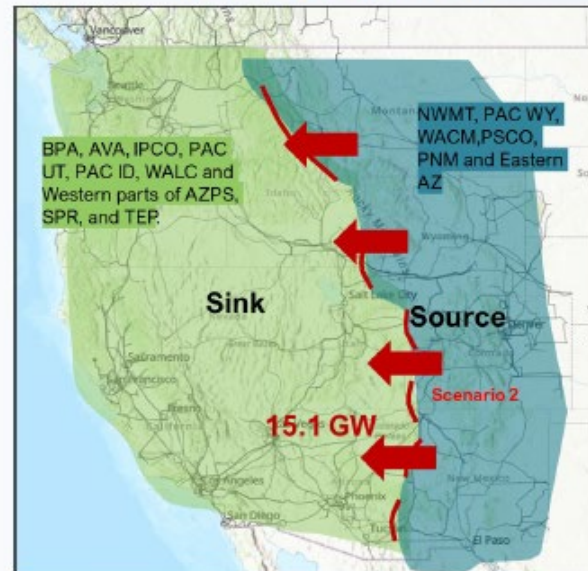
10-Year Horizon

Northwest Import



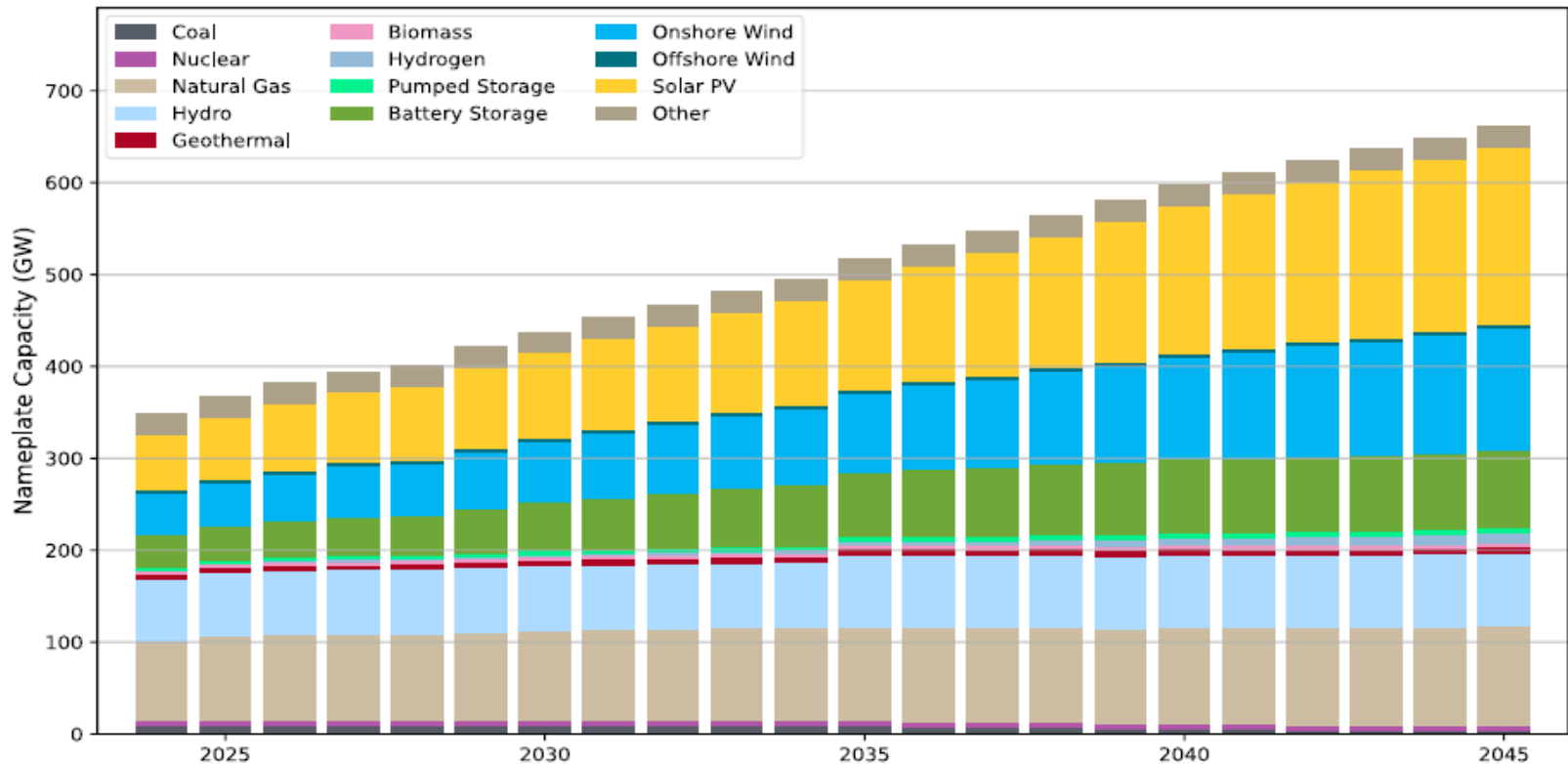
- Target transfers of 14.1 GW and 17.3 GW of PNW imports and across Cascades (respectively)
- Occurs during winter peak load conditions

East to West



- Target transfers of 15.1 GW
- Occurs when there is high renewable generation conditions

WestTEC Reference Case (GW)



Questions?