Q4 Update - FINAL

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete

OBJECTIVE #1- COMMIT TO THE HIGHEST LEVEL OF CUSTOMER-OWNER SATISFACTION

Everything we do should be for the benefit of our customer-owners. We will take a strategic, long-term view of implications of our decisions. Our policy decisions will be built around enhancing overall customer-owner satisfaction. Our employees will interact with customer-owners in an empathetic, proactive, and attentive manner, making sure people feel like individuals and are heard. As a utility, we will take a county-wide perspective when considering the impact of all our decisions. When possible under our financial metrics, we will provide a public power benefit built around enhancing the quality of life for customer-owners as they define quality of life.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
	Objective 1					
P1 1	A) Fiber Expansion Premises Passed (961 + 2019 Carryover) Behind in part due to COVID putting construction behind for couple months during early summer. Other contributing factor is challenges for completion of make ready work.	179	197	426	692	Bob Shane
P2 1	B) Fiber Installation Service Interval (10 days) Service interval higher than target due to business unit adjusting to pole analysis program implementation.	13 days	20 days	25 days	37 days	Bob Shane
P1 1	C) Customer Satisfaction Survey (biennial) (>90%) Survey was completed with results coming in less than the targeted >90%.			86%	86%	John Stoll
P2 1	D) Fiber take rate exceeds 55% by 2024	51%	52%	52.70%	52.50%	Bob Shane
1	Strategic Initiatives/Critical Tasks/Actions					
1	E) Maintain, update, & provide report on Strategic Plan					Steve Wright
P1 1	Conduct a senior team strategy session by end of February	2/28/2020				Steve Wright
P1 1	2. Define District 5-year priorities and metrics for 2021-2025 business plans Progress slowed due to COVID-19 - Completed on 5/19 after 4/30 deadline		Completed after deadline	Completed after deadline	Completed after deadline	Steve Wright
P1 1	3. Provide Board quarterly status updates on District Performance Plan				12/31/2020	Steve Wright
1	F) Administer the annual Public Power Benefit program					
P2 1	Determine available funding and select final projects for 2020 (BOC)		6/1/2020			Justin Erickson
P2 1	2. Identify preferred ideas/projects for 2020		6/1/2020			Justin Erickson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete	
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------	--

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 1	3. Evaluation of fiber program acceleration Discussion ongoing for acceleration strategy, but fell behind due to COVID-19 to meet 3/31 deadline. Evaluation is now complete with Board presentation on 8/3.	COVID-19	COVID-19; Completed after deadline	COVID-19; Completed after deadline	COVID-19; Completed after deadline	Bob Shane
P1 1	 Review/revise Public Power Benefit financial criteria by end of Q1 Completed on April 13 with Board approved resolution. 		Completed after deadline	Completed after deadline	Completed after deadline	Kelly Boyd
P2 1	5. Solicit for 2021 Public Power Benefit projects Missed Sept. 1 target partly due to Fiber acceleration funding decision. Pivoting from public-facing to online intake. Available in December with an online application, updated website, and digital video.			9/1/2020	COVID-19; Completed after deadline	Justin Erickson
1	G) Complete selected Public Power Benefit Projects					
P3 1	1. Waiver of Day Use park fees program with issuance of 2,000+ passes				12/1/2020	Justin Erickson
P2 1	2. Rocky Reach Discovery Center Improvements begin construction by 6/30/20 - Actual Start Date 10/8/20		6/30/2020	Completed after deadline	Completed after deadline	Kirk Hudson
1	H) Conduct biennial customer satisfaction survey					John Stoll
P2 1	Select survey consultant and develop survey questions	3/31/2020				John Stoll
P2 1	2. Perform survey - delayed due to COVID-19, completed 2 weeks after deadline	COVID-19	COVID-19	COVID-19; Completed after deadline	COVID-19; Completed after deadline	John Stoll
1	I) Regularly scheduled Customer Growth & County and Community Agency Planning Governance to develop planning strategies for "smart growth" addressing current zoning					John Stoll
P3 1	1. Hold annual joint planners meeting, focus on importance of all utility planning (electric, water, wastewater, fiber) with County/Municipality governance bodies			9/30/2020		John Stoll
P3 1	2. Annual joint agency engineering/operational annual workshop delayed due to COVID-19. Carried into 2021 and was recently completed.		COVID-19	COVID-19	COVID-19	John Stoll
P3 1	J) Adopt long-term management plan for Orondo River Park Agreed with Port to review in 2021 - goal to complete in Q3 of 2021.				12/1/2020	Justin Erickson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

		20)20		
Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
1 K) Hydropower Research Institute-add new Contributor	COVID-19	COVID-19	COVID-19	COVID-19	Kirk Hudson
Did not add contributor this year, but were able to add NYPA as new member	COVID-13	COVID-13	COVID-13	COVID-13	
1 L) Implement outreach strategies for low-income, Latino-Hispanic, and disabled customer	-				Justin Erickson
owners to include higher utilization of District programs and services, and participation in					
1. Effectively engage with Spanish-speaking, economically-disadvantaged, and					Justin Erickson
disabled customer-owners in a culturally appropriate way to ensure key District					
priorities and efforts are reflective of their input by attending and presenting at a	COVID 40	COV (ID. 40	COV (ID. 40	42/4/2020	
minimum of 15 offsite events or location	COVID-19	COVID-19	COVID-19	12/1/2020	
Face-to-face meetings are on hold (COVID-19). Redirected resource to support					
Customer Accts, implementing new methods (drive-in), and digital outreach.					
1 M) Rocky Reach Discovery Center K-12 Teacher STEM Summit in partnership with the ESD	,				Kirk Hudson
target date 1/30/20. The STEM teacher summit moved to virtual format and held 3					
sessions for Elementary teachers in August; the remaining sessions are scheduled for next			COVID-19	COVID-19	
Spring/Summer 2021. The middle school and high school programs require 'hands-on'					
demonstrations.					

Q4 Update - FINAL

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete

#2 - INVEST IN CREATING LONG TERM VALUE

(BSc Business Process/Internal Operations Objective)

We will define plans and make resources available to invest in all our physical assets (generation, transmission, distribution, fiber, parks, water and wastewater) based on a long-term value perspective. We will continue our actions to reduce the volatility of wholesale power sales revenues while also seeking ways to enhance revenues. We will seek to work with our industry colleagues as much as possible, in a collaborative manner build around long-term relationships. Because relationships are important to us, we will look at the spirit and intent of issues rather than just the "letter of the law." Investing in the source of our organization's financial value will give us the best opportunity for deriving future public power benefits.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
2	Objective 2			-		
P1 2	A) Electric Service Reliability - SAIDI - Power out on a minutes per customer. Q4 saw a series of wind events that drove the metric up. 2020 reporting will be a rolling 12 mo figure to better reflect system conditions.	16.6 mins	29.4 mins	39.4 mins	56.6 mins	John Stoll
P1 2	B) Water System Integrity (< 20 leaks per 100 miles)	9.7	7.7	7.7	12.8	John Stoll
P1 2	C) Network System Composite Uptime (99.999%)	100.000%	100.000%	100.000%	100.000%	Bob Shane
P1 2	D) Optical line terminal link optimization <90% for all years	89.4%	53.0%	75.20%	60.70%	Bob Shane
P1 2	 E) Hydro Capability (73%) Actual = 71.6% RR capacity target was 73.0%; actual YTD was 70.5% primarily due to unplanned C3 forced outages RI PH1 capacity target was 44.4%; actual YTD was 29.5% primarily due to delays in B4 and B10 RI PH2 capacity target was 81.0%; actual YTD was 93.3% primarily because we cancelled the U7 overhaul Chelan capacity target was 86.4%; actual YTD was 97.5% because we cancelled the A2 overhaul 	65%	71%	72%	72%	Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
2	F) Implement Customer Energy Solutions workplan (includes EE, EV, R&D, and customer energy management programs)					Robb Davis
P1 2	1. Acquire 2 aMW of Energy Efficiency acquired 2.12 aMW.	COVID-19	COVID-19	COVID-19	12/31/2020	Robb Davis
P3 2	Expand Strategic Energy Management to Agricultural Industry We have identified almost 1 aMW of SEM projects with Agricultural Industry.		6/30/2020			Robb Davis
P3 2	3. Redesign SNAP program to be on-par with business case for EE projects and programs A rebate program has been redesigned and presented to the Board.		6/30/2020		Completed after deadline	Robb Davis
P3 2	4. Implement redesigned solar program developed. Partial delay due to no commercially available app. Expect to be able to accept first applications by end of O1 2021.				12/1/2020	Robb Davis
P1 2	5. Develop and implement updated low income program consistent with strategic plan and rate implementation schedule. Plan was developed and presented to the Board, but implementation will need to occur in 2021.				12/15/2020	Robb Davis
2	G) Reinvest in Hydros: Rocky Reach large unit permanent repairs					Kirk Hudson
P1 2	1. Complete repairs and return C9 to service. Returned 1/31/2020.	2/15/2020				Kirk Hudson
2	H) Reinvest in Hydros: Rocky Reach C1-C7 Trunnion bushing replacements complete first three units by 2024 YE					Kirk Hudson
P1 2	1. Return C2 to service by 8/31 - Some delay due to repairs to correct blade assembly damage. Returned to service 12/22/20	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Kirk Hudson
P1 2	2. Return C7 or C3 to service by 10/15 - Return to service date (RTS) extended to 4/19/21 due in part to delays in receiving new piston rod.	COVID-19	COVID-19			Kirk Hudson
P1 2	3. Begin disassembly of C3 or C7 by 7/31 - C3 disassembly initiated on 11/23/20	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			202	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 2	4. Begin disassembly of next unit (C4, C5 or C6) by 9/30 Due to delays on C2 and C7, C4 disassembly not expected until April 2021. C4 is currently available and operating.	COVID-19	COVID-19			Kirk Hudson
2	I) Reinvest in Hydros: Rock Island PH1 modernization					Kirk Hudson
P1 2	 Return B4 to service by 5/1 - B4 Return to Service date delayed to 2021 due to continued contractor performance issues. 	COVID-19	COVID-19			Kirk Hudson
P1 2	Begin B3 disassembly by 3/16 B3 disassembly delayed due to contractor performance issues.	COVID-19	COVID-19			Kirk Hudson
P1 2	3. Begin B5 disassembly by 3/31 -COMPLETE	3/31/2020				Kirk Hudson
P1 2	4. Return B7 to service by 10/22 - B7 return to service date delayed to 2021 due to continued contractor performance issues					Kirk Hudson
P1 2	 Return B10 to service by 4/30 - B10 return to service date delayed to 2021 due to continued contractor performance issues 	COVID-19	COVID-19			Kirk Hudson
P2 2	J) Reinvest in Hydros: Rock Island PH2 modernization award contract with full evaluation of warranty and oil-less hubs by 9/30/20. Timeline is longer than anticipated due to importance of issues and learning curve on design-build process.					Kirk Hudson
P2	K) Submit Rock Island Hydro Seismic Project Plan to FERC. Submitted 6/29/2020.					Kirk Hudson
2	L) RI Spillway Modernization execution underway by 2024 YE					Kirk Hudson
P3 2	Rock Island Spillway Modernization Business Case Complete by 12/31/20. Good work done on business case in 4th quarter. Still needs work to justify recommendation					Kirk Hudson
2	M) Advance District Asset Management Capabilities by developing and implementing comprehensive asset strategies and associated asset management plans for all critical					
2	1. Generation and Transmission "critical assets" that meet the criteria of; 1) pose a risk value of greater than \$10M or 2) provide a significant risk to reliability goals					Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P3 2	a. Develop asset strategies for 3 generation critical assets Asset strategies developed for Generator Stators, Generator Rotors and Tainter Gates				12/1/2020	Kirk Hudson
P3 2	b. Put asset management plans in place for transformers and breakers				12/1/2020	Kirk Hudson
2	2. Customer Utilities "critical assets" that meet the criteria of; 1) pose a risk value of greater than \$10M or 2) provide a significant risk to reliability goals or 3)					John Stoll
P3 2	 a. Identify all assets that meet criteria Distribution assets have been identified and work continues for water and wastewater. COVID-19 has had some impacts to this project. 	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
P3 2	b. Develop asset strategies for 5 critical assets Top 5 critical assets have been identified and combined asset strategies/asset management plans (below) are approx 50% complete.			8/31/2020		John Stoll
P3 2	c. Put asset management plans, consistent with asset strategies, in place for critical assets. Asset management plans are being developed in combination with the above strategies; however COVID-19 has impacted the asset management project and was not completed. 3. District Services				12/1/2020	John Stoll
P3 2	 a. Implement asset management strategies and capital improvement plans for boat docks and erosion control projects New hire started in September. Dock and bank stabilization projects completed and/or in process. 	COVID-19	COVID-19	COVID-19	COVID-19	Justin Erickson
_	N) Advance the District's strategy at State and Federal levels with an emphasis on tax parity, project relicensing, procurement/contracting, fiber/telecom, and wildfire					Justin Erickson
P2 2	 Gain value for hydropower by educating house/senate leadership Legislative focus turned to COVID-19. 	COVID-19	COVID-19	COVID-19	COVID-19	Justin Erickson
P1	 Agree on 2021 legislative priorities with internal stakeholders Priorities have been set for State-level capital funding requests. Strategy discussions ongoing. 	COVID-19	COVID-19	COVID-19	12/1/2020	Justin Erickson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
2	O) Develop second source of water with the Regional Water Committee					John Stoll
P3 2	 Participate on Regional Water committee and provide information and analysis to management and the Board to ensure appropriate issues are raised and effectively analyzed that results in choosing a second source. District participated 				12/1/2020	John Stoll
	in scheduled regional meetings and helped support a second source feasibility studies and efforts. Still have not found a viable second source and the work will continue into 2021					
P3 2	P) Progress towards NESC compliance through: Finalize the 3rd party pole attachment agreements Staff turnover in this position has pushed out the forecasted finish for this project to 2021. A program manager was hired Q3.	3/31/2020				John Stoll
2	Q) Execute strategic relicensing plan for Rock Island Hydro and file notice of intent to relicense in 2023.					Justin Erickson
P2 2	 Work with City of Wenatchee to develop stormwater outfall master plan for the Horan Area The City is the project lead and is not working on a master plan at this time. This item to be deferred to 2021. 		6/1/2020			Justin Erickson
P2 2	Complete feasibility assessment of project ideas originating from the 2019 Horan Area outreach effort and develop implementation plans				12/1/2020	Justin Erickson
P1 2	3. Finalize relicensing staffing plan, consultant qualification requirements, and finalize list and scope of baseline studies				12/1/2020	Justin Erickson
P2 2	4. Identify scope of potential early-action items for Rock Island, solicit for potential recreational and environmental projects/actions and make decisions on requests			9/1/2020		Justin Erickson
P2 2	5. Define the Rock Island relicensing strategy associated with Endangered Species Act (ESA) and Habitat Conservation Plan (HCP) compliance COVID impacting outreach: Revised digital outreach plan scheduled to occur Q4 2020 and Q1 2021 in concert with general RI Relicensing outreach to stakeholders.		6/30/2020			Justin Erickson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

Ī			20	020		
1	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
2	R) Implement long range facilities plan			· E		Justin Erickson
2	1. Complete Entire RI Facilities Plan by Q1-2021					Justin Erickson
P2 2	a. RI Facility Construction - Complete C21 and C22 buildings C21 to be completed in November; C22 in December; C19 in Spring 2021			9/30/2020		Justin Erickson
2	2. Complete RR/CM Facilities plan by 2022 YE					Justin Erickson
P2 2	a. Construction documents completed and bid Complete, but missed June 30 target date	COVID-19	COVID-19	COVID-19; Completed after deadline	COVID-19; Completed after deadline	Justin Erickson
P2 2	b. RR/CM Facility Construction underway with GMP issued Complete, but missed July 31 target date	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Justin Erickson
2	3. Complete the District Service Center and fully move in by Q1-2023		-	•		Justin Erickson
P2 2	a. Site Development – Notice to Proceed with GMP (mini-MACC) On Board Agenda - August 3 - approved.	COVID-19		8/31/2020		Justin Erickson
P2 2	b. Construction – Notice to Proceed with Guaranteed Maximum Price for balance of project COVID-19 Impacts; expect MACC NTP to slip into Q1 2021.	COVID-19	COVID-19	COVID-19	COVID-19	Justin Erickson
P2 2	c. Define aesthetics for Service Center Complete, but missed June 30 target. COVID-impacted. Aesthetic comments received from the Commission and staff have been incorporated, and design is nearly complete.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Justin Erickson

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete
--

			20)20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
_	S) Facilitate the productive reuse of the 5th Street Campus in a way that builds community and promotes economic development					Justin Erickson
P3 2	1. Finalize redevelopment plan and reach agreement with the Regional Port Authority and the City of Wenatchee on a marketing/sales approach Missed June 30 target. Met with coordinating team in October to refine RFP criterial and scoring. Met with Music Theatre Board in December to discuss their options for parking and acquiring a portion of the fish and wildlife building. Started discussions with the Chelan Douglas Regional Port to act as broker on the project to produce and manage the RFP process. Finalized parcel map and developing land values for each parcel.	COVID-19	COVID-19	COVID-19	COVID-19	Justin Erickson
2	T) Harden transmission system to protect against fire/weather					Kirk Hudson
P2 2	1. Complete Chelan-Manson line design & procurement by 12/31 Steel structure bid awarded					Kirk Hudson
P3 2	 Develop a community coalition to identify overarching approach for Plain/Lake Wenatchee reliability improvements Scheduled meetings were delayed due to COVID-19. Taking a different approach with existing community groups. 	COVID-19	COVID-19	COVID-19	COVID-19	Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	020		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
_	U) Implement a fire risk management strategy that recognizes the increasing level of risk and includes feeder hardening, vegetation management, operational choices and					John Stoll
P1 2	 Hire the 2020 approved Forester position Recruitment was impacted by COVID- 	COVID-19	COVID-19	COVID-19; Completed after deadline	COVID-19; Completed after deadline	John Stoll
P1 2	2. Develop plan to manage the budgeted 2020 increase in vegetation management	COVID-19	COVID-19	COVID-19; Completed after deadline	COVID-19; Completed after deadline	John Stoll
P1 2	3. Make recommendation for automating vegetation management process This project is underway but timeline impacted by COVID-19 response, carry over to 2021	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
P2 2	Pick the appropriate vegetation management standard - selected Urban Wildland Standard		6/30/2020			John Stoll
P3 2	5. Gain agreement with DNR for proposed state legislation Efforts are underway but impacted due to COVID-19 impacts at the State agency/legislature level. Will continue on into 2021				12/1/2020	John Stoll
2	V) Improve distribution system reliability toward first quartile through:					John Stoll
P1 2	Remove and replace 13 miles of end-of-life small wire from the Distribution System - ended up replacing 10 miles				12/1/2020	John Stoll
P2 2	2. Replace 5 miles of end-of-life underground Distribution cable Due to a strong push during Q4 target was met				12/1/2020	John Stoll

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
	W) Develop expanded substation planning, siting, resource needs and construction program to address accelerated Distribution system growth needs by					John Stoll
P2 2	1. Receive and deploy 2 new mobile substations Delay due to COVID-19. Mobiles are on-site and going through acceptance process.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	John Stoll
P2 2	Complete the bid construction work on the Ohme substation Construction bid was awarded but work will not be completed until spring 2021 with energization planned for summer.	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
P1 2	3. Energize new Hawley station The project timeline is owned by a third party; pre- COVID schedule had anticipated energization in December 2020. Subsequently, the control building delivery is behind schedule due to COVID-19.	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
P2 2	4. Complete initial site design of Wenatchee substation.				12/01/2020	John Stoll
P2 2	5. Complete general site design and finalize stakeholder input on the No. Shore Chelan substation. Will carry forward into 2021				12/1/2020	John Stoll
P2 2	6. Complete general site design and finalize stakeholder input on the Bavarian substation. Will carry forward into 2021				12/1/2020	John Stoll

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
2	X) Execute 80% of capital plans on schedule and within budget:		•			
P1 2	1. Generation and Transmission. Finished at 55.6% of Budget, primarily due to RI Modernization delays.	74%	78.3%	64.2%	55.6%	Kirk Hudson
P1 2	2. Customer Utilities Substation projects are forecasted to spend less in 2020 than planned, pushing that spend into the following year(s). COVID-19 impacted capital construction schedules for electric, water and wastewater, resulting in lower 2020 spend, pushing projects into 2021 and beyond. Q4 turned around, primarily due to the the acceptance of the mobile substations	65.7%	65.0%	57.2%	81.9%	John Stoll
P1 2	3. Fiber & Telecom All spending for capital projects off to slow start. Finished over target due to customer connection work higher than anticipated, compensating for deferrment of Chumstick PPB work.	57.1%	68.4%	80.2%	84.6%	Bob Shane
P1 2	4. District Services Some delays for Facilities (RR); Fleet purchases also delayed.	38.7%	63.2%	71.0%	83.2%	Justin Erickson
P1 2	5. IT	119.7%	113.7%	114.6%	87.5%	Kelly Boyd
	Y) Provide influential input on employment, benefits and labor regulations and legislative proposals during the legislative session and rule-making process					Lorna Klemanski
P3 2	1. Gain WPUDA agreement on at least 1 key issue				12/1/2020	Lorna Klemanski
_	Z) Wind down Columbia Grid by 12/31 - Completed transition to Northern Grid for regional transmission planning.					Kirk Hudson
	AA) Make progress payment for station work on Mid-C (joint line) transmission project					Kirk Hudson

Q4 Update - FINAL

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete	
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------	--

#3 - PROTECT NATURAL RESOURCES IMPACTED BY OPERATIONS

(BSc Customer-Owner/Stakeholder Objective)

We will meet or exceed statutory requirements and commitments to mitigate for the environmental impacts of all our actions. As part of this objective, we will think ahead and seek out "least-cost" alternatives for meeting emerging societal environmental goals.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
3	Objective 3					
3	Strategic Initiatives/Critical Tasks/Actions					
3	A) Successfully meet hydro license requirements:					
P1 3	1. Operating at Seasonal Fish Spill Targets			8/30/2020		Justin Erickson
P1 3	2. Contracts in place to meet hatchery production targets	Completed	Completed	Completed	Completed	Justin Erickson
	Completed in March, missed February 1 target.	after deadline	after deadline	after deadline	after deadline	
P2 3	3. Evaluate alternatives to WDFW hatchery ops, monitoring and evaluation				COVID-19;	Justin Erickson
	Complete, but missed June 30 target. Alternatives analysis and recommendation	COVID-19	COVID-19	COVID-19	Completed	
	discussed with Board in December				after deadline	
P1 3	4. Funding of the tributary component of NNI	1/31/2020				Justin Erickson
P1 3	5. Planned species and bull trout take within allowable level for 2020					Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

ſ			20)20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
	B) Develop plan to comply with obtaining National Pollutant Discharge Elimination System (NPDES) permits for Rocky Reach and Rock Island					
P2 3	 Work to obtain permit from Department of Ecology and establish compliance protocols Issuance of an NPDES permit is in the hands of Ecology. No Mid-C projects have been issued their NPDES permits to date. Expect 2021 or 2022. 				12/1/2020	Justin Erickson
P2 3	Submit information to meet requirements specified in permit per approved schedule We don't expect to receive the NPDES permit until 2021 or 2022.				12/1/2020	Justin Erickson
P2 3	3. Oil Accountability plan complete. Completed 3/19/2020.	3/19/2020				Kirk Hudson
P2 3	4. Feasibility report on environmentally acceptable lubricants (EAL). Received approval to delay until 4/20/2020 due delay in lab results. Feasibility report submitted 4/19/2020.	3/19/2020	Completed after deadline 4/19/20	Completed after deadline	Completed after deadline	Kirk Hudson
3	C) Implement plan for addressing expected Temperature TMDL issuance				•	Justin Erickson
P3 3	Monitor and respond as appropriate to possible issuance of a Temperature TMDL				12/1/2020	Justin Erickson
3	D) Complete Dryden Wastewater Capital improvements per schedule agreed with Ecology					John Stoll
P1 3	1. Submit the Dryden wastewater engineering plan to Ecology			9/30/2020		John Stoll
P2 3	2. Provide Public Power Benefit funding for Dryden Wastewater				12/1/2020	John Stoll
3	E) Complete requirements for the Chelan River Use Attainability Analysis (UAA)					Justin Erickson
P2 3	 Obtain a final Use attainability rule change and gain EPA approval of new water quality standard Department of Ecology-led timeframe. Ecology's UAA process schedule extends through 2021 		COVID-19	COVID-19	COVID-19	Justin Erickson

Q4 Update - FINAL

Needs

	On Track Caution	Attention	Scheduled Time	frame	Starts in Future	Complet	e
					2020		
	Strategic Initiatives/Critical Tasks/A	ctions	Q1	Q2	Q3	Q4	Lead
-	nplement federally mandated programs/studies at Rocky Fatic species	Reach and Rock Island for					Justin Erickson
P1 3	1. Implementation of required plans and studies to sup	port obligations				12/1/2020	Justin Erickson
P1 3	2. Continue bull trout PIT tag study as approved by the Completed October 30, but missed September 1 target	-			9/1/2020	Completed after deadline	Justin Erickson
3 G) E	xecute plan to conduct 10-year HCP project survival studie	es at RI (2021) and RR (2021)					Justin Erickson
P1 3	Select contractor and finalize study design Board approved contract in September for Rock Island	study in 2021	COVID-19			12/1/2020	Justin Erickson
	Ising the results of our investigations, install infrastructure page our water rights program and show compliance with						Justin Erickson
P3 3	Inplement water right assessment and protection st outstanding issues on at least three water rights	rategy and fully resolve all				12/1/2020	Justin Erickson
3 I) Im	plement Board Approved Electric Vehicle Strategy						Robb Davis
P3 3	1. Implement key actions (TBD) identified in EV Strateg	ic Plan. Two primary actions					Robb Davis

were identified. Collecting usage data has begun and will continue. Chargin rate

dvelopment will need to occur in 2021

12/1/2020

Q4 Update - FINAL

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete

#4 - ENSURE FINANCIAL STABILITY

(BSc Financial Objective)

During these dynamic times, we will sustain a financial structure that seeks to create financial flexibility that supports affordable and stable electric rates under all plausible scenarios and create access to low cost capital when needed.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
4	Objective 4					
P1 4	A) Debt Cover – District (>2.0)	2.41	2.52	2.58	2.85	Kelly Boyd
P1 4	B) Debt Leverage – District (<35%)	27.2%	30.2%	30.1%	29.9%	Kelly Boyd
P1 4	C) Liquidity – District (>\$175M or Liquidity Methodology)	\$529.5M	\$479.0M	\$491.4M	\$501M	Kelly Boyd
P1 4	D) Days Cash On Hand – District (>250)	539	614	620	693	Kelly Boyd
P1 4	E) Debt Retired Per Scheduled Principal Payments (\$39M)				\$39M	Kelly Boyd
4	Strategic Initiatives/Critical Tasks/Actions					
4	F) Actively participate in Electric markets development					Robb Davis
4	Actively participate in EDAM and DAME proceedings					Robb Davis
P2 4	a. Actively participate individually and with industry groups (PGP, PPC, WPTF, APPA) to promote governance acceptable to Chelan PUD				12/31/2020	Robb Davis
P2 4	b. Achieve support for independent governance of California ISO or governance structure that is acceptable to Chelan PUD. CAISO provided legal opinion outlining limits to governance inconsistent with full independence.				12/31/2020	Robb Davis
P3 4	Assess the market demand and pricing for frequency response and participate or follow RFPs for frequency response. Continue to give feedback on developing				12/1/2020	Robb Davis
P3 4	Promote capacity value in California market that is equivalent to cost of new entry (CONE)				12/1/2020	Robb Davis

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20)20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
4	G) Lead development of regulatory proceedings that impact the energy market					Robb Davis
3 4	CETA rulemaking process reflects Chelan comments. CETA rulemaking is continuing into 2021				12/1/2020	Robb Davis
1 4	Actively participate and lead development for NW that proposes an RA RA standard not proposed, design of RA program continuing in 2021				12/1/2020	Robb Davis
4	H) US has provided notice to terminate the power provisions of the Columbia River Treaty					Steve Wright
1 4	1. US has provided notice to terminate the power provisions of the Columbia River Treaty or defines 2024-2029 operations - no change				12/1/2020	Steve Wright
4) Stabilize and enhance wholesale electric revenues		-	-		Robb Davis
2 4	Revise long-term hedging strategies through PRMC	3/31/2020				Robb Davis
4	2. Develop strategy to replace long-term contracts by 2024		•	•		Robb Davis
3 4	a. Determine long-term power sales plan COVID 19 has slowed hiring process for resources needed to implement.	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
4	3. Develop Large Retail Customer Development Plan					Robb Davis
2 4	a. Finalize model to assess impacts of new loads on the Districts financial position This has shifted to a lower priority as EP&T has been operating with reduced resources and other work products have taken precedence.		6/30/2020			Robb Davis
2 4	b. Develop wholesale/retail portfolio recommendation for approval by BOC. This was delayed due to reduced resources and higher priorities, but will be completed in early 2021.			9/30/2020		Robb Davis

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
Г	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 4	c. Taking into account strategic planning, develop a strategy to identify, recruit and attract new companies into Chelan County that diversifies Chelan PUD's energy sales portfolio utilizing the Schedule-4 rates COVID 19 has slowed hiring process for resources needed to implement.	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
P2 4	d. Define an approach to industrial hubs that has BOC support COVID 19 has slowed hiring process for resources needed to implement.	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
P1 4	e. Develop strategies to provide hydro/wind/solar products for new customers and investigate options for interruptible loads strategies without increasing cost/risk for existing customers. Potential products identified and described, detailed pricing will be developed in 2021		6/30/2020			Robb Davis
4) Improve existing operational planning projects and programs					Robb Davis
4	1. Define coordination strategy with BPA					Robb Davis
P2 4	a. Estimate value of 7 dam coordination with BPA. Did not reach agreement with BPA on moving forward.				12/1/2020	Robb Davis
P2 4	b. Evaluate mutually beneficial commercial transaction proposals for BPA - Go/No Go. Did not reach agreement with BPA on moving forward.				12/1/2020	Robb Davis
4	2. Negotiate new contracts with US entity to replace CEAA by 2023					Steve Wright
P2 4	a. Develop joint principles with BPA regarding new entitlement agreement The District has agreed on a workplan for addressing issues, but not the principles.		4/1/2020			Steve Wright
P2 4	b. Develop joint principles with BPA regarding PNCA replacement contract COVID 19 has slowed hiring process for resources needed to implement.	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
4	3. TDIP Implementation and improvements					Robb Davis
P1 4	a. Stabilize operations so that reservoir buffers can be removed COVID 19 has slowed hiring process for resources needed to implement.	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

		20	20		
Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
1 4 K) Maintain or enhance AA bond ratings: Fitch AA+, Moody's Aa3, S&P AA+ (Stable Ratings), S&P Rocky Reach and Rock Island Senior AA, Rock Island 2009A Subordinate AA-				12/31/2020	Kelly Boyd
1 4 L) Receive clean audit opinion and no material deficiencies		4/30/2020			Kelly Boyd
M) Refine and execute the business planning cycle annually					Kelly Boyd
1. Draft business plans for 2021-2025 dated 6/30 completed - Draft business plans for 6/30 completed in July for senior management team discussion for the first of three iterations of the business plans.			7/31/2020		Kelly Boyd
2. Near final business plans for 2021-2025 presented to Board first meeting in October - Near final business plans were presented to the Board on October 5.				10/10/2020	Kelly Boyd
3. Final business plans for 2021-2025 dated 9/30 completed - Final business plans were distributed prior to 10/31.				10/31/2020	Kelly Boyd
4. 2021 Budget approved by Board by first meeting in December - Budget was approved by the Board on December 7.				12/10/2020	Kelly Boyd
4 N) Debt portfolio optimization (combination of refinance/payoff/new bonds)					Kelly Boyd
1. Achieve Board "Go/No Go" decision for debt action plans by end of Q1	3/31/2020				Kelly Boyd
2. If decision is "Go", complete required actions by end of Q2		6/30/2020			Kelly Boyd
4 O) Implement long-term rate plans consistent with the strategic plan		·		,	John Stoll
1. Implement 3% annual electric rate increase					John Stoll
a. Seek Board approval by March 2020 to adopt 5-year rate schedule	3/31/2020				John Stoll
b. Implement rate increase. Rate increase went into effect 12/1				12/15/2020	John Stoll
2. Implement 4% increases for water/wastewater systems if CIS is stable					John Stoll
a. Seek Board approval by March 2020 to adopt 5-year rate schedules	3/31/2020				John Stoll

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 4	b. Implement rate increase Board approved delay to 12/1 due to COVID-19, on target for new deadline.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	John Stoll
4	3. Implement 3% annual increase for Fiber business if CIS is stable					Bob Shane
P1 4	a. Seek Board approval by February 2020 to adopt 5-year rate schedules	2/29/2020				Bob Shane
P1 4	b. Implement rate increase Board approved delay to 12/1 due to COVID-19.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Bob Shane
4	4. Low-income rate assistance program review					John Stoll
	a. Phase 1: Provide rate assistance options to Board by end Q1	3/31/2020				John Stoll
P1 4	 b. Phase 2: Board decision on assistance program changes by end Q3. Board was satisfied with recommended incease to the existing low-income senior and disabled discounts. 			9/30/2020		John Stoll

Q4 Update - FINAL

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

#5 - SEEK OPERATIONAL EXCELLENCE THROUGH CONTINUOUS IMPROVEMENT MINDSET (WITH A FOCUS ON EFFICIENCY, EFFECTIVENESS, COMPLIANCE, RISK-ASSESSMENT, AND RESILIENCY)

(BSc Business Process/Internal Operations Objective)

We will rigorously and holistically review spending and policy decisions using strong risk assessment practices to assure best value, resiliency, effectiveness and efficiency. We will do all of these things with a focused mindset that is oriented towards lasting cultural and organizational change.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
5	Objective 5					
P1 5	A) Hydro Actual Operating Expenses within 90-105% of 2020 Budget (YTD). 2020 performance was 78.3% of budget Revised schedules for C10 and C11 reduces planned O&M project spending; Delays in C2-C7 Trunnion repairs; Delays in RI O&M project spending versus forecast COVID impacts - Project delays, reduced OT, reduced Travel/training	83.4%	82.4%	82.2%	78.3%	Kirk Hudson
P1 5	B) Distribution Actual Operating Expenses within 90-105% of 2020 Budget (YTD)	93.2%	89.2%	90.4%	89.1%	John Stoll
P1 5	C) Water Actual Operating Expenses within 90-105% of 2020 Budget (YTD)	87.9%	89.5%	90.8%	85.9%	John Stoll
P1 5	D) Wastewater Actual Operating Expenses within 90-105% of 2020 Budget (YTD)	91.2%	94.7%	99.3%	97.2%	John Stoll
P1 5	E) Fiber Actual Operating Expenses within 90-105% of 2020 Budget (YTD) Target not met due mostly to unfilled positions. Also contributing to spending gap was strategically not filling positions that opened during the year.	83.0%	86.8%	88.8%	85.1%	Bob Shane

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Comple
--

5	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
	F) Conduct a multi-department Business Continuity test in the form of a headquarters partial evacuation					Kelly Boyd
P3 5	 Complete the preparation tasks plan by the end of Q3 (COVID-19 is our actual test and replaces the need for a mock test). Preparation tasks were changed in real-time to address District's COVID-19 needs. 			9/30/2019		Kelly Boyd
P3 5	Conduct the mini-Headquarters evacuation (COVID-19 is our actual test and replaces the need for a mock test). This is continuing.				12/1/2020	Kelly Boyd
	G) Start collective bargaining agreement (CBA) negotiations for 2021-2024 and 2024-2027 cycles; manage the CBA and create letters of agreement to address issues during the term of the CBA					Lorna Klemanski
P1 5	Facilitate meetings and conduct negotiations with IBEW Local #77 Gaining Board authority and scheduling negotiations sessions was delayed in part to gain agreement on what and how to negotiate in COVID environment. Supporting target goals completed on schedule. All goals now complete.				12/1/2020	Lorna Klemanski
	H) PCS can effectively and timely manage workload consistent with the District's projected capital and O&M budget					Justin Erickson
P1 5	 Contracting process surveys are fully implemented with survey response rate of 60% and identified opportunities from improvements implemented within 60 days Missed December 1 target. Response rate is < 60%. 				12/1/2020	Justin Erickson
5	I) Chelan has Open Access Transmission Tariff-like policies by EOY 2020					
P2 5	1. Present the rate and rate methodology to the Board and seek approval via resolution for new formula. Completed on 7/6/2020.		6/30/2020	Completed after deadline	Completed after deadline	Kirk Hudson
P2 5	2. Standards of conduct in place				12/1/2020	Erik Wahlquist
	J) Develop transmission interconnection processes by 6/30/2020 (Open Access Transmission Tariff aka OATT-like) Resource constraints in legal affected completion of this work.	COVID-19	COVID-19	COVID-19	COVID-19	Kirk Hudson

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20)20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
	K) Annually maintain and update Utility Services Policies to be responsive to changing circumstances (HDL, DG, IG, etc.)					John Stoll
P3 5	1. Present to the Board policy options for assessing a standardized proportional share of infrastructure needs as part of new electrical services and line extensions Underway with schedule impacts due to COVID-19, will carryover to 2021.	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
P3 5	2. Establish economic development liaison position Position put on hold due to evaluate any related economic changes due to COVID-19. Restarting in Q4.	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
5	L) Upgrade Customer Information System (CIS) within project milestones and budget					John Stoll
P1 5	1. Go live with CIS	1/31/2020				John Stoll
P1 5	2. Achieve CIS stability COVID-19 has impacted staffing availability to work on project stability and has also put unexpected demands on the new system. Stability efforts are underway but current open positions in customer relations and the upcoming AMI project are impacting resource availability for this project.	COVID-19	COVID-19	COVID-19	COVID-19	John Stoll
	M) Strengthen Cyber security program by executing annual plans for operations, business systems, and fiber/telecom networks based on LPPC principles, C2M2 analysis and other industry guidance					
5	1. Operations					Kirk Hudson
P1 5	a. Annual update to C2M2 based maturity priority matrix				12/1/2020	Kirk Hudson
5	2. Fiber/Telecom					Bob Shane
P1 5	a. Annual update to C2M2 based maturity priority matrix				12/1/2020	Bob Shane
P1 5	b. Implement items identified in C2M2 priority matrix				12/1/2020	Bob Shane

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20)20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
5	3. Business Systems					Kelly Boyd
P1 5	a. Annual update to C2M2 based maturity priority matrix	3/31/2020				Kelly Boyd
P1 5	b. Implement items identified in C2M2 priority matrix Good progress has been made, however all items identified were not completed. The items have been reevaluated for completion timing in 2021.				12/1/2020	Kelly Boyd
P1 5	c. Conduct annual network penetration test				12/1/2020	Kelly Boyd
P1 5	d. Conduct annual employee awareness training and testing program				12/1/2020	Kelly Boyd
5	4. District-Wide					Steve Wright
P3 5	a. 2021 GridEx Participation scoped out through business planning process - completed after deadline		6/30/2020	Completed after deadline	Completed after deadline	Steve Wright
P1 5	 b. Conduct bi-monthly Cybersecurity briefings and resulting action plans for District-wide team 				12/31/2020	Steve Wright
P3 5	N) Achieve reduction in FERC/NERC/WECC audit frequency by 12/31 - Comments submitted to NERC 12/18/20, however NERC has not published proposed revisions to the Rules of Procedure (ROPs.)					Kirk Hudson
P1 5	O) Comply with new cyber security supply chain, CIP-013 by 6/30. Received a 3 month extension due to COVID. Began implementation 7/17.		6/30/2020	Completed after deadline	Completed after deadline	Kirk Hudson
5	P) Identify and prioritize the top three health care innovation strategies to implement in 2021 intended to offer the optimal balance of favorable impact and strong probability of sustainable success in moderating the health care cost curve				12/1/2020	Lorna Klemanski

Q4 Update - FINAL

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete

#6 - ADVANCE HUMAN AND ORGANIZATIONAL PERFORMANCE

(BSc People & Culture Objective)

We expect and support that every employee will advance his or her skills for the benefit of customer-owners. Through continual learning and investments in developing our employees, policies and procedures, we constantly improve our resiliency, our defenses and our ability to adapt to our environment. Through curiosity and continual learning, our employees provide the solutions to problems. By learning from our errors and failures, and examining our practices, we improve our operational excellence on behalf of our customer-owners. We provide educational opportunities and varied work experiences to foster diversity in perspectives and thought.

			20	20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
6	Objective 6		<u> </u>	l	<u> </u>	
6	A) Safety metrics - Leading:					Tracy Yount
P1 6	1. Business Unit attendance at safety mtgs/alternatives (80%) With covid, last year, we were challenged to be creative in establishing a process for everyone to be able to attend these meeting. They all used to be in- person meetings, which have been changed to unique, virtual meetings. Despite alternate methods provided for Safety Meeting virtual participation, employees may not be logging in. In 2020, each quarter we were between 67-70%	69.14%	67.15%	68.85%	70.28%	Tracy Yount
P1 6	2. Senior Team Safety Visits (2 every 6 mos. for 5 MD's and 2 per year for others)(32)Missed target. 28 of 32 were completed				28	Tracy Yount
P1 6	3. Provide required safety training to affected employees (100%) Missed 100% target. Trained 98% of affected employees.				100%	Tracy Yount
P1 6	4. Recommendations given as a result of Safety Event (100%) within 45 days. Metric reflects S&H completion when recommendation is provided to group responsible for implementing the recommendation.	83%	100%	100%	100%	Tracy Yount
P1 6	5. All divisions with crafts conduct proficient PTPs (85%)				85%	Tracy Yount

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

			20)20		
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead
6	B) Safety metrics - Lagging:					Tracy Yount
P1 6	1. OSHA Recordable Cases by EOY (27)	8	13	22	32	Tracy Yount
P1 6	2. Overall OSHA Incident rate YTD/EOY (3.53)	2.89	2.69	3.28	4.57	Tracy Yount
P1 6	3. Lost time incident rate (LTIR) (0.42) 4 LTIR cases	0.28	0.28	0.14	0.57	Tracy Yount
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 6	4. Days away restricted or transferred (DART) rate (1.05)8 DART cases. All were strain/sprains or repetitive motion. This will be a focus in2021	1.24	1.13	1.00	1.14	Tracy Yount
6	C) Recruiting metric					Lorna Klemanski
P1 6	 Perform targeted hiring based on prioritized needs – Make job offers by December 1st for 90% of new positions that are approved to fill before September 1st. Missed 90% target. 7 of 8 positions filled = 87.5%. 8 of 8 necessary for target 				90%	Lorna Klemanski)
6	D) Develop employee skills and assist with their successful job performance by identifying and providing access to job-specific sets of development opportunities for each job group. (2020-2024 goal)					Lorna Klemanski
P3 6	 Offer training in 2020 based on highest priorities identified by the All Leadership Team in November 2019 Change management training was provided at the Fall All Leadership meeting. Other training priorities will be addressed by new employee whose hiring was delayed by COVID. New hire started in Q4; work has now commenced. 	COVID-19	COVID-19	COVID-19	COVID-19	Lorna Klemanski)

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete	
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------	--

			20	20		
	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P3 6	2. Offer training in 2020 based on highest priorities identified by the All Leadership Team in November 2019 Hiring delayed by COVID. New hire started in Q4; work has now commenced. However, individual LinkedIn Learning subscriptions were activated. Employees are able to define their own learning paths until the Learning & Development Program Manager develops job-specific learning paths.	COVID-19	COVID-19	COVID-19	COVID-19	Lorna Klemanski
6	E) Develop and implement a 5 year leadership development program for executives and emerging leaders. (2020-2024 goal)					Lorna Klemanski
P3 6	1. Develop a multi-year implementation plan for leadership development Hiring of responsible employee delayed by COVID. New hire started in Q4; work has now commenced and goal carried forward into 2021.	COVID-19	COVID-19	COVID-19	COVID-19	Lorna Klemanski
6	F) Business units, with guidance from Human Resources, develop and embrace goals to increase diversity in their work groups as we seek a workforce that reflects the diversity					Lorna Klemanski
P3 6	 Implement at least three strategies intended to increase District employment of women and minorities. COVID-19 severely impacted HR and its business partners. Recruiting and hiring was significantly delayed and was determined to be a higher priority. 		COVID-19	COVID-19	COVID-19	Lorna Klemanski
	G) Develop Human Performance Improvement (HPI) Roadmap					Tracy Yount
P2 6	Milestones to be development based on January 2020 consultation Initially Deferred until Director of Safety and HP was hired in Dec 2020. Realigned with the 5-yr business plan. Date moved to end of O1 2021.	COVID-19	COVID-19	COVID-19	COVID-19	Tracy Yount
P2	2. Execute on established milestones for 2020 See above		COVID-19	COVID-19	COVID-19	Tracy Yount

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

		202	20		
Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1 6 H) Develop an implementation plan to address the recommendations, with additional focus on the 21 latent concerns discovered during the survey Presented to the Board on 06/15/2020.		6/30/2020			Tracy Yount
1. Improve our tracking and reporting process and practice that draws awareness, action and follow-through on all Safety Concerns and Close Calls reported				12/1/2020	Tracy Yount
1. Improve our tracking and reporting process and practice that draws awareness, action and follow-through on all Safety Concerns and Close Calls reported Data cleanup and systems are set up in existing PeopleSoft System and now exploring COGNOS Dashboard opportunity for reporting/publishing data				12/1/2020	Tracy Yount
6 I) Integrate Accountability, Modeling of District Values and Cycle of Personal Ownership into daily processes					Steve Wright
21 6 1. Monthly CPO nominees reviewed and awarded				12/1/2020	Steve Wright

Q4 Update - FINAL

On Track Caution Needs Attention Scheduled Timeframe Starts in Future Complete

#7 - ENCOURAGE INNOVATION

(BSc People & Culture Objective)

We will comply with all statutory requirements. We will seek out, evaluate, and utilize new technology that is ready for deployment if there are sufficient economic and customer benefits. We encourage creative thinking and trying new ideas to meet the challenges of the future. We set aspirational goals with the belief that much will be learned and achieved even when the ultimate goal may be unachievable. We seek to be recognized as experts and industry thought leaders on all issues relevant to our operations.

			20	20				
	Metrics & Targets	Q1	Q2	Q3	Q4	Lead		
7	Objective 7							
7	Strategic Initiatives/Critical Tasks/Actions							
7	A) GRC solution fully implemented by 2022					Erik Wahlquist		
P3 7	1. Develop management reporting for compliance activity by end of Q2 Complete, but missed target date of 6/30.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Erik Wahlquist		
P3 7	2. Compare actual benefits to business case to determine which modules of Enablon (GRC software) can be scaled for efficient/continued use by end of Q2 Delayed work: Resources needed to develop reports were not available. This is a primary benefit identified in the business case. Slipping to 2021.	COVID-19	COVID-19	COVID-19	COVID-19	Erik Wahlquist		
P3 7	3. Evaluate Health/Safety use by end of Q2 Complete, but missed target date of 6/30.	COVID-19	COVID-19	COVID-19	COVID-19; Completed after deadline	Erik Wahlquist		
P3 7	4. Pending step #3: develop plan for Health/Safety expansion by end of year Safety & Health is entrenched in COVID-19. Schedule may slip.	COVID-19	COVID-19		12/1/2020	Erik Wahlquist		
7	B) Implement technology roadmaps as a foundation for innovation					Kelly Boyd		
7	1. Advance hydro capability through data analytics					Kirk Hudson		
P1 7	 a. Operationalize the initial anomaly detection model (vibration and temperature) 				12/1/2020	Kirk Hudson		

On Track Caution Needs Attention Schedul	d Timeframe Starts in Future Complete
--	---------------------------------------

	Ī			20	20		
		Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1	7	b. Develop a Hydro capability forecasting tool				12/1/2020	Kirk Hudson
	7	2. Customer Outage Management System (OMS)		•			John Stoll
P1	7	a. Present to the Board of Commissioners the AMI purchase and					John Stoll
		implementation contract for adoption - At risk due to subject matter experts					
		working through C2M stabilization, pole attachments, and other District		6/30/2020			
		priorities. Targeting an agreement by year-end. Q4 - not completed, carry					
P1	7	forward into O1 of 2021 b. Build GIS migration routines from ESRI geometric model to new ESRI Utility					Kelly Boyd
LI	,	Network Model			9/1/2020		Keny boya
P1	7	c. Select delivery mechanism for customer portal including outage					John Stoll
		management by end of Q4. Not completed, working to understand how the				12/31/2020	
		ADMS project and resources will influence and sequence in selecting a				12/31/2020	
	-	customer portal. O4 stakeholder meetings raised more questions around what					
P1	7	d. Conduct and complete cross-functional GIS business process improvement	COVID-19	COVID-19	COVID-19	COVID-19	Kelly Boyd
	-	Delayed due to COVID-19. Rescheduled to begin in 2021.					
P1	7	e. Conduct and complete cross-functional OMS business process improvement					John Stoll
		(needed to implement Monarch OSI 2021) Not complete, C2M stabilization has				12/1/2020	
		taken priority over key resources needed to conduct					
P1	7	f. Advanced Distribution Management System (ADMS): Factory Acceptance					Kirk Hudson
		Prep and Testing. Factory Acceptanc Testing has moved into Q2 2021. Cutover					
		to SystemOps on schedule.					
	7	3. Fiber customer portal replacement					Bob Shane
P2	7	a. Determine the extent of automation to be included in initial implementation				Completed	Bob Shane
		by end of Q2. Implementation plan complete.		6/30/2020		after deadline.	
						arter deddiffe.	
P2	7	b. Implement by end of Q4 to enable "go live" on 1/1/21. Deferred				12/31/2020	Bob Shane
		completion of implementation to Q4 2021.				32/31/2020	

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

	Ī			20	20		
	ľ	Strategic Initiatives/Critical Tasks/Actions	Q1	Q2	Q3	Q4	Lead
P1	7	4. Establish technology roadmap steering committee by Q1 to ensure District-wide alignment of technology roadmaps	3/31/2020				Kelly Boyd
	7	5. Implement Azure Information Protection (AIP)/Office 365 as the precursor for secure mobility and mobile applications					Kelly Boyd
P1	7	a. Procure/license AIP automation functionality by end of Q1	3/31/2020				Kelly Boyd
P1	7	b. Implement AIP data protection capabilities by end of Q2 Partially implemented but identified precursor upgrades that are needed before full capabilities can be implemented.		6/30/2020			Kelly Boyd
P2	7	c. Deploy Lake and River Level customer "app" by end of Q1	3/31/2020				Kelly Boyd
		C. If DEED grant is accepted by the District, install battery system at Stehekin to reduce diesel usage and provide peak demand support					Robb Davis
Р3	7	1. Define options to reduce diesel usage risk of Stehekin by Q1	3/31/2020				Robb Davis
Р3	7	2. Decision on DEED grant battery by Q1 (03/31/2020)	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
Р3	7	3. Implement all solutions based on timelines adopted in Q1 (03/31/2020)	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
Р3	7	4. Develop and post RFP for battery tech COVID 19 has slowed RFP process. This impacts timeline of items C, 2 and 3 also. (03/31/2020)	COVID-19	COVID-19	COVID-19	COVID-19	Robb Davis
P3	7	5. Install battery system Tied to 4, since this is behind, installation will be behind.		COVID-19	COVID-19	COVID-19	Robb Davis

Q4 Update - FINAL

	On Track		Caution		Needs Attention		Scheduled Timeframe		Starts in Future		Complete
--	----------	--	---------	--	--------------------	--	---------------------	--	------------------	--	----------

	Q1	Q2	Q3	Q4
Total Tracked Items:	211	219	219	219
% On Track	54%	43%	32%	13%
% Completed On Schedule	9%	13%	21%	32%
% Completed After Deadline	0%	2%	6%	12%
% Completed or On Track	63%	58%	59%	56%

FYI Only: % Delayed by COVID-19, Not Completed

26%	26%	21%	16%

Key for Prioritization:

Our intent is to make measured progress on the entire District Performance Plan in addition to our core activities. However, if conflicts arise, the prioritization levels of 1-3 are provided as additional guidance for making trade-off decisions.

P1 – First priority

P2 – Second priority

P3 – Third priority