## Latecomer Policy Electric, Water, and Wastewater

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## Why we're here

- Review current latecomer policy, challenges, and opportunities
- Explore policy options
- Review recommendation
- Gather feedback no action today



### What is Latecomers?

- The Latecomers policy allows an individual who has installed utility infrastructure to recover a portion of the costs from others if others later connect and benefit from the original work
- Applies to water, wastewater and electric systems



## **Current policy**

- A per-foot cost assessed to customers connecting to an existing line
- Customers may submit non-PUD originated receipts to be included in the total project cost
- Original construction eligible for latecomers for 10 years after project completion unless sold
  - No limit on # of connectors or payout amounts
- Primary industrial and land developments ineligible (ie: subdivisions)



## Overview of Challenges

#### Customer

- Portions of the policy are hard to understand
  - Methodology is complex
- Consecutive construction projects create complications
- Delays create negative customer experience
- Attempts to administer Latecomers outside of the PUD
- Subsequent connections are no longer eligible once original contributor sold
- Subsequent Customers may pay multiple times due to multiple services

#### **District**

- Determining eligibility
  - Interpreting application information
  - Property transfer/sale methods
- Validating Customer submitted receipts
- Eligibility length is at odds with other business practices
  - Exceeds records retention standards
- Portions of the policy are not easy to explain and hard to understand
  - Methodology and administration is complex
- Experienced legal challenges



## **Industry Practices**

- Participated in WPUDA survey in 2021 (17 utilities)
  - ~½ do not have Latecomers
- Utilities with Latecomers policies have common policy elements such as:
  - clear eligibility criteria
  - policy term
  - number of payouts
  - minimum project costs



### **Line Extension Data**

#### 100 Line Extension Random Sample Set – Connections

Line Extension	Line Extension with Latecomer Connections	Average Connections	Average Disbursement	Average Connected within years
5th Year	5	1.2	\$2,592	1
10th Year	6	1.16	\$1,443	3.8

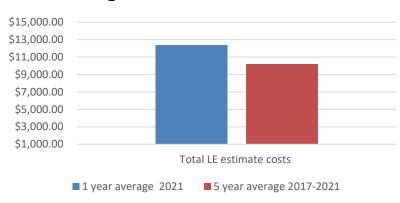
## Approximate Minimum Administrative Costs for per each Latecomers Calculation and Payout

Job Category	<b>Average Hours</b>	Costs
Internal Staff (CS, AP, Audit)	5	\$300

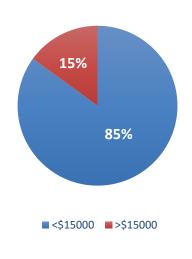
## Approximate Administrative Costs to consider Latecomers – required for <u>every</u> application

Job Title	Average Hours	Costs
Customer Service Engineer	0.5	\$24

#### **Average Line Extension Costs**



#### 2022 Line Extension Costs





## Options considered

- 1. Maintain status quo
- 2. Eliminate Latecomer policy Staff preferred
- 3. Pursue Latecomer Policy adjustments Phased
  - a) Two-part approach to adjust the current policy and introduce a new policy for future connections



## **Options Overview**

	OPTION 1 MAINTAIN STATUS QUO	OPTION 2 ELIMINATE POLICY	OPTION 3 ADJUST POLICY
SUMMARY	Assume the challenges, risks, and customer dissatisfaction.	Eliminate challenges and risks. New line extension customers may initially experience dissatisfaction.	Minimize challenges and risks. Improve customer satisfaction through phased change.
INDUSTRY STANDARD			
RISK			
POLICY ADMINISTRATION			
RESOURCE IMPACT			
PUD COST			

While Option 2 is the staff preferred approach, we recommend Option 3 to advance the customer experience and lessen risk.



# Option 3 Part 1 - Existing policy adjustments

- Remove property ineligibility (i.e. Sold property, trusts)
- Expire policy for new line extensions January 1, 2024



# Option 3 Part 2 - New policy

- Establish reimbursement term of 4 years
- Establish a minimum project cost threshold of \$15,000
- Limit the number of subsequent payouts to 2
- Offset amounts to payoff any utility account unpaid delinquent balances
- Limit reimbursement to PUD originated customer paid costs
- Clarify eligibility criteria
- Applicable for new line extensions beginning January 1, 2024



## Next steps

- Gather feedback from today, adjust as needed
- Return with additional options or with resolution seeking approval



## Appendix



## **Line Extension History**

#### **Original**

- Established in 1948
- Methodology
  - Required calculating what the customer would generate in annual revenue
  - If costs exceeded 5 years, the customer paid the excess
  - Over the years the ratio changed
- In 50's and 60's, new customers were needed and usage lowered power cost component from the federal system.
  - Revenue requirement had a line extension component built in.
- In 70's and 80's, rate pressure began and customers paid for line extensions (cost-based approach)
- 1994 Connection fees were added to offset transformer, meters and secondary service costs.

#### Current

- Continue to follow the 1994 approach
- District philosophies have changed
  - "Growth pays for Growth"
- Increased focus on retention schedules

