High Density Load/Cryptocurrency Rate Change Hearing

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What We Will Cover

- Outreach Plan
- Staff Proposal
- Public Comment
- Board Discussion
- Next Steps



Outreach Plan

- Jul. 24: Preview of rate proposals
- Jul. 25 to Aug. 4: Public notice of hearing; public comment period
- Aug. 7: Rate Hearing; public comment period
- Aug. 21: Pending outcome of Aug. 7, additional rate discussion or resolution seeking adoption
- Rate effective date TBD



Results of Rate Review Process

- Staff proposal summary:
 - Revise Rate 35 (High Density Load) and Rate 36 (Cryptocurrency) class applicability
 - Update Rate 36 Energy charge calculation
 - Implement risk mitigation measures for
 Distribution system operations and financial sustainability



Rate 35/36 Class Applicability

Rate 35 (Resolution 16-14059)

- Currently applicable to server farms and similar technological operations with energy use intensity of 250 kWh/ft²/yr and load up to 5 MW
- Proposal: Applicable to loads up to 3 MW with energy use intensity of 250 kWh/ft²/yr that are not covered under a more specific rate schedule

Rate 36 (Resolution 18-14287)

 Currently applicable to computing or data processing load related to cryptocurrency/ blockchain up to 3 MW

Proposal: Applicable to data centers and similar computing loads up to 3 MW



Rate 36 Qualifying Customers

- Existing Rate 36 customers
- Plus, all data centers and computing loads, including those currently serviced under Rate 35, High Density Load
- Qualifying customers:
 - Currently 7 services , total authorized load ~9 MW
 - 1 application under review for new total authorized load forecast 9.5 MW



Rate 35 & 36 Cost Recovery

- Rate 35 High Density Load
 - Cost of Production rate, no change from current rate plan
- Rate 36 Data Centers and Similar Loads
 - Basic and Demand: no change from current rate plan
 - Energy:
 - Cost of Production for total class load up to 10 MW
 - When total load forecast at Feb 1 is over 10 MW, the Cost of Production is blended proportionately with Market Energy Charge



Rate 36 Energy Charge

Total authorized load ≤ 10,000 kW	3.04¢ per kWh (Equivalent to Rate 35, current rate through 5/31/2024)
Total authorized load > 10,000 kW	3.04¢ per kWh blended with the Market Energy Charge in the ratio of 10,000 kW to the amount total load exceeds 10,000 kW.
	For example, if total load is 15,000 kW, the Energy Charge will be 3.04*(10/15) + Market Energy Charge*(5/15).



Rate 36 Energy Charge

Market Energy Charge: 12¢/kWh, through 5/31/2024, includes:

- Average flat Mid-C Peak and Off-Peak Futures, as of Feb. 1 for the 12 months starting June 1, published daily by the Intercontinental Exchange (ICE)
- Plus 6% administrative cost
- Plus 3.1¢/kWh other energy charges

Therefore, example rate calculation¹ for a total class of 15,000 kW:

3.04¢ * (10/15) + 12¢ * (5/15) = 6.03¢/kWh, for the entire class



Risk Mitigation

- Operating Systems
 - Rate availability area limited based on transmission system
 - New loads approved only where serving substation capacity does not exceed 70% of design capacity after load addition
 - Total loads served under this rate schedule may not exceed 3MW per substation
 - Priority interruptability



Risk Mitigation (cont.)

- Financial
 - Up front capital charge remains in place, no change
 - Demand will be billed at the greater of the maximum authorized demand or the measured, power factor adjusted, demand
 - Energy will be billed at the greater of the actual energy used in the billing period or authorized energy at 90% load factor
 - Security deposit of the highest projected monthly billed amount times three



Questions

Public Comment

Board Discussion



Next Steps

- Review/evaluate comments received
- Pending outcome of hearing, return to Board Aug. 21 with additional information, revisions, or seeking adoption



Appendix – Rate 36, proposed

Rate Schedule 36: Data Centers and Similar Loads

Monthly Basic Charges		
Up to 300kW	\$150.00 per month	
300kW to < 1MW	\$630.00	
1 MW to \leq 3MW	\$970.00	
Monthly Demand Charges (residential)	\$16.40 per authorized KW	
Monthly Demand Charges (non-residential)	\$6.20 per authorized KW	
Energy Charge (examples)		
Total authorized load ≤ 10MW Total authorized load 15MW Total authorized load 20MW	3.04 ¢/kWh 6.03 ¢/kWh 7.52 ¢/kWh	
Upfront Capital Charge (one-time) Wenatchee corridor All other areas (except excluded areas)	\$325/KW \$720/KW	

