

2027 FIVE-YEAR INTEGRATED UTILITY RATE PLAN

Proposed rates, funding method and annual review process

Board Meeting
October 19, 2026

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WHAT THE PLAN INCLUDES

- One rate-setting method
- Service-specific increases
- Annual customer-impact review



Why We Are Here

01 Context

Alignment with Strategic Vision

Industry Trends

Essential Services

02 Rates and funding

Rate and Funding Methodology

System Economics

Rate Proposals

03 Governance and action

Transition and Governance

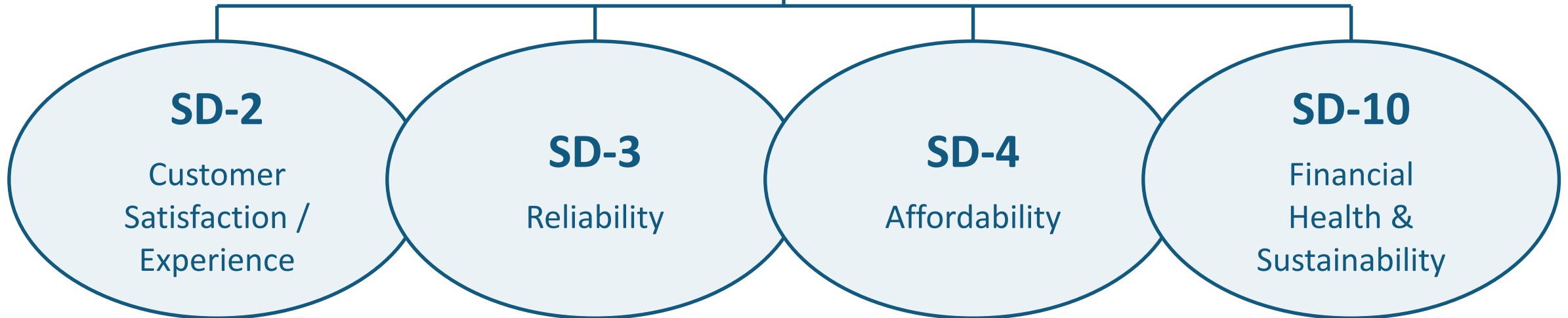
Board Action Request

Proposed Rate Schedules (Appendix)

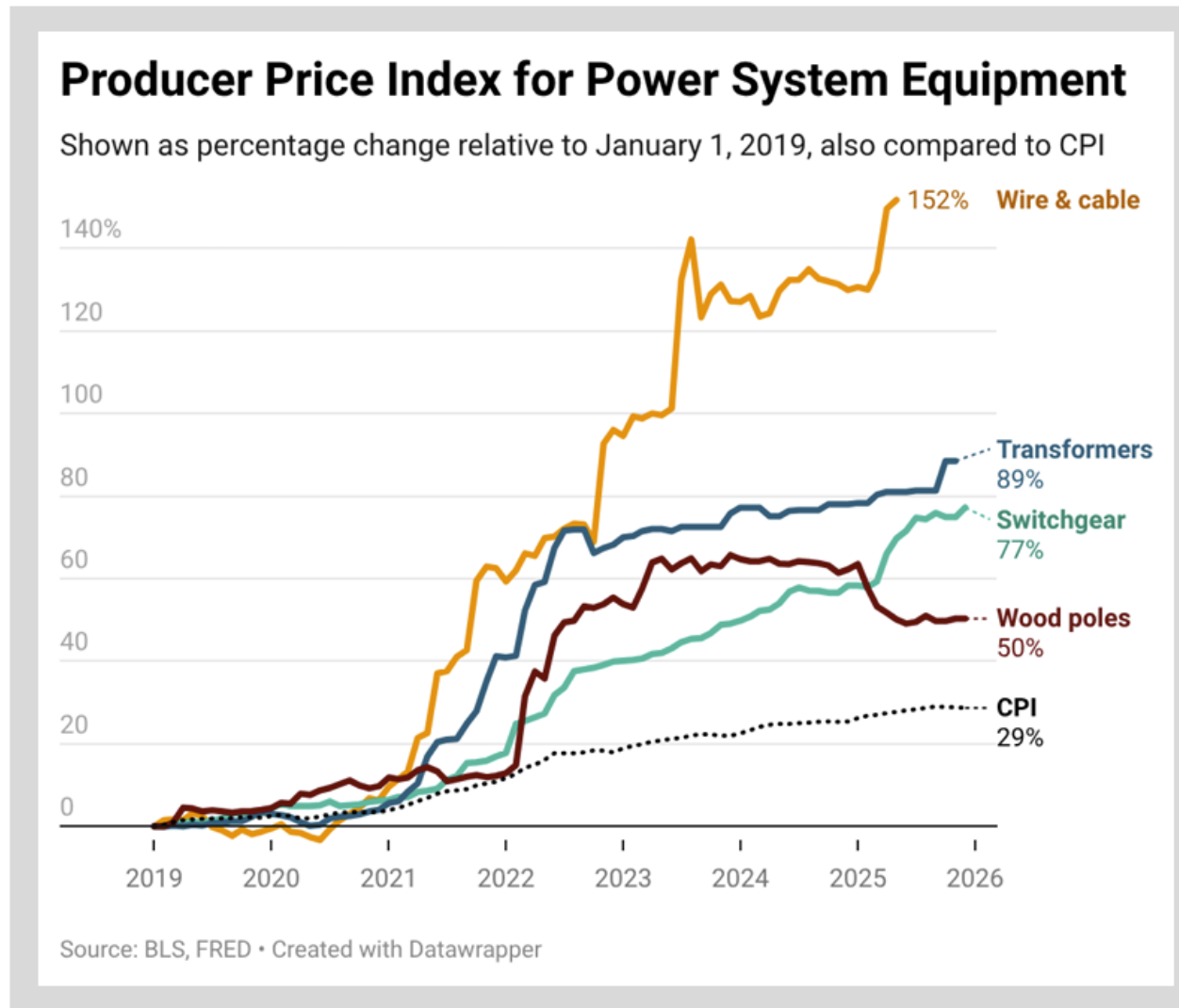
Alignment with Strategic Goals and Directives

STRATEGIC GOAL 1
Fair Value for Essential Services

SD-6
Integrated Utility



Climbing Prices for Power System Equipment

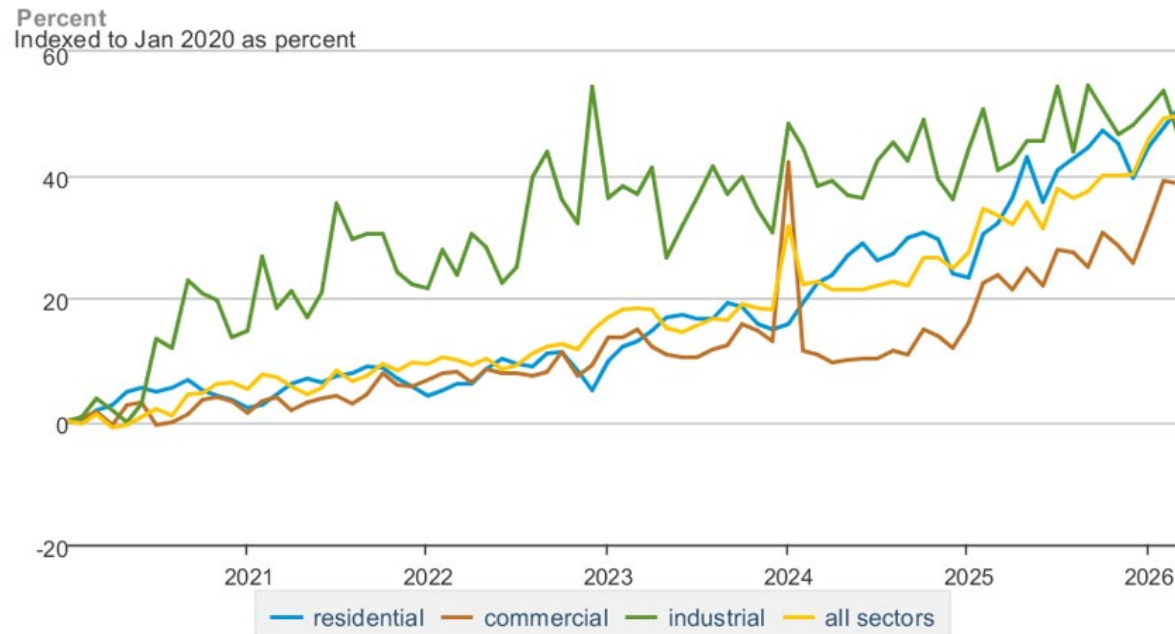


“Retail Electricity Price Trends and Drivers: Data Update–2026 Edition,” https://emp.lbl.gov/sites/default/files/2026-03/Retail%20Price%20Trends_2026%20edition.pdf, Lawrence Berkeley National Laboratory under Contract No. DE-AC02-05CH11231 with the U.S. Department of Energy

State Average Retail Price of Electricity

In Washington, electric prices have risen for all sectors (residential, commercial, industrial) with a combined average growth of over 40% from 2020 to 2026. Chelan PUDs rates have increased approximately 19% in that same period (3% per year, compounded).

Average retail price of electricity, Washington, monthly



Data source: U.S. Energy Information Administration

Other Recent Proposed Utility Rates

Utility	Rate Adjustment (Residential impact)	Duration
Douglas PUD	~\$3/month annually (~5%)	Current - 2030
Grant PUD	~\$3.60/month (3.4%) now, 3.5% annually thereafter	2026 - 2035
Snohomish PUD	~\$3/month (2.5%)	2026
Seattle City Light	~\$10/month annually (9.5%)	2027 & 2028
Tacoma Power	~\$7/month annually (6.5%)	2025 & 2026
Puget Sound Energy	Proposed plan filed with UTC 2027: ~\$28/mo. (15.2%); 2028: ~\$7/mo. (3.7%); 2029: ~\$16/mo. (8.7%)	2027 - 2029
Avista	Proposed plan filed with UTC 2027: ~\$17/mo. (13.9%); 2028: ~\$7/mo. (4.7%); 2029: ~\$5/mo. (3.5%); 2030: ~\$4/mo. (2.8%)	2027 - 2030

One methodology, not one rate

Use a common framework across all essential services, with rates calibrated to each system's needs

Common methodology

Separate operating funding from capital funding and explicitly measure the shortfall between rate revenue and operating expenses.

System-specific rates

Near-term rate path (5+ years) that meets each system's individual needs to be monitored, reported, and adjusted as necessary.

Manage financial gap

Does not require immediate break-even. Establish transparent process to monitor financial gap progress annually.

Capital flexibility

Redirect surplus power benefit across systems that aligns with system operations, capital needs and Board-directed strategic investment.

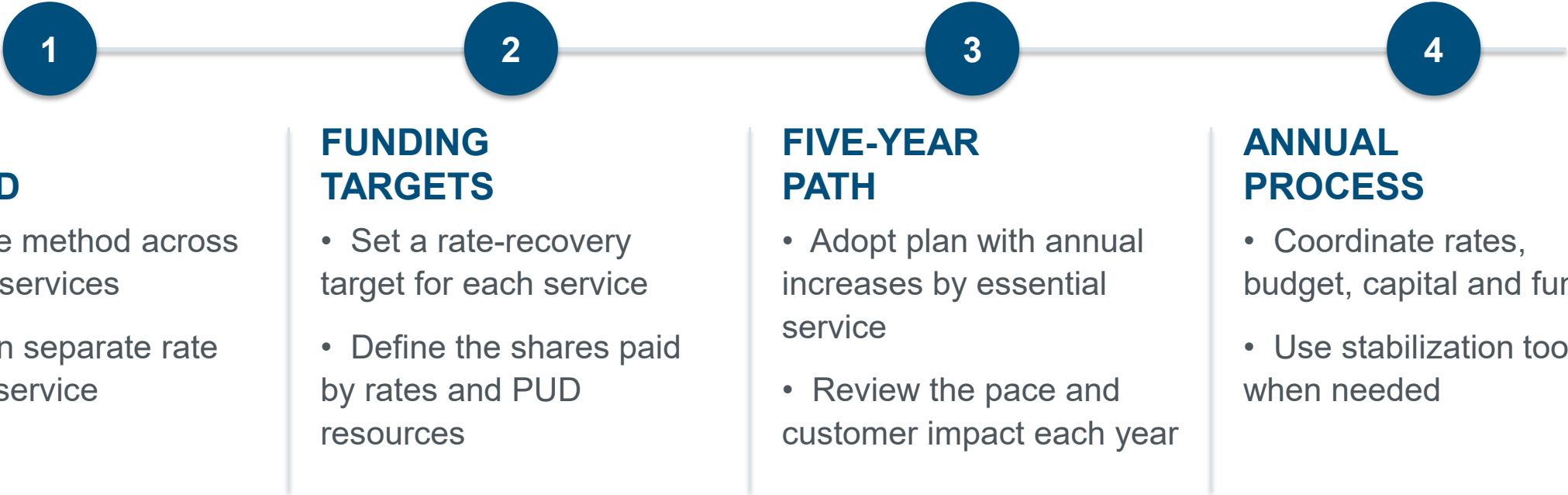
APPROACH

Multi-year system-specific rate path that progressively closes the financial gap over time, while protecting customer owners from future large and unpredictable rate increases.

Why: it best balances affordability, predictability, financial sustainability, and Board flexibility.

Four decisions define the proposed rate plan

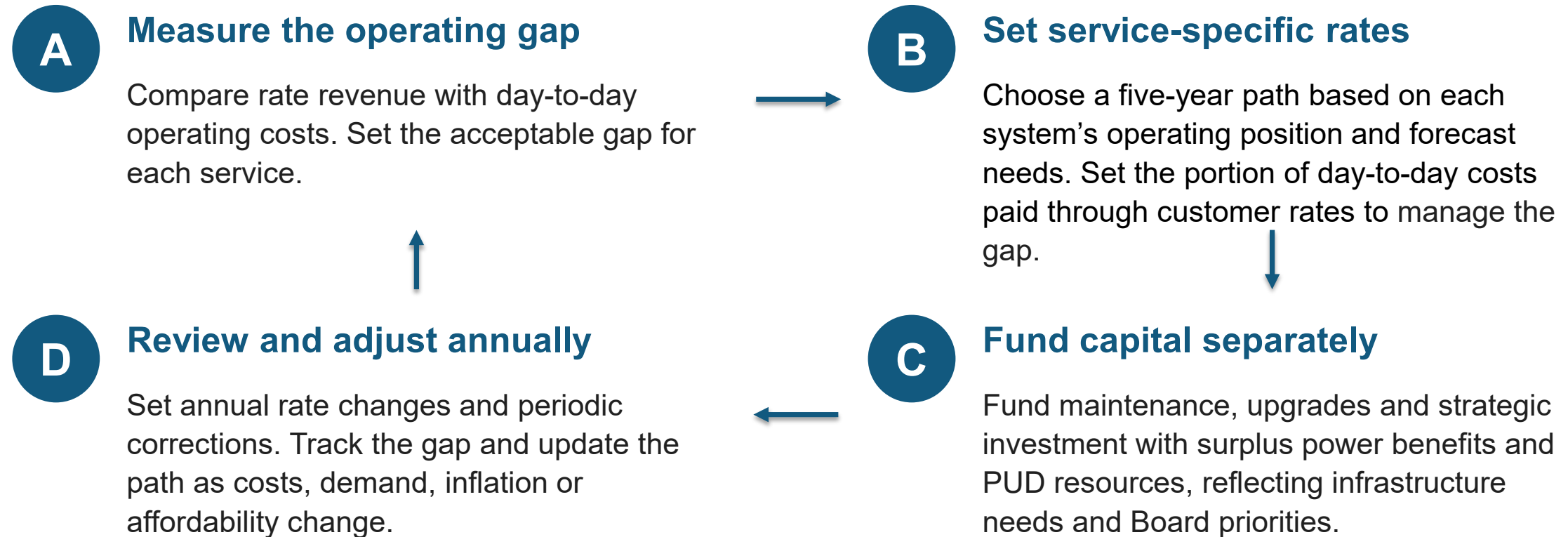
The Board will set the method, funding targets, five-year path and implementation process



BOARD ACTION · Adopt the method, five-year path, reporting and funding guardrails

One rate-setting framework, four service-specific decisions

A separate five-year path for Fiber, Water, Wastewater and Electric

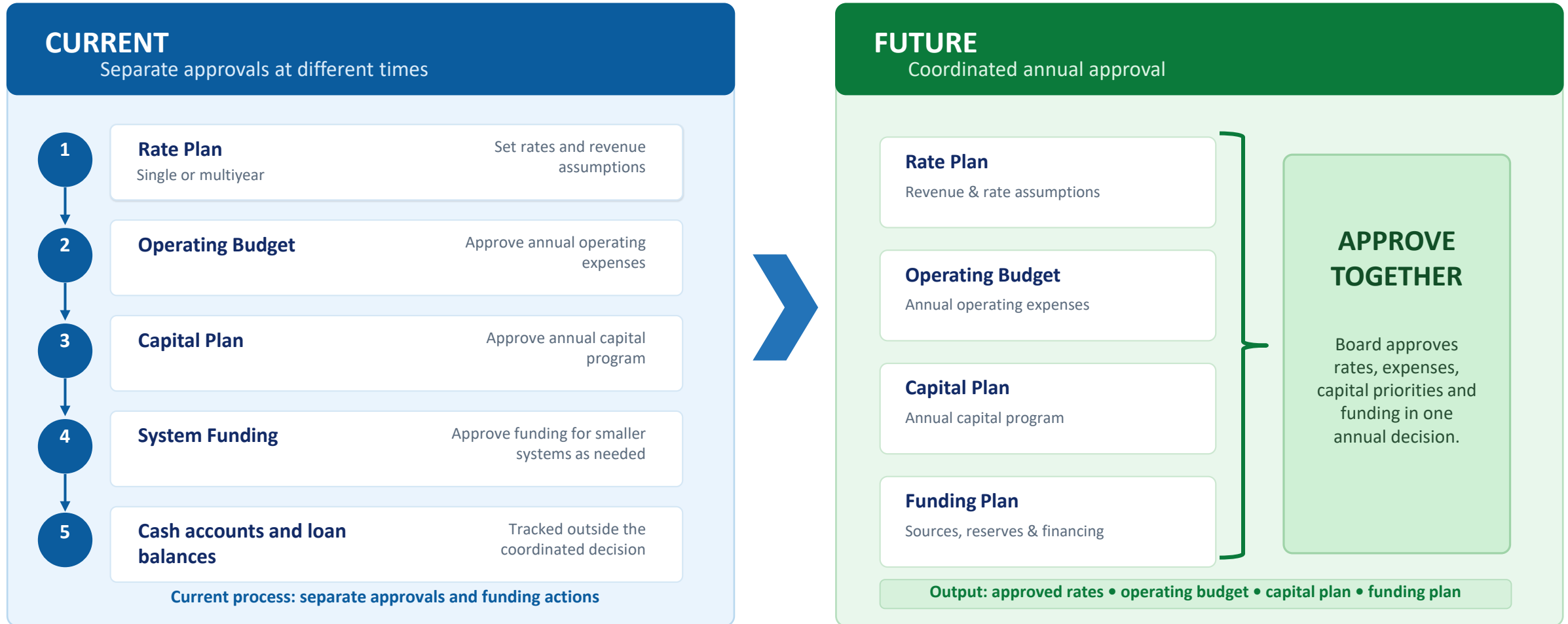


OUTPUT: Five-year service rates, a capital funding plan and annual review



How annual approval will work

The Board approves rates, operating budget, capital plan and funding plan together



Three-step transition to One Utility

Sequence operating alignment, capital prioritization and long-term funding tools



What is included in the 2027 forecast

Scope, funding sources and planning assumptions used to calculate the proposed rate paths

COST SCOPE

Operating costs only

Includes day-to-day operating costs by service.

Excludes debt service, depreciation and capital investment.

CAPITAL CONTEXT

Existing capital funding

Uses secured surplus power sales for near- and medium-term capital investment.

Capital needs are evaluated separately from operating rate requirements.

FORECAST BASIS

Planning assumptions

Inflation: 2.5% long-range assumption

Growth: 0.5%–1.5% annually by system

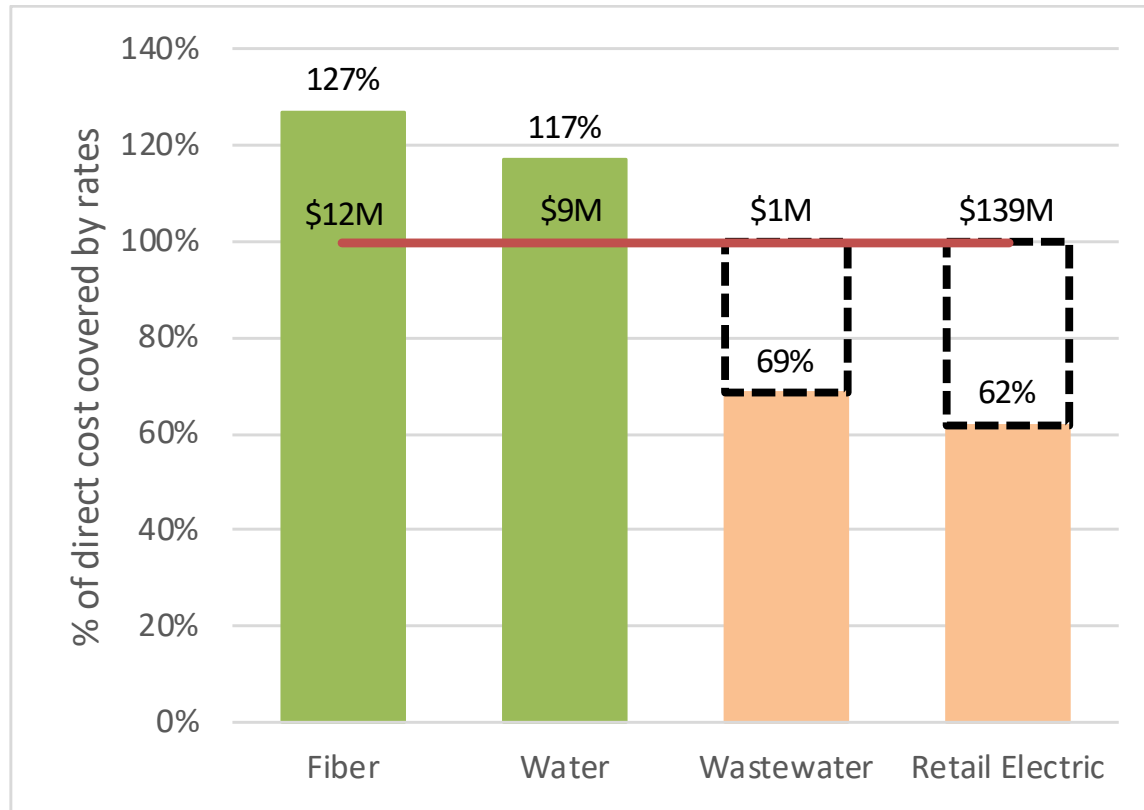
Rate implementation: begins in 2027

ANNUAL UPDATE

Use this baseline for the five-year path, then refresh assumptions by service each year.

2027 starting position by service

Rate revenue covers direct operating costs at different levels



Forecast for 2027

Fiber

Rate revenue is expected to cover direct operating costs in 2027; customer growth remains the key variable.

Water

Current rates cover direct operating costs; the proposed path is intended to track inflation.

Wastewater

Current rates do not fully cover base service costs or inflation.

Retail Electric

Current rates do not fully cover base service costs or inflation; surplus power sales fund the remaining gap.

2027 bill changes: \$0 to \$4 per month

Proposed average monthly residential impact in year one

AVERAGE MONTHLY CHANGE

FIBER 2.5% DEFERRED \$0 monthly change Average bill N/A	WATER 2.5% RATE +\$1.75 monthly change Average bill \$72	WASTEWATER 4% RATE +\$4.00 monthly change Average bill \$105	RETAIL ELECTRIC 5% RATE +\$3.50 monthly change Average bill \$74
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Fiber - Defer the rate increase for one year and monitor customer growth.

Water - Proposed rate increase to mitigate inflation.

Wastewater - Proposed rate begins to reduce the financial operating gap.

Electric - Proposed rate begins to reduce the financial operating gap.

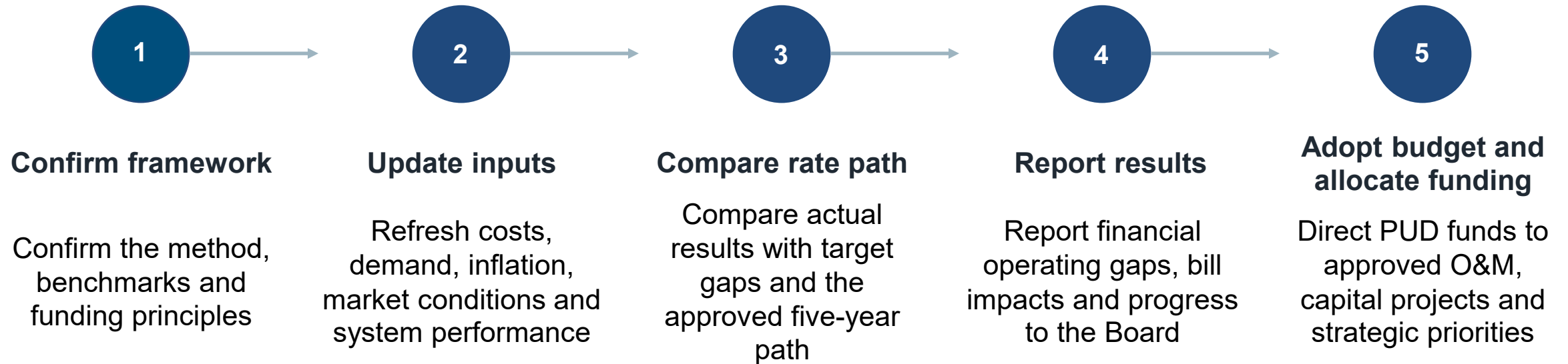
Customer bill assistance program approved in 2026 provides a 25% discount for qualifying low-income households

Other Rate Considerations

- Electric Rates
 - Large Load Framework protects customer owners from cost-shifting
 - Ongoing evaluation on Large Loads, High Density Loads, and Small Data Centers (Schedules 4, 35, 36) to support full cost recovery
- Water Rates
 - Peshastin area monthly equalization charge, adopted in 2024, aligned customer-class revenue with former Peshastin Water District schedules
 - Water system revenue covers direct costs and some capital, therefore rate equalization charge would sunset under One Utility methodology

Annual governance and review cycle

Five actions repeat each year before rates or funding are adjusted



Inputs reviewed each year

Operating costs • Customer demand • Inflation • Capital requirements •
Power market conditions • System performance • Strategic priorities

Year One Funding Approach Transition

Recommendation to support implementation of One Utility Funding

FUNDING SOURCES

**POWER SALES CONTRACT
CAPACITY RESERVATION CHARGES**
~\$16M remaining unallocated

ELECTRIC RATE SUPPORT FUND
~\$24M balance

INITIAL TRANSITION ACTIONS

1

Relieve loan burdens

Water (~\$2M) and Wastewater (~\$2.5M)

2

Establish 3-month working capital reserve

Fiber \$3M | Water \$2M | WW \$500k

3

Establish Distribution working capital reserve

Partially fund Distribution 3-month reserve of ~\$30M from remaining \$6M Capacity Reservation Charges balance +

4

Fully Fund Distribution working capital reserve

Transfer Electric Rate Support Fund balance to support Distribution working capital reserve; mitigate immediate rate shocks if net revenue is severely stressed

ONGOING

OPERATING RESERVE

Accumulated surplus power revenue available for future system needs, debt service, and new strategic investments

RATE STABILIZATION FUND

\$50M existing bond-covenanted reserve to prevent rate shocks if net revenue is severely stressed

Board actions requested

Approve the method, five-year rate path, reporting and funding structure

ADOPT METHOD

Adopt one rate-setting method across all four services.

ALIGN FUNDING

Collapse prior loans and legacy funds, separate operating funding from capital and strategic investment funding.

APPROVE RATES

Approve the five-year service-specific rate path with annual checks.

SET REPORTING

Establish annual reporting for each system's financial operating gap and rate path.

REVIEW ANNUALLY

Recalibrate rates and funding as costs, demand and priorities change.

Decision package: rate-setting method • five-year rate plan • annual reporting • funding structure

Proposed next steps

- ✓ October 19 – Preview of rate and outreach plan
- ❑ October 20 to October 28 – Public notices, including legal notice of rate hearing in newspapers, email, social media, PUD website
- ❑ Special Board meetings:
 - Leavenworth Office October 26 at 5:30 p.m.
 - Chelan Office October 27 at 5:30 p.m.
 - Wenatchee HQ - Service Center October 28 at 5:30 p.m.
- ❑ November 2 – Rate Hearing; public comment summary
- ❑ November 16 – Resolution seeking adoption
 - If rate plans are adopted, by 30 days after adoption, customer notice outreach will commence
- ❑ Rate increase effective dates: Annually on June 1, 2027 through 2031, unless Board action is taken to amend

Proposed Motion

- To set the following special board meetings for the purpose of informational meetings on proposed rate actions:
 - On Monday, October 26, 2026 at 5:30 pm at the Leavenworth PUD office, 222 Chumstick Highway, Leavenworth, WA
 - On Tuesday, October 27, 2026 at 5:30pm at the Chelan PUD office, 1034 East Woodin Avenue, Chelan, WA, and
 - On Wednesday, October 28, 2026 at 5:30pm at the Chelan PUD Service Center, 203 Olds Station Road, Wenatchee, WA, and
 - Set a public rate hearing on November 2, 2026 at 10:00am at the Chelan PUD Service Center

APPENDIX

- Rate components impacted by this rate proposal are listed in the following appendix.
- Rate components not listed in the appendix are not impacted by this rate proposal.
 - Electric Rates (slides 22-25)
 - Water Rates (slides 26-27)
 - Wastewater Rates (slide 28)
 - Wholesale Telecommunications Rates (slides 29-31)

Electric Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
1	Residential Electric	Monthly Basic Charge - Single Phase	\$ 17.60	\$ 18.50	\$ 19.45	\$ 20.40	\$ 21.40	\$ 22.45
1	Residential Electric	Monthly Basic Charge - Three Phase	\$ 23.65	\$ 24.85	\$ 26.10	\$ 27.40	\$ 28.75	\$ 30.20
1	Residential Electric	Monthly Energy Charge per kWh	\$ 0.0285	\$ 0.0300	\$ 0.0315	\$ 0.0330	\$ 0.0345	\$ 0.0360
101	Residential Electric - Stehekin	Monthly Basic Charge	\$ 21.70	\$ 22.80	\$ 23.95	\$ 25.15	\$ 26.40	\$ 27.70
101	Residential Electric - Stehekin	Monthly Energy Charge 0 - 400 per kWh	\$ 0.0450	\$ 0.0475	\$ 0.0500	\$ 0.0525	\$ 0.0550	\$ 0.0580
101	Residential Electric - Stehekin	Monthly Energy Charge 401 - 750 per kWh	\$ 0.0610	\$ 0.0640	\$ 0.0670	\$ 0.0705	\$ 0.0740	\$ 0.0775
101	Residential Electric - Stehekin	Monthly Energy Charge 751+ per kWh	\$ 0.1220	\$ 0.1280	\$ 0.1345	\$ 0.1410	\$ 0.1480	\$ 0.1555
2 A-2	General Service Part A-2	Monthly Basic Charge - Single Phase (0-39kW)	\$ 21.00	\$ 22.05	\$ 23.15	\$ 24.30	\$ 25.50	\$ 26.80
2 A-2	General Service Part A-2	Monthly Basic Charge - Three Phase (0-39kW)	\$ 31.50	\$ 33.10	\$ 34.75	\$ 36.50	\$ 38.35	\$ 40.25
2 A-2	General Service Part A-2	Monthly Energy Charge (0 - 39 kW) per kWh	\$ 0.0330	\$ 0.0345	\$ 0.0360	\$ 0.0380	\$ 0.0400	\$ 0.0420
2 A-2	General Service Part A-2	Monthly Basic Charge - Single Phase (40+ kW)	\$ 21.00	\$ 22.05	\$ 23.15	\$ 24.30	\$ 25.50	\$ 26.80
2 A-2	General Service Part A-2	Monthly Basic Charge - Three Phase (40+ kW)	\$ 31.50	\$ 33.10	\$ 34.75	\$ 36.50	\$ 38.35	\$ 40.25
2 A-2	General Service Part A-2	Monthly Demand Charge (40+ kW) per kW	\$ 3.00	\$ 3.15	\$ 3.30	\$ 3.45	\$ 3.60	\$ 3.80
2 A-2	General Service Part A-2	Monthly Energy Charge (40+ kW) per kWh	\$ 0.0290	\$ 0.0305	\$ 0.0320	\$ 0.0335	\$ 0.0350	\$ 0.0370
2 B-23	General Service Part B-23	Monthly Basic Charge	\$ 31.50	\$ 33.10	\$ 34.75	\$ 36.50	\$ 38.35	\$ 40.25
2 B-23	General Service Part B-23	Monthly Demand Charge per kW	\$ 2.70	\$ 2.85	\$ 3.00	\$ 3.15	\$ 3.30	\$ 3.45
2 B-23	General Service Part B-23	Monthly Energy Charge per kWh	\$ 0.0290	\$ 0.0305	\$ 0.0320	\$ 0.0335	\$ 0.0350	\$ 0.0370

Electric Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
102	General Service - Stehekin Part A	Monthly Basic Charge	\$ 14.20	\$ 14.90	\$ 15.65	\$ 16.45	\$ 17.25	\$ 18.10
102	General Service - Stehekin Part A	Monthly Energy Charge (0-400 kWh) per kWh	\$ 0.0520	\$ 0.0545	\$ 0.0570	\$ 0.0600	\$ 0.0630	\$ 0.0660
102	General Service - Stehekin Part A	Monthly Energy Charge (401 - 750 kWh) per kWh	\$ 0.0715	\$ 0.0750	\$ 0.0790	\$ 0.0830	\$ 0.0870	\$ 0.0915
102	General Service - Stehekin Part A	Monthly Energy Charge (751+ kWh) per kWh	\$ 0.1430	\$ 0.1500	\$ 0.1575	\$ 0.1655	\$ 0.1740	\$ 0.1825
102	General Service - Stehekin Part B	Monthly Basic Charge	\$ 28.40	\$ 29.80	\$ 31.30	\$ 32.85	\$ 34.50	\$ 36.25
102	General Service - Stehekin Part B	Monthly Demand Charge (>5kW) per kW	\$ 11.50	\$ 12.10	\$ 12.70	\$ 13.35	\$ 14.00	\$ 14.70
102	General Service - Stehekin Part B	Monthly Energy Charge per kWh	\$ 0.1230	\$ 0.1290	\$ 0.1355	\$ 0.1425	\$ 0.1495	\$ 0.1570
3	Primary Power Service	Monthly Basic Charge	\$ 151.00	\$ 158.55	\$ 166.50	\$ 174.85	\$ 183.60	\$ 192.80
3	Primary Power Service	Monthly Demand Charge per kW	\$ 3.80	\$ 4.00	\$ 4.20	\$ 4.40	\$ 4.60	\$ 4.85
3	Primary Power Service	Monthly Energy Charge per kWh	\$ 0.0170	\$ 0.0180	\$ 0.0190	\$ 0.0200	\$ 0.0210	\$ 0.0220
30	Primary Power Service TOU	Monthly Basic Charge	\$ 151.00	\$ 158.55	\$ 166.50	\$ 174.85	\$ 183.60	\$ 192.80
30	Primary Power Service TOU	Monthly Demand Charge per kW	\$ 3.80	\$ 4.00	\$ 4.20	\$ 4.40	\$ 4.60	\$ 4.85
30	Primary Power Service TOU	Monthly Energy Charge On-Peak per kWh	\$ 0.0195	\$ 0.0205	\$ 0.0215	\$ 0.0225	\$ 0.0235	\$ 0.0245
30	Primary Power Service TOU	Monthly Energy Charge Off-Peak per kWh	\$ 0.0125	\$ 0.0130	\$ 0.0135	\$ 0.0140	\$ 0.0145	\$ 0.0150
33	Primary Power Transition Rate	Monthly Basic Charge	\$ 31.50	\$ 33.10	\$ 34.75	\$ 36.50	\$ 38.35	\$ 40.25
33	Primary Power Transition Rate	Monthly Demand Charge per kW	\$ 2.70	\$ 2.85	\$ 3.00	\$ 3.15	\$ 3.30	\$ 3.45
33	Primary Power Transition Rate	Monthly Energy Charge per kWh	\$ 0.0290	\$ 0.0305	\$ 0.0320	\$ 0.0335	\$ 0.0350	\$ 0.0370

Electric Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
35	High Density Load	Monthly Basic Charge (0-300 kW)	\$ 165.00	\$ 173.00	\$ 182.00	\$ 191.00	\$ 201.00	\$ 211.00
35	High Density Load	Monthly Basic Charge (300 kW - <1MW)	\$ 690.00	\$ 725.00	\$ 761.00	\$ 799.00	\$ 839.00	\$ 881.00
35	High Density Load	Monthly Basic Charge (1MW - <5MW)	\$ 1,055.00	\$ 1,108.00	\$ 1,163.00	\$ 1,221.00	\$ 1,282.00	\$ 1,346.00
35	High Density Load	Monthly Demand Charge per kW	\$ 6.80	\$ 7.15	\$ 7.50	\$ 7.90	\$ 8.30	\$ 8.70
35	High Density Load	Monthly Energy Charge per kWh	\$ 0.0332	\$ 0.0350	\$ 0.0370	\$ 0.0390	\$ 0.0410	\$ 0.0430
36	Data Centers & Similar Loads	Monthly Basic Charge (up to 300kW)	\$ 165.00	\$ 173.00	\$ 182.00	\$ 191.00	\$ 201.00	\$ 211.00
36	Data Centers & Similar Loads	Monthly Basic Charge (300kW - < 1MW)	\$ 690.00	\$ 725.00	\$ 761.00	\$ 799.00	\$ 839.00	\$ 881.00
36	Data Centers & Similar Loads	Monthly Basic Charge (1MW - <3MW)	\$ 1,055.00	\$ 1,108.00	\$ 1,163.00	\$ 1,221.00	\$ 1,282.00	\$ 1,346.00
36	Data Centers & Similar Loads	Monthly Demand Charge (Non-Residential) per kW	\$ 6.80	\$ 7.15	\$ 7.50	\$ 7.90	\$ 8.30	\$ 8.70
36	Data Centers & Similar Loads	Monthly Demand Charge (Residential) per kW	\$ 17.90	\$ 18.80	\$ 19.75	\$ 20.75	\$ 21.80	\$ 22.90
36	Data Centers & Similar Loads	Monthly Energy Charge (Class Load < 10MW) per kWh	\$ 0.0332	\$ 0.0350	\$ 0.0370	\$ 0.0390	\$ 0.0410	\$ 0.0430
5	Irrigation Service	Monthly Basic Charge - Single Phase	\$ 11.65	\$ 12.25	\$ 12.85	\$ 13.50	\$ 14.20	\$ 14.90
5	Irrigation Service	Monthly Basic Charge - Three Phase	\$ 17.90	\$ 18.80	\$ 19.75	\$ 20.75	\$ 21.80	\$ 22.90
5	Irrigation Service	Monthly Demand Charge per HP	\$ 4.40	\$ 4.60	\$ 4.85	\$ 5.10	\$ 5.35	\$ 5.60
5	Irrigation Service	Monthly Energy Charge per kWh	\$ 0.0200	\$ 0.0210	\$ 0.0220	\$ 0.0230	\$ 0.0240	\$ 0.0250

Electric Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
6	Frost Protection	Monthly Basic Charge	\$ 26.50	\$ 27.85	\$ 29.25	\$ 30.70	\$ 32.25	\$ 33.85
6	Frost Protection	Monthly Demand Charge per kW	\$ 2.95	\$ 3.10	\$ 3.25	\$ 3.40	\$ 3.55	\$ 3.75
6	Frost Protection	Monthly Energy Charge per kWh	\$ 0.0295	\$ 0.0310	\$ 0.0325	\$ 0.0340	\$ 0.0355	\$ 0.0375
7	Street Light - District Pole	Monthly Charge Customer Owned, District Maintained	\$ 9.90	\$ 10.40	\$ 10.90	\$ 11.45	\$ 12.00	\$ 12.60
7M	Street Light - District Pole	Monthly Charge Municipal Owned, District Maintained	\$ 7.15	\$ 7.50	\$ 7.90	\$ 8.30	\$ 8.70	\$ 9.15
7EO	Street Light - Energy Only	Monthly Energy Charge Customer Owned, non-District Maintained Light per kWh	\$ 0.0360	\$ 0.0380	\$ 0.0400	\$ 0.0420	\$ 0.0440	\$ 0.0460
15	EV Chargers	Monthly Basic Charge	\$ 45.10	\$ 47.35	\$ 49.70	\$ 52.20	\$ 54.80	\$ 57.55
15	EV Chargers	Monthly Demand Charge per kW	\$ 5.75	\$ 6.05	\$ 6.35	\$ 6.65	\$ 7.00	\$ 7.35
15	EV Chargers	Monthly Energy Charge per kWh	\$ 0.0350	\$ 0.0370	\$ 0.0390	\$ 0.0410	\$ 0.0430	\$ 0.0450
16	District Vehicle EV Chargers	Energy Charge per session per kWh	\$ 0.0618	\$ 0.0649	\$ 0.0681	\$ 0.0715	\$ 0.0751	\$ 0.0789

Water Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
111, 311, 511, 711, 811	Residential Service	Monthly Basic Charge 5/8" per meter	\$ 43.80	\$ 44.90	\$ 46.00	\$ 47.15	\$ 48.35	\$ 49.55
	Residential Service	Monthly Basic Charge 1" per meter	\$ 52.60	\$ 53.90	\$ 55.25	\$ 56.65	\$ 58.05	\$ 59.50
	Residential Service	Monthly Basic Charge 1 1/2" per meter	\$ 70.10	\$ 71.85	\$ 73.65	\$ 75.50	\$ 77.40	\$ 79.35
	Residential Service	Monthly Basic Charge 2" per meter	\$ 96.40	\$ 98.80	\$ 101.25	\$ 103.80	\$ 106.40	\$ 109.05
	Residential Service	Monthly Basic Charge 3" per meter	\$ 315.40	\$ 323.30	\$ 331.40	\$ 339.70	\$ 348.20	\$ 356.90
	Quantity Rate - Gallons per month	Monthly quantity rate per 0 - 3,000 gallons per month	\$ 3.45	\$ 3.55	\$ 3.65	\$ 3.75	\$ 3.85	\$ 3.95
		Monthly quantity rate per 3,001 - 10,000 gallons per month	\$ 4.60	\$ 4.70	\$ 4.80	\$ 4.90	\$ 5.00	\$ 5.15
		Monthly quantity rate per > 10,000 gallons per month	\$ 5.75	\$ 5.90	\$ 6.05	\$ 6.20	\$ 6.35	\$ 6.50
	Chelan Ridge Privately owned lots (no meter)	Monthly Basic Charge	\$ 43.70	\$ 44.80	\$ 45.90	\$ 47.05	\$ 48.25	\$ 49.45
121, 131, 321, 871, 521	Commercial & Industrial Service	Monthly Basic Charge 5/8" per meter	\$ 79.00	\$ 81.00	\$ 83.00	\$ 85.00	\$ 87.00	\$ 89.00
	Commercial & Industrial Service	Monthly Basic Charge 1" per meter	\$ 95.00	\$ 97.00	\$ 99.00	\$ 101.00	\$ 104.00	\$ 107.00
	Commercial & Industrial Service	Monthly Basic Charge 1 1/2" per meter	\$ 119.00	\$ 122.00	\$ 125.00	\$ 128.00	\$ 131.00	\$ 134.00
	Commercial & Industrial Service	Monthly Basic Charge 2" per meter	\$ 174.00	\$ 178.00	\$ 182.00	\$ 187.00	\$ 192.00	\$ 197.00
	Commercial & Industrial Service	Monthly Basic Charge 3" per meter	\$ 569.00	\$ 583.00	\$ 598.00	\$ 613.00	\$ 628.00	\$ 644.00
	Commercial & Industrial Service	Monthly Basic Charge 4" per meter	\$ 719.00	\$ 737.00	\$ 755.00	\$ 774.00	\$ 793.00	\$ 813.00
	Commercial & Industrial Service	Monthly Basic Charge 6" per meter	\$ 1,059.00	\$ 1,085.00	\$ 1,112.00	\$ 1,140.00	\$ 1,169.00	\$ 1,198.00
	Commercial & Industrial Service	Monthly Basic Charge 8" per meter	\$ 1,480.00	\$ 1,517.00	\$ 1,555.00	\$ 1,594.00	\$ 1,634.00	\$ 1,675.00
	Quantity Rate	Monthly quantity rate per 1,000 gallons	\$ 4.45	\$ 4.55	\$ 4.65	\$ 4.75	\$ 4.85	\$ 4.95
		Monthly Additional Unit Charge per meter	\$ 27.60	\$ 28.30	\$ 29.00	\$ 29.70	\$ 30.45	\$ 31.20

Water Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
181, 381, 581	First Sprinkler Service Rate	Monthly Basic Charge 2" per meter	\$ 41.00	\$ 42.00	\$ 43.00	\$ 44.00	\$ 45.00	\$ 46.00
	First Sprinkler Service Rate	Monthly Basic Charge 3" per meter	\$ 56.50	\$ 58.00	\$ 59.00	\$ 60.00	\$ 62.00	\$ 64.00
	First Sprinkler Service Rate	Monthly Basic Charge 4" per meter	\$ 69.00	\$ 71.00	\$ 73.00	\$ 75.00	\$ 77.00	\$ 79.00
	First Sprinkler Service Rate	Monthly Basic Charge 6" per meter	\$ 141.00	\$ 145.00	\$ 149.00	\$ 153.00	\$ 157.00	\$ 161.00
	First Sprinkler Service Rate	Monthly Basic Charge 8" per meter	\$ 211.00	\$ 216.00	\$ 221.00	\$ 227.00	\$ 233.00	\$ 239.00
	First Sprinkler Service Rate	Monthly Basic Charge 10" per meter	\$ 276.00	\$ 283.00	\$ 290.00	\$ 297.00	\$ 304.00	\$ 312.00
	First Sprinkler Service Rate	Monthly Basic Charge 12" per meter	\$ 348.00	\$ 357.00	\$ 366.00	\$ 375.00	\$ 384.00	\$ 394.00
	Quantity Rate	Monthly quantity rate per 1,000 gallons	\$ 4.45	\$ 4.55	\$ 4.65	\$ 4.75	\$ 4.85	\$ 4.95
182, 382, 582, 882	Private Fire Hydrant Service Rate	Monthly Basic Charge	\$ 16.20	\$ 16.60	\$ 17.00	\$ 17.40	\$ 17.85	\$ 18.30
141, 142, 341, 342, 541	Hydrant Valve Charges	Hydrant Valve Use Daily Charge	\$ 25.70	\$ 26.35	\$ 27.00	\$ 27.65	\$ 28.35	\$ 29.05
542, 841, 842	Hydrant Valve Charges	Fire Hydrant Use Daily Charge	\$ 25.70	\$ 26.35	\$ 27.00	\$ 27.65	\$ 28.35	\$ 29.05
	Quantity Rate	Water Quantity Rate per 1,000 gallons per month	\$ 4.45	\$ 4.55	\$ 4.65	\$ 4.75	\$ 4.85	\$ 4.95
Peshastin Water District	Peshastin Rate Equalization Charge	Residential monthly charge per meter	\$ 3.00	\$ -	\$ -	\$ -	\$ -	\$ -
	Peshastin Rate Equalization Charge	Commercial & Industrial (excluding 8" meter) monthly charge per meter	\$ 7.00	\$ -	\$ -	\$ -	\$ -	\$ -
	Peshastin Rate Equalization Charge	Commercial & Industrial (8" meter only) monthly charge per meter	\$ 600.00	\$ -	\$ -	\$ -	\$ -	\$ -
	Peshastin Industrial Monthly Tank Surcharge	Small Warehouse	\$ 210.36	\$ 210.36	\$ 210.36	\$ 210.36	\$ 210.36	\$ 210.36
	Peshastin Industrial Monthly Tank Surcharge	Large Warehouse	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36
	*Tank Surcharges will end March 2034							

Wastewater Rate Proposals

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
783, 785, 71, 72, 792, 795	Residential & Small General Service	Monthly Basic Charge	\$ 101.00	\$ 105.05	\$ 109.25	\$ 113.60	\$ 118.15	\$ 122.90
		Monthly Basic Charge Additional ERU's	\$ 101.00	\$ 105.05	\$ 109.25	\$ 113.60	\$ 118.15	\$ 122.90
787, 798, 75	Large General Service	Monthly Basic Charge	\$ 101.00	\$ 105.05	\$ 109.25	\$ 113.60	\$ 118.15	\$ 122.90
		Monthly Basic Charge Additional ERU's	\$ 101.00	\$ 105.05	\$ 109.25	\$ 113.60	\$ 118.15	\$ 122.90
	Quantity Rate	Monthly quantity rate Per 1,000 gallons	\$ 13.35	\$ 13.90	\$ 14.45	\$ 15.05	\$ 15.65	\$ 16.30

Wholesale Telecommunications Rate Proposals

Rate Schedule	Rate Description	Rate Component	Unit of Measure	Current Rate	No Change 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
100	Data Local Loop - Residential	Data Local Loop Access Fee per End-user							
100		Wireless Service Connection to SP - up to 100 Mbps X 100 Mbps	Each	\$ 24.80	\$ 24.80	\$ 25.40	\$ 26.05	\$ 26.70	\$ 27.35
100		Ethernet Service Connection to SP - up to 500 Mbps X 500 Mbps	Each	\$ 24.80	\$ 24.80	\$ 25.40	\$ 26.05	\$ 26.70	\$ 27.35
100		Ethernet Service Connection to SP - up to 1 Gbps X 1 Gbps	Each	\$ 32.51	\$ 32.51	\$ 33.30	\$ 34.15	\$ 35.00	\$ 35.90
100		Ethernet Service Connection to SP - up to 2.5 Gbps X 2.5 Gbps	Each	\$ 40.51	\$ 40.51	\$ 41.50	\$ 42.55	\$ 43.60	\$ 44.70
100		Ethernet Service Connection to SP - up to 5 Gbps X 5 Gbps	Each	\$ 50.51	\$ 50.51	\$ 51.75	\$ 53.05	\$ 54.40	\$ 55.75
100	Data Local Loop - Business Static	Data Local Loop Access Fee per End-user							
100		Ethernet Service Connection to SP - up to 500 Mbps X 500 Mbps	Each	\$ 53.05	\$ 53.05	\$ 54.40	\$ 55.75	\$ 57.15	\$ 58.60
100		Ethernet Service Connection to SP - up to 1 Gbps X 1 Gbps	Each	\$ 63.65	\$ 63.65	\$ 65.25	\$ 66.90	\$ 68.55	\$ 70.25
100		Ethernet Service Connection to SP - up to 2.5 Gbps X 2.5 Gbps	Each	\$ 75.56	\$ 75.56	\$ 77.45	\$ 79.40	\$ 81.40	\$ 83.45
100		Ethernet Service Connection to SP - up to 5 Gbps X 5 Gbps	Each	\$ 85.56	\$ 85.56	\$ 87.70	\$ 89.90	\$ 92.15	\$ 94.45
100	Data Local Loop - Business Basic	Data Local Loop Access Fee per End-user (Each)							
100		Ethernet Service Connection to SP - up to 500 Mbps X 500 Mbps	Each	\$ 34.08	\$ 34.08	\$ 34.95	\$ 35.80	\$ 36.70	\$ 37.60
100		Ethernet Service Connection to SP - up to 1 Gbps X 1 Gbps	Each	\$ 42.51	\$ 42.51	\$ 43.55	\$ 44.65	\$ 45.75	\$ 46.90
100		Ethernet Service Connection to SP - up to 2.5 Gbps X 2.5 Gbps	Each	\$ 50.51	\$ 50.51	\$ 51.75	\$ 53.05	\$ 54.40	\$ 55.75
100		Ethernet Service Connection to SP - up to 5 Gbps X 5 Gbps	Each	\$ 60.51	\$ 60.51	\$ 62.00	\$ 63.55	\$ 65.15	\$ 66.80
200	Virtual Local Area Network	Business Class							
200		100 Mbps VLAN on 100 Mb Port	Port	\$ 99.00	\$ 99.00	\$ 101.00	\$ 104.00	\$ 107.00	\$ 110.00
200		1 Gbps per VLAN/Port	Port	\$ 299.00	\$ 299.00	\$ 306.00	\$ 314.00	\$ 322.00	\$ 330.00
200		10 Gbps per VLAN/Port	Port	\$ 499.00	\$ 499.00	\$ 511.00	\$ 524.00	\$ 537.00	\$ 550.00
200	Virtual Local Area Network	Carrier Class							
200		1 Gbps per VLAN/Port	Port	\$ 499.00	\$ 499.00	\$ 511.00	\$ 524.00	\$ 537.00	\$ 550.00
200		10 Gbps per VLAN/Port	Port	\$ 699.00	\$ 699.00	\$ 716.00	\$ 734.00	\$ 752.00	\$ 771.00

Wholesale Telecommunications Rate Proposals

Rate Schedule	Rate Description	Rate Component	Unit of Measure	Current Rate	No Change 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
300	Dark Fiber Pathway	Single Pair, Non-Redundant Minimum Monthly Charge	Service	\$ 1,198.43	\$ 1,198.43	\$ 1,228.00	\$ 1,259.00	\$ 1,290.00	\$ 1,322.00
300		Single Pair, Non-Redundant, Length Additional Per Mile. Per Month Charge, Per Fiber Strand	Mile	\$ 42.80	\$ 42.80	\$ 44.00	\$ 45.00	\$ 46.00	\$ 47.00
300		Four Fiber Strands, Redundant Full Duplex Minimum Monthly Charge	Service	\$ 2,185.57	\$ 2,185.57	\$ 2,240.00	\$ 2,296.00	\$ 2,353.00	\$ 2,412.00
300		Four Fiber Strands, Redundant Full Duplex, Length Redundant fibers. Additional Per Mile, Per Month Charge, Per Fiber Strand	Mile	\$ 39.03	\$ 39.03	\$ 40.00	\$ 41.00	\$ 42.00	\$ 43.00
300		Single Fiber Minimum Monthly Charge	Service	\$ 669.75	\$ 669.75	\$ 686.00	\$ 703.00	\$ 721.00	\$ 739.00
300		Single Fiber, Length Additional Per Mile, Per Month Charge, Per Fiber Strand	Mile	\$ 47.84	\$ 47.84	\$ 49.00	\$ 50.00	\$ 51.00	\$ 52.00
300	Critical Dark Fiber Pathway	Single Pair, Non-Redundant Minimum Monthly Charge	Service	\$ 2,397.04	\$ 2,397.04	\$ 2,457.00	\$ 2,518.00	\$ 2,581.00	\$ 2,646.00
300		Single Pair, Non-Redundant, Length Additional Per Mile. Per Month Charge, Per Fiber Strand	Mile	\$ 85.61	\$ 85.61	\$ 88.00	\$ 90.00	\$ 92.00	\$ 94.00
300		Four Fiber Strands, Redundant Full Duplex Minimum Monthly Charge	Service	\$ 4,371.07	\$ 4,371.07	\$ 4,480.00	\$ 4,592.00	\$ 4,707.00	\$ 4,825.00
300		Four Fiber Strands, Redundant Full Duplex, Length Redundant fibers. Additional Per Mile, Per Month Charge, Per Fiber Strand	Mile	\$ 78.06	\$ 78.06	\$ 80.00	\$ 82.00	\$ 84.00	\$ 86.00
300		Single Fiber Minimum Monthly Charge	Service	\$ 1,321.91	\$ 1,321.91	\$ 1,355.00	\$ 1,389.00	\$ 1,424.00	\$ 1,460.00
300		Single Fiber, Length Additional Per Mile, Per Month Charge, Per Fiber Strand	Mile	\$ 94.42	\$ 94.42	\$ 97.00	\$ 99.00	\$ 101.00	\$ 104.00
300	Coarse Wave Division Multiplex	Dual Fiber							
300		Channel 1-7 Minimum Monthly Charge	Channel	\$ 898.82	\$ 898.82	\$ 921.00	\$ 944.00	\$ 968.00	\$ 992.00
300		Channel 8-14 Minimum Monthly Charge	Channel	\$ 719.06	\$ 719.06	\$ 737.00	\$ 755.00	\$ 774.00	\$ 793.00
300		Channel 15+ Minimum Monthly Charge	Channel	\$ 494.35	\$ 494.35	\$ 507.00	\$ 520.00	\$ 533.00	\$ 546.00

Wholesale Telecommunications Rate Proposals

Rate Schedule	Rate Description	Rate Component	Unit of Measure	Current Rate	No Change 6/1/2027	Effective 6/1/2028	Effective 6/1/2029	Effective 6/1/2030	Effective 6/1/2031
400	Time Division Multiplex Services	STS-1 Synchronous Transport Service (8, STS-1 Delivered Rate (51.84 Mbps)	Circuit	\$ 1,121.61	\$ 1,121.61	\$ 1,150.00	\$ 1,179.00	\$ 1,208.00	\$ 1,238.00
400		STS-3 Synchronous Transport Service @, STS-3 Delivered Rate (155.52 Mbps)	Circuit	\$ 3,275.00	\$ 3,275.00	\$ 3,357.00	\$ 3,441.00	\$ 3,527.00	\$ 3,615.00
400		DS 1/PRI	Circuit	\$ 120.00	\$ 120.00	\$ 123.00	\$ 126.00	\$ 129.00	\$ 132.00
400		DS3/T3	Circuit	\$ 2,225.00	\$ 2,225.00	\$ 2,281.00	\$ 2,338.00	\$ 2,396.00	\$ 2,456.00
500	Internet Protocol Multicast	IP Multicast, per End-user	Each	\$ 2.90	\$ 2.90	\$ 2.95	\$ 3.00	\$ 3.05	\$ 3.15
500	Colocation of Equipment in District Facilities	Floor Space Real estate floor space rounded up to nearest Sq/Ft	Sq/Ft	\$ 825.00	\$ 825.00	\$ 845.60	\$ 866.75	\$ 888.40	\$ 910.60
500	Internet Bandwidth	30 Mbps Internet Connection (Burst up to 100Mbps)	Port	\$ 825.00	\$ 825.00	\$ 846.00	\$ 867.00	\$ 889.00	\$ 911.00
500		50 Mbps Internet Connection (Burst up to 100Mbps)	Port	\$ 1,550.00	\$ 1,550.00	\$ 1,589.00	\$ 1,629.00	\$ 1,670.00	\$ 1,712.00
500		100 Mbps Internet Connection (Non-Burstable)	Port	\$ 2,870.00	\$ 2,870.00	\$ 2,942.00	\$ 3,016.00	\$ 3,091.00	\$ 3,168.00
500		Burst Charge Above CIR per Month per Mb*	Mb	\$ 38.35	\$ 38.35	\$ 39.30	\$ 40.30	\$ 41.30	\$ 42.35