Chelan County Public Utility District No. 1

2018 Active Major Capital Projects Second Quarter

				Finish Var.								ost Variance					
		Baseline		versus				Current				s. Current		recast			
		Finish as of	Expected	1/1/18	В	Budget as of	App	roved Project				Approved		to be	Project	Project	
Project Name	Phase	1/1/18	Finish	Baseline		1/1/18		Budget		Completion		oject Budget		pent	Approval	Start	Comments
RR-CM Facilities Upgrade	Planning	TBD	TBD	TBD	\$	41,518,973		41,518,973		41,518,973			Ø	100%	Dec-17		General contractor has been awarded - design to begin
RI Facilities Upgrade	Planning	TBD	TBD	TBD	\$	32,693,111		32,693,111		32,693,111			Ø	100%	Dec-17	Dec-17	General contractor has been awarded - design to begin
RI PH1 B5 Modernization	Execution	Aug-21	Aug-21	O	\$	31,300,000		31,300,000		31,300,000			Ø	100%	Dec-15	Aug-16	Generator and turbine replacement.
RI PH1 B7 Modernization	Execution	Mar-19	Mar-19		\$	31,300,000		31,300,000		31,300,000			\bigcirc	100%	Jan-16	Jun-16	Generator and turbine replacement. Delayed due to B6 delays.
RI PH1 B8 Modernization	Execution	Sep-22	Sep-22	\bigcirc	\$	31,300,000	\$	31,300,000	\$	31,300,000	\$			100%	Jan-16	Sep-16	Generator and turbine replacement.
RI PH1 B4 Modernization	Execution	Feb-19	Feb-19	\bigcirc	\$	19,900,000	\$	19,900,000	\$	19,900,000	\$	-	\bigcirc	100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B2 Modernization	Execution	Dec-19	Dec-19		\$	16,450,000	\$	16,450,000	\$	16,450,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B3 Modernization	Execution	May-19	May-19		\$	16,275,000	\$	16,275,000	\$	16,275,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B1 Modernization	Execution	Feb-20	Feb-20		\$	15,415,000	\$	15,415,000	\$	15,415,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH2 Gov Digtl Ctrls U1-U8	Complete	Jul-18	Jul-18	0	\$	11,172,820		11,172,820		9,100,000		(2,072,820)		81%	Dec-10	Jul-11	Replace governor and unit controls, final unit U2 in 2018. Orig. budget \$4M, increased in 2014 to adjust for higher costs and potential use of contract resources.
Fiber Expansion Projects	Planning	Dec-26	Dec-26		\$	8,300,000		8,300,000		8,300,000			Ø	100%	Apr-15	Jun-15	Progress continues on all designated tower zones with 284 premises passed through Q2.
CIS Upgrade	Execution	Jan-21	Jan-21	Ø	\$	3,520,018		7,940,635		7,940,635			_	100%	Dec-15		
RI PH2 Storage Building	Execution	Sep-18	Nov-18		\$	6,250,000	\$	6,250,000	\$	5,600,000	\$	(650,000)		90%	Dec-16	Jan-18	Some site work transferred to another project, reducing the forecast amount. Scope change for site work delays completion date.
RR Bridge Cranes	Execution	Jun-18		②	\$	5,730,000		5,730,000		5,730,000			Ø	100%	Dec-15	Jan-16	In service as of Apr-18.
LMR Network Replacement	Execution	Jul-19	Jul-19	\bigcirc	\$	5,600,000	\$	5,600,000	\$	5,600,000	\$	=		100%	Dec-12	Feb-15	Project moving forward as planned.
RR C1-C11 Unit Ctrls Governor	Execution	Dec-20	Dec-20		\$	5,183,535	\$	5,183,535	\$	5,183,535	\$	-		100%	Dec-10	Jul-11	Replace existing digital governor controls
RR Excitation Reg Replc C1-C11	Execution	Nov-19	Nov-19		\$	4,508,217	\$	4,508,217	\$	4,508,217	\$	-		100%	Dec-11	Jun-12	Replace excitation controllers.
RI PH1 Intake Gantry Repl	Planning	Feb-21	Feb-21		\$	4,373,000	\$	4,373,000	\$	4,373,000	\$	-		100%	Dec-16		New gantry crane to replace 1932 crane.
N Mid C Transmission Project	Planning	TBD	TBD		\$	4,245,300	\$	4,245,300	\$	4,245,300	\$	-	②	100%	Dec-11	Jul-13	Est. costs are based on preliminary design. Schedule extended significantly due to permitting. (Joint w/BPA, Douglas and Grant)
Microwave Network Replacement	Planning	Dec-18	Aug-18	147	\$	3,720,000	\$	3,720,000	\$	3,720,000	\$	-		100%	Dec-13	Jan-15	Project milestones moved out, but no change projected finish.
RI PH2 Bridge Crane	Planning	Nov-19	Nov-19		\$	2,909,009	\$	2,909,009	\$	2,909,009	\$	-		100%	Dec-13	Nov-16	Refurbish 1976 bridge crane with modern controls.
N Shore Chelan Substatn (Boyd)	Planning	Oct-20	Sep-21	⊗ -335	\$	2,750,000	\$	2,750,000	\$	8,900,000	\$	6,150,000	⊗	324%	Dec-13	Feb-21	Work on large loads/cryptocurrency has delayed project timeline. Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design. Current total project forecast consistent with YE 2017.
Operations and Service Center	Planning	TBD	TBD		Ś	2,600,000	Ś	2,600,000	Ś	2,600,000	Ś	-		100%	Dec-17	TBD	Project delayed to allow for site selection
RI PH2 Gantry Crane	Planning	Mar-20	Mar-20		Ś	2,574,000		2,574,000		2,574,000			Ø	100%	Dec-13	Nov-16	Refurbish 1976 gantry crane with modern controls.
AY-AC 1&2 Relocate	Planning	TBD	TBD		Ś	2,415,000		2,415,000		2,415,000				100%	Dec-15		Reroute approximately one mile of two transmission lines.
Bavarian Substation	Planning	Sep-19	Sep-20	⊗ -366	\$	2,750,000		2,408,000		6,600,000		4,192,000	_	274%	Dec-13	Feb-20	Work on large loads/cryptocurrency has delayed project timeline. Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design. Current total project forecast consistent with YE 2017.
RI PH1 Dom Wtr Twr & Piping	Execution	Jul-18	Jul-18	Ø	\$	2,253,000	\$	2,253,000	\$	2,253,000	\$	-	②	100%	Dec-15	Feb-16	Replace 1930's steel water tank and piping serving RI powerhouse. Complete and in service.
Bandwidth Management Links	Planning	Dec-19	Dec-19		\$	2,200,000	\$	2,200,000	\$	2,200,000	\$	-		100%	Dec-17		Project in planning phase.
RI PH2 Excitation Sys U1-U8	Complete	Jul-18	Jul-18	Ø	\$	2,196,799	\$	2,196,799	\$	1,840,000	\$	(356,799)	②	84%	Dec-10	Jun-11	Install new exciter regulator, controls, and power potential transformer. Final unit U2 in 2018. Complete and in service.
RI PH2 Unit MCC	Execution	Jun-22	Jun-22		\$	2,040,000	\$	2,040,000	\$	2,040,000	\$	-		100%	Dec-12	Aug-14	Replace Motor Control Centers at PH2
Fleet - Distribution	Execution	Jun-18	Jun-18		\$	2,018,000	\$	2,018,000	\$	2,018,000	\$	-		100%	Dec-16	Feb-17	Lead time for some purchases greater than 1 year
Ohme Substation	Planning	Sep-19	Sep-19	•	\$	2,000,000	\$	2,000,000	\$	4,000,000	\$	2,000,000	⊗	200%	Oct-17	Apr-19	Work on large loads/cryptocurrency has delayed project timeline. Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design. Current total project forecast consistent with YE 2017.
Peshastin WW Upgrade	Planning	Mar-20	Mar-20		Ś	2,000,000	Ś	4,100,000	Ś	4,100,000	Ś	-		100%	Dec-13		Budget revision approved by Board 5/14/18
Condottii vv vv Opgraue	, idinillig	IVIGITZU	14101-70	9	٧	2,000,000	٧	4,100,000	ب	4,100,000	Y	-		100/0	DCC-13		Dadget revision approved by Doard 3/14/10

Capital Projects

Total Project Budget Revisions

Year: 2018

reur.	2018	Tot Budget/	Q2	Revised	
Project ID	Project Title	Annual Est	Revisions	Project Total	Comments
SW140001	Peshastin Wastewater Upgrade	2,000,000	2,100,000		Budget increase approved by Board 5/14/18
DS140004	Bavarian Substation	2,750,000	(342,000)	2,408,000	Project deferred, budget capacity transferred to other priority projects; J. Stoll 7/9/18
DS180005	Feeder Addition - South Shore	130,000	40,000	170,000	Additional funding to complete first phase; J. Stoll 6/25/18
DSXX0007	Distribution Line Improvements	450,000	242,000	692,000	Acceleration of work due to BNSF stopping train traffic for a period of time, J. Stoll 7/9/18
DSXX0009	Substation Improvements	700,000	(40,000)	660,000	Work deferred due to staff availability; J. Stoll 6/25/18
DSXX0011	Elec Reconductor Upgrades	200,000	(75,000)	125,000	Work completed under budget; J. Stoll 4/23/18
DSXX0022	Feeder Device-Lines	50,000	75,000	125,000	Additional priority work identified for feeder lines; J. Stoll 4/23/18
DSXX0023	Conduit Install Fiber BuildOut	-	100,000	100,000	Conduit for future electric use where fiber is installing conduit for buildout; J. Stoll 4/23/18
	Utility Service	s Net Subtotal:	2,100,000		
XT150008	Sys Ops Video System	720,000	35,000	755,000	Variance due to controller issue; D. Nelson 4/15/18
	Transmissio	n Net Subtotal:	35,000		
NW150010	PPB: Cashmere-FDT 096	246,866	78,000	324,866	Additional funding due to customer demand, M Coleman 6/14/18
NW150011	PPB: Cashmere-FDT 134	437,926	81,000	518,926	Additional funding due to customer demand, M Coleman 6/14/18
NW170024	PPB: Plain-FDT-144	20,222	(18,405)	1,817	PPB Plain, revising budget to reflect final design; M. Coleman 4/4/18
NW170025	PPB: Plain-FDT-145	299,916	(31,185)	268,731	PPB Plain, revising budget to reflect final design; M. Coleman 4/4/18
NW180013	PPB: Malaga FDT-111	-	398,048	398,048	PPB Malaga FDT-111, funding new tower zone; M. Coleman 4/4/18
NW180014	PPB Saddlerock FDT-016	-	233,489	233,489	PPB Saddlerock FDT-016, funding tower zone; M. Coleman 4/20/18
NW180015	PPB FDT-Saddlerock 216	-	116,377	116,377	PPB Saddlerock FDT 216, funding tower zone; M. Coleman 5/24/18, 6/26/18
NW180016	PPB FDT-Saddlerock 218	-	87,852	87,852	PPB Saddlerock FDT 218, funding tower zone; M. Coleman 5/24/18
NWPB0001	PPB: Fiber Expansion	1,736,563	(945,176)	791,387	Ongoing PPB project allocation
	PP	B Net Subtotal:	•		
NWXX0003	Fiber District Relocates	25,000	15,000	40,000	Adding funds due to increased installations, M Coleman 7/9/19
NWXX0010	Fiber Drops	675,000	25,000	700,000	Adding funds due to increased installations, M Coleman 7/9/19
NWXX0011	Fiber Devices	337,500	175,000	512,500	Adding funds due to increased installations, S. Wright 7/9/19
NWXX0012	Fiber Conduit Installation	30,000	75,000	105,000	Adding funds due to increased installations, M Coleman 7/9/19
	Fiber & Telecon	n Net Subtotal:	290,000		
LC170001	LC PH SS 11kv Breakers	865,000	80,000	945,000	Revised project scope and overhead; K. Hudson 5/16/18
RR160009	RR C9 Head Cover	850,000	3,000	853,000	Additional funding for CM labor hours; D. Nelson 6/26/18
RR160010	RR C10 Head Cover	850,000	(3,000)	847,000	Less funding needed than forecast; D. Nelson 6/26/19
IS180016	RR/RI Fish Video Equipment	-	15,000	15,000	RR RI Fish Video Equipment, F. Saberhagen 5/24/18
		s Net Subtotal:	95,000		
IS170020	Skype for Business	286,254	18,511	304,765	Additional implementation service costs; Craig Kunz 6/14/18
	l7	Net Subtotal:	18,511		
TOTAL RVSN	S		2,538,511		

Utility Services Project Adjustments
Transmission Project Adjustments
Fiber Project Adjustments
Hydros Project Adjustments

Hatchery Project Adjustments
Fleet Project Adjustments
Facilities Project Adjustments
IT Project Adjustments

	Chelan County PUD - Active Cont	tracts > \$1M							On Budget & Schedule
	(Service Agreements, Contracts & Bids)			Board Approved with action this quarter.					Possible Adjustment Needed
				Delegated Authority action during this quarter.					Adjustment Required
ID	# Vendor Name	Contract Description	Start	End	Amount	Committed		Status	Comments-Status
04-01	6327 ANDRITZ HYDRO CORP	Part B 3rd Unit (B6)	Dec 14	Jul 18	20,438,023	19,746,583	691,441		
04-01	6918 ANDRITZ HYDRO CORP	Part B 4th Unit and new turbine components for 5th, 6th	Jan 16	Aug 18	31,948,354	19,241,901	12,706,453		Delayed and working with contractor
04-01	7762 ANDRITZ HYDRO CORP	Part B 5th Unit (B-5) - Items via FWO/CO 5-01	Feb 17	Aug 19	6,200,000	4,775,975	1,424,025		Delayed and working with contractor
04-01	7763 ANDRITZ HYDRO CORP	Part B 6th Unit (B-8) - Items via FWO/CO 6-01	Feb 17	Aug 20	6,200,000	3,246,108	2,953,892		Delayed and working with contractor
					64,786,377	47,010,566	17,775,811		
16-60	7894 ANDRITZ HYDRO CORP	Bid 16-60 Rock Island B1-B4 Generating Unit Modernization	May 17	Feb 20	47,156,173	47,156,173	0		
					47,156,173	47,156,173	0		
14-22	5985 VOITH HYDRO INC	ENGINEERING and C-8 Rocky Reach Turbine Repairs	Sep 14	Jul 18	6,491,594	6,124,805	366,789		C-8 Rocky Reach Turbine Repairs
14-22	6624 VOITH HYDRO INC	SECOND UNIT C-9 Rocky Reach Turbine Repairs	Sep 15	Dec 18	4,505,864	718,614	3,787,250		C-9 Rocky Reach Turbine Repairs
14-22	8017 VOITH HYDRO INC	THIRD UNIT C-10 Rocky Reach Turbine Repairs	Aug 17	Mar 20	4,339,260	292,833	4,046,427		C-10 Rocky Reach Turbine Repairs
14-22	8279 VOITH HYDRO INC	FOURTH UNIT C-11 Rocky Reach Turbine Repairs	Dec 17	May 21	4,552,267	427,336	4,124,931		C-11 Rocky Reach Turbine Repairs
					19,888,985	7,563,588	12,325,397		
03-33	4093 NOKIA OF AMERICA CORPORATION	Alcatel - Non Stock Item Purchases	Apr 11	Dec 22	4,141,320	2,132,456	2,008,864		
03-33	4094 NOKIA OF AMERICA CORPORATION	Alcatel - Stock Item Purchases	Apr 11	Dec 22	10,152,597	6,790,106	3,362,492		
03-33	4660 NOKIA OF AMERICA CORPORATION	Alcatel - Hardware Maint-Support	Mar 12	Dec 22	4,016,364	3,941,189	75,175		
					18,310,281	12,863,750	5,446,531		
4-01B	2675 ANDRITZ HYDRO CORP	Bid 04-01 (B) RI PH1 - 2nd Unit Rehabilitation	Jul 09	Nov 18	13,224,415	12,900,939	323,476		
					13,224,415	12,900,939	323,476		
15-23	7410 ALSTOM POWER INC	(C-8) Second Unit, RR Stator Winding Replacement	Oct 16	Jul 18	3,145,020	2,552,233	592,786		
15-23	7411 ALSTOM POWER INC	(C-9) Third Unit, RR Stator Winding Replacement	Oct 16	Dec 18	4,334,828	3,022,700	1,312,128		
15-23	7784 ALSTOM POWER INC	(C-11) Fourth Unit, RR Stator Winding Replacement	Feb 17	May 19	4,190,732	3,657,152	533,580		
					11,670,580	9,232,086	2,438,495		
11-06	4749 ALSTOM POWER INC-CONTROLS & GOVERNORS	Programmable Logic Controls and System Programming	Jun 12	Dec 21	5,556,885	3,464,018	2,092,868		
		Services			5,556,885	3,464,018	2,092,868		
08-050	3146 ACCU-READ INC	SA 08-050 Contract Meter Reader Services	Jan 10	May 19	4,758,211	4,293,397	464,814		
000	STIO ACCONDING	SA 00 030 CONTRACT FICES RELACT SCIVICES	Juli 10	riay 15	4,758,211	4,293,397	464,814		
17-50	8528 HARRIS CORPORATION	17-50 - Digital Mobile Radio System Contract	Mar 18	Jun 19	4,659,831	0	4,659,831		Resolution 18-14224, 2/5/18
17 30	0320 MARKES CORE CIVATION	17 30 Digital Flobile Radio System Contract	riai 10	Juli 15	4,659,831	0	4,659,831		10.5014(01) 10.11221, 2/3/10
5-208	7035 STANTEC CONSULTING SERVICES INC	TA 1, Project Administration	Feb 16	Jan 21	410,699	280,577	130,122		
15-208		TA 2, RI PH2 - Electrical Equipment Installation Support	Feb 16	Aug 18	500,000	397,660	102,340		
15-208		TA 4, RI PH1 B5 to B8 Rehabilitation Support	Feb 16	Jan 21	240,000	16,286	223,715		
15-208		TA 5, RR C8 to C11 Turbine Repair Support	Feb 16	Jan 21	50,000	0	50,000		
15-208		TA 6, RR C8 to C11 Generator Support	Feb 16	Jan 21	10,000	2,442	7,558		
15-208		TA 14 Are Fleeb Study	Feb 16	Jan 21	100,000	90,940	9,060		
		TA 14, Arc Flash Study	Apr 16	Jul 18	874,000	805,830	68,170		
15-208		TA 15, RI PH1 B1-B4 Turbine Generator Engineering Support	Apr 16	Jan 21	50,000	49,946	54		
.5-208		TA 19, RI PH1 - Engineering Support	Aug 16	Jan 21	150,000	120,510	29,490		
		TA 20, RI PH2 - Engineering Support	Aug 16		425,000	425,000	0		
	7447 STANTEC CONSULTING SERVICES INC	TA 22, Fire Detection and Alarm System Improvemnts Design	Nov 16	Jan 19	315,000	97,399	217,601		
		TA 24, RR Septic System Redesign	May 17	Jan 19	55,000	48,664	6,336		
		TA 26, LC Hydroelectric Project Surge Tank Site Access	Jun 17	Dec 20	67,500	67,004	496		
		TA 27, LC Hydroelectric Project Surge Tank Rehabilitation	Jun 17	Jan 19	79,000	67,773	11,227		
.5-208		TA 30, RI PH1 Head Gates Cover Supports	Feb 16	Jan 21	121,000	88,934	32,066		
		TA 31, Generating Unit Modeling and Protection Training	Feb 16	Dec 19	60,000	47,030	12,970		
15-208	8149 STANTEC CONSULTING SERVICES INC	TA 32, RI PH1 B1-B4 Rehabilitation Support	Feb 16	Jan 21	150,000	48,257	101,743		
					3,657,199	2,654,251	1,002,947		

Chelan County PUD - Active Contracts > \$1M On Budget & Schedule (Service Agreements, Contracts & Bids) Possible Adjustment Needed Board Approved with action this quarter. Adjustment Required Delegated Authority action during this guarter Contract Description Start End Amount Committed Available Status Comments-Status Vendor Name 17-201 8573 BLUE HERON CONSULTING CORPORATION 17-201 - Oracle C2M Implementation - Result from RFP 16-42 3,611,672 3,318,264 Resolution 18-14230, 3/19/18 Apr 18 Sep 19 293,408 3,611,672 293,408 3,318,264 8387 HALME BUILDERS INC 17-53, Rock Island Storage Building 3,412,121 1.742.614 Resolution 17-14208, 12/4/17 Jan 18 Nov 18 1,669,507 3,412,121 1,669,507 1,742,614 15-151 7501 TCF ARCHITECTURE PLLC TA 4, Hydro Facilities Financial Analysis Feb 16 Oct 18 144,281 144,281 0 15-151 8079 TCF ARCHITECTURE PLLC TA 5, Long Term Strategic Facilities Plan - Implementation Feb 16 Aug 18 255,600 207,794 47,806 8145 TCF ARCHITECTURE PLLC TA 6, Rock Island Dam Planned Facilities 951,000 583,417 367,583 15-151 Dec 17 Jan 19 15-151 8386 TCF ARCHITECTURE PLLC TA 7, Long Term Strategic Facilities Plan - Downtown HQ Feb 16 Tul 19 155,375 155,375 15-151 8708 TCF ARCHITECTURE PLLC TA 8, Rock Island Support Facilities Final Design Jun 18 Jan 20 1,837,262 0 1,837,262 Rock Island Support Facilities Final Design 3,343,517 935,492 2,408,026 7003 BURKE ELECTRIC Rock Island Dam Powerhouse 2 Governor Controls Jan 16 Dec 18 3.079.924 904,370 2.175.554 3.079.924 904,370 2,175,554 16-53 7262 ANDRITZ HYDRO CORP Rocky Reach Units C-8 Through C-11 Headcover Fabrication Jul 16 Dec 20 3.041.386 2,653,546 387,840 3,041,386 2,653,546 387,840 8560 DEPT FISH & WILDLIFE - WA STATE OF TA 18, 2018 Eastbank Hatchery Operations 1,276,319 15-123 Feb 18 Mar 19 1,540,596 264,277 2018 Operating agreement 15-123 8563 DEPT FISH & WILDLIFE - WA STATE OF TA 19, 2018 Chelan Hatchery Operations Feb 18 Mar 19 541,726 127,225 414,501 2018 Operating agreement 87,703 8564 DEPT FISH & WILDLIFE - WA STATE OF TA 20, 2018 Chelan Falls Acclimation Facility Operations Feb 18 Mar 19 198,568 110.865 2018 Operating agreement 8565 DEPT FISH & WILDLIFE - WA STATE OF TA 21, 2018 Chiwawa Hatchery Operations 304,602 198,635 2018 Operating agreement 15-123 Feb 18 Mar 19 105,967 15-123 8566 DEPT FISH & WILDLIFE - WA STATE OF TA 22, 2018 Dryden Acclimation Facility Operations Feb 18 Mar 19 78,564 48.065 30,499 2018 Operating agreement 212,916 131.850 15-123 8567 DEPT FISH & WILDLIFE - WA STATE OF TA 23, 2018 Similkameen Acclimation Facility Operations Feb 18 Mar 19 81,066 2018 Operating agreement 8568 DEPT FISH & WILDLIFE - WA STATE OF TA 24, 2018 Columbia River Broodstock Collection Mar 19 51,446 51,446 2018 Operating agreement 15-123 Mar 18 TA 25, 2018 Wenatchee River Broodstock Collection 65,452 15-123 8569 DEPT FISH & WILDLIFE - WA STATE OF Mar 18 Mar 19 65,452 2018 Operating agreement 8570 DEPT FISH & WILDLIFE - WA STATE OF TA 26, 2018 Chewuch Facility Feb 18 Mar 19 40,063 34,267 5,796 2018 Operating agreement 3.033.933 771,732 2,262,201 8255 ALLIED UNIVERSAL SECURITY SER 17-100 SA 17-100 District Unarmed Security Services Dec 17 Dec 20 3,000,000 393,997 2,606,003 Three year agreement for security 3,000,000 2,606,003 393,997 07-196 1752 YAKAMA NATION-OFFICE SA 07-196 COHO SALMON HATCHERY OBLIGATIONS Oct 07 Mar 18 2,954,034 2,954,034 0 2,954,034 2,954,034 Bid 17-78, 2018-2020 District Tree Trimming 8385 KEMP WEST INC-OFFICE Jan 18 Dec 20 2,733,782 548,734 2,185,048 2,733,782 548.734 2.185.048 17-002 7765 SAPERE CONSULTING INC TA 1, 2017 Generation and Transmission Management 125,000 109,749 Feb 17 Jan 19 15,251 Consulting Support 17-002 7782 SAPERE CONSULTING INC TA 3, 2017 Consulting Services for Natural Resources Feb 17 Jan 19 135,000 121,304 13,696 Apr 17 38,340 17-002 7848 SAPERE CONSULTING INC TA 4, 2017 Natural Resources Division Strategic Planning Jan 19 50,000 11,660 Support 17-002 7849 SAPERE CONSULTING INC TA 6, 2017 Climate Adaptation Strategic Planning Apr 17 Jan 19 70,000 39,531 30,469 17-002 8001 SAPERE CONSULTING INC TA 9, Rocky Reach Unit Dynamics Aug 17 Jan 19 341,400 217,780 123,620 11.000 29,000 17-002 8058 SAPERE CONSULTING INC TA 11, 2017 Tribal Strategy Development Sep 17 Jan 19 40,000 Feb 20 1,130,000 211,108 918,892 17-002 8122 SAPERE CONSULTING INC TA 13, Business Requirements and Project Execution Plan Feb 17 17-002 8381 SAPERE CONSULTING INC TA 14 Data Analystics Platfrom Implementation Feb 17 Dec 18 487,000 86,506 400,494 17-002 8582 SAPERE CONSULTING INC TA 15, RI B9 and B10 Oilhead Bushing Temperature Data 60,000 27,325 32,675 RI B9 and B10 Oilhead Bushing Temperature Apr 18 Oct 18 Analysis Data Analysis 2,438,400 835,963 1,602,437 18-08 8575 MOE ASPHALT PATCHING & SEAL COATING INC District Wide Unit Price Asphalt/Concrete Maintenance Apr 18 May 20 2.153.715 131,451 2.022.264 Asphalt/Concrete Maintenance 2,153,715 131,451 2,022,264 09-146 3530 ORACLE AMERICA INC-SAN FRANCISCO PeopleSoft Annual Support & Maintenance Jul 10 May 19 2,039,638 1.982.229 57,409 2,039,638 1,982,229 57,409

Jul 15

Dec 28

1,969,609

1,969,609

Chelan-Douglas Methow Hatchery Interlocal Agreement

15-112 6546 PUD NO 1 OF DOUGLAS COUNTY

Chelan County PUD - Active Contracts > \$1M On Budget & Schedule (Service Agreements, Contracts & Bids) Possible Adjustment Needed Board Approved with action this guarter. Adjustment Required Delegated Authority action during this guarter Available ID # Vendor Name Contract Description Start Amount Committed Status Comments-Status 1,969,609 0 1,969,609 15-30 6573 COLEMAN OIL COMPANY District Unleaded and Diesel Fuel Supply Jul 15 Aug 18 1,945,478 1,943,579 1,899 1,899 1,945,478 1,943,579 11-32 4800 GE ENERGY CONTROL SOLUTIONS INC Pilot Exciter/Voltage Regulator Powerhouse 1 and 2 Dec 19 1.841.717 1.647,378 194,339 Aua 12 1,841,717 1,647,378 194,339 3407 DEPT FISH & WILDLIFE - WA STATE OF WDFW Contract No. 09-1725 Payment Agreement Dec 20 09-191 Jan 10 1,715,651 188,850 1,526,801 10 Year amount 1.715.651 188,850 1,526,801 16-93 7899 ERMCO-HEES Supply of Overhead and Underground Transformers May 17 Dec 18 1,608,515 1.137.821 470,694 470,694 1,608,515 1,137,821 8524 CACHE VALLEY ELECTRIC COMPANY Bulk Electric System CIP Version 5 - Hydro Access Control 990,652 17-70 Mar 18 Aug 18 1,605,969 615,317 Access controls to meet CIP requirements 1,605,969 615,317 990,652 7405 OKANAGAN NATION AQUATIC ENTERPRISES LTD SA 11-157 BY 13 #673 787,193 455,388 331,805 11-157 Oct 16 Oct 18 Skaha Hatchery two year rearing cycle. 11-157 8099 OKANAGAN NATION AQUATIC ENTERPRISES LTD SA 11-157 BY 17 #674 Oct 17 Oct 19 809,322 190,793 618,529 Skaha Hatchery two year rearing cycle. 1,596,515 646.181 950,334 06-073 8338 PEER TECHNICAL GROUP LLC PCA 18-001, Debra Bryant Jan 18 Jan 19 40,000 40,000 0 2018 contract services 8339 PEER TECHNICAL GROUP LLC PCA 18-002 Debra Bryant Jan 18 Jan 19 4,500 4,500 0 2018 contract services 06-073 8340 PEER TECHNICAL GROUP LLC PCA 18-003, Denny Clark Jan 19 85,000 85,000 0 2018 contract services 06-073 1an 18 39,371 06-073 8341 PEER TECHNICAL GROUP LLC PCA 18-004, Nick Cooper Jan 18 Jan 19 65,000 25,629 2018 contract services 43,597 3,403 06-073 8342 PEER TECHNICAL GROUP LLC PCA 18-005, Gerald Dixon Jan 18 Jan 19 47,000 2018 contract services 8343 PEER TECHNICAL GROUP LLC PCA 18-006, Steve Fowler Jan 18 Jan 19 110,000 110,000 0 2018 contract services 06-073 Jan 19 06-073 8344 PEER TECHNICAL GROUP LLC PCA 18-007, Jesse Fulwiler Jan 18 88,000 88,000 0 2018 contract services 0 06-073 8345 PEER TECHNICAL GROUP LLC PCA 18-008, Wayne Graevell Jan 18 Jan 19 100,000 100,000 2018 contract services 0 8346 PEER TECHNICAL GROUP LLC PCA 18-009, Jeff Life, Andrew York Switchyard Drainage 10,750 10,750 2018 contract services 06-073 Jan 18 Jan 19 06-073 8347 PEER TECHNICAL GROUP LLC PCA 18-010, Jeff Life, RR Fire Alarm Systems Upgrade Jan 18 Jan 19 46,500 46,500 2018 contract services 06-073 8348 PEER TECHNICAL GROUP LLC PCA 18-011, Wendy Monette Jan 18 Jan 19 58,000 58,000 0 2018 contract services 20,339 06-073 8349 PEER TECHNICAL GROUP LLC PCA 18-012, Bob Moyer Jan 18 Jan 19 30,000 9,661 2018 contract services 06-073 8350 PEER TECHNICAL GROUP LLC PCA 18-013, Salimuddin Qazi Jan 18 Jan 19 88,000 88,000 0 2018 contract services 0 8351 PEER TECHNICAL GROUP LLC PCA 18-014, Allen Retasket Jan 18 Jan 19 88,000 88,000 2018 contract services 06-073 06-073 8352 PEER TECHNICAL GROUP LLC PCA 18-015, Tiago Sousa Jan 18 Jan 19 75,600 28,129 47,471 2018 contract services 06-073 8353 PEER TECHNICAL GROUP LLC PCA 18-016, Rod Stanton Jan 18 Jan 19 88,000 88.000 0 2018 contract services 8354 PEER TECHNICAL GROUP LLC 22,000 22,000 06-073 PCA 18-017, Ron Williams Jan 18 Jan 19 2018 contract services 8355 PEER TECHNICAL GROUP LLC PCA 18-018, Paul Edwards 20,000 20,000 0 2018 contract services 06-073 Jan 18 1an 19 0 06-073 8521 PEER TECHNICAL GROUP LLC PCA 18-019, Ivan Cain Feb 18 Jan 19 45,000 45,000 2018 contract services 8522 PEER TECHNICAL GROUP LLC PCA 18-020, Mike McCarl Jan 18 Jan 19 30,000 30,000 0 2018 contract services 8588 PEER TECHNICAL GROUP LLC 45,000 n 2018 contract services 06-073 18-021, Bob Mover Jan 18 Jan 19 45,000 0 06-073 8619 PEER TECHNICAL GROUP LLC 18-022, Mike Kerns Apr 18 Jan 19 10,000 10,000 2018 contract services 8620 PEER TECHNICAL GROUP LLC PCA 18-023, JC Blankenship Jan 19 10,000 0 10,000 2018 contract services 06-073 Apr 18 0 06-073 8637 PEER TECHNICAL GROUP LLC 18-025 Kim Brahs Apr 18 Jan 19 40,000 40,000 2018 contract services 0 8638 PEER TECHNICAL GROUP LLC PCA 18-026, Randy Vickery Jan 19 92,000 92,000 2018 contract services 06-073 Apr 18 06-073 8662 PEER TECHNICAL GROUP LLC PCA 18-024 Gerald Dixon May 18 Jan 19 60,000 60,000 0 2018 contract services 8686 PEER TECHNICAL GROUP LLC PCA 18-027, George Tony Rapozo Jr. Jun 18 Jan 19 40,000 40.000 0 2018 contract services 06-073 88,000 88,000 0 06-073 8707 PEER TECHNICAL GROUP LLC PCA 18-028 Greg Smelser Jun 18 Jan 19 2018 contract services 50,000 06-073 8709 PEER TECHNICAL GROUP LLC PCA 18-029 Phil Agnew 50,000 2018 contract services Jun 18 Jan 19 1,576,350 1,383,766 192,584 5376 PRICEWATERHOUSE COOPERS LLP-OFFICE Audit Services 1,335,500 220,848 Aug 15 Dec 18 1.114.652

1,335,500

1,114,652

220,848

On Budget & Schedule Chelan County PUD - Active Contracts > \$1M (Service Agreements, Contracts & Bids) Possible Adjustment Needed Board Approved with action this quarter. Adjustment Required Delegated Authority action during this quarter. Status Vendor Name Contract Description Start End Amount Committed Available Comments-Status 17-89 8408 SELLAND CONSTRUCTION INC RI PH1 Water System - Phase I Jan 18 Aug 18 1,318,067 1,248,615 69,452 RI PH1 Domestic water tank and piping 1,318,067 1,248,615 69,452 7633 BQS BRAZIL QUALITY SERVICES LTDA-OFFICE TA 4, Rock Island B5-B8 Dec 16 Jan 22 400,000 345,364 54,636 16-104 7770 BQS BRAZIL QUALITY SERVICES LTDA-OFFICE 279,810 TA 3, Rocky Reach Units C8-C11 Feb 17 Jan 21 350,000 70,190 16-104 16-104 8055 BQS BRAZIL QUALITY SERVICES LTDA-OFFICE TA 5, RI B1-B4 Manufacturing Inspections Aug 16 Jan 20 400,000 294,957 105,043 1,150,000 710,511 439,489 13-028 5035 NOANET Network Operation Center Services Jan 13 Dec 18 1,124,550 993,535 131,015 993,535 131,015 1,124,550 7493 DEPT FISH & WILDLIFE - WA STATE OF Rocky Reach Wildlife Habitat 2016-2020 672,217 431,255 Second 5-year plan for RR license wildlife 16-012 Dec 16 Feb 22 1,103,472 habitat mitigation 1,103,472 672,217 431,255 16-106 8472 ENABLON NORTH AMERICA CORP GRC Software System, Implementation, and Support Feb 18 Sep 18 1,089,861 265,230 824,631 1,089,861 265,230 824,631 8445 STANTEC CONSULTING SERVICES INC TA 1, RI PH2 Rehabilitation Technical Specification Feb 18 Oct 18 400,000 160,823 239,177 Rock Island PH2 Rehabilitation Technical 17-173 Specification Development Development 8513 STANTEC CONSULTING SERVICES INC TA 2, RI PH2 Rehabilitation Logistics Study Aug 18 284,000 12,274 271,726 TA 2, RI PH2 Rehabilitation Logistics Study 17-173 Mar 18 17-173 8514 STANTEC CONSULTING SERVICES INC TA 3, RI PH2 Engineering Support Mar 18 Jan 21 400,000 42,660 357,340 TA 3, Rock Island PH2 Engineering Support 1,084,000 868,244 215,756 8499 COLVICO INC-MAIN 17-83 17-83, Rocky Reach Fire Alarm Upgrades Feb 18 Aug 18 1,060,606 309,994 750,612 1,060,606 309,994 750,612 5825 XEROX CORP-CHICAGO 14-053 5 yr lease Agmt for District's Multi-Functional Copying Devices May 14 Apr 19 495,554 406,782 88,772 5826 XEROX CORP-CHICAGO 60,707 14-053 Five year lease agreement for Production Equipment and May 14 Apr 19 560,520 499,813 1,056,074 906,596 149,478 5125 HITACHI T&D SOLUTIONS INC Procurement of High Voltage Circuit Breakers 1,055,825 768,713 287,112 Jan 13 Dec 21 1,055,825 768,713 287,112 17-157 8294 NOKIA OF AMERICA CORPORATION Microwave Support Services Dec 17 Dec 28 1,002,556 1,016,556 (14,000)

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1,016,556

(14,000)