

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
327 N WENATCHEE AVENUE
WENATCHEE WA 98801**

REGULAR COMMISSION MEETING

DECEMBER 7, 2020

Public participation will be by phone only

Dial: 855-929-3239 (toll free)

Meeting ID: 177-901-3094#

****Please remember to mute your phone to reduce background noise****

Please contact PUD staff at 509-661-4212 to let us know if you intend to participate by phone

STUDY SESSION

10:00 AM

1. Pledge of Allegiance and Safety/HPI Minute – Jenny Conrad
2. Approval of the Agenda
Any item on the Consent Agenda shall be subject to transfer to the Regular Agenda upon request of any Commission member
3. CPO Winner Recognition
4. Pre-Legislative Update
5. Energy Efficiency Status Update
6. Hydro Technical Initiatives Update
7. Public Power Benefit Project Solicitation Process
8. Identity Theft Prevention Program Update

BUSINESS SESSION

1:00 PM

Consent Agenda

9. Minutes of the November 16, 2020 Regular Meeting and the November 24, 2020 Special Meeting
10. Vouchers: Accounts Payable Summary Report dated December 2, 2020:

- a. Vouchers totaling \$21,962,266.29;
- b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period November 12, 2020 through December 1, 2020 in the amount of \$48,191.42;
- c. Approval of the net Payroll, Warrant Nos. 237286 through 237300 and Advice Nos. 704276 through 705055 for the pay period ending 11/08/2020 in the amount of \$2,074,049.90;
- d. Approval of the net Payroll, Warrant Nos. 237301 through 237315 and Advice Nos. 705056 through 705822 for the pay period ending 11/22/2020 in the amount of \$2,057,672.45;
- e. Approval of debt service paid with reserve account interest earnings of \$3,686.36 for the period 12/01/2020 through 12/31/2020;
- f. Approval of Warrant Nos. 27032 through 27119 totaling \$10,076.26 for claim payments from the workers' compensation self-insurance fund for the period ending November 30, 2020.

Regular Agenda

- 11. A RESOLUTION APPROVING THE 2021 DISTRICT BUDGETS FOR THE FIBER NETWORK, WATER, WASTEWATER AND INTEGRATED ELECTRIC (DISTRIBUTION, TRANSMISSION, COLUMBIA RIVER-ROCK ISLAND HYDRO-ELECTRIC, LAKE CHELAN HYDRO-ELECTRIC, ROCKY REACH HYDRO-ELECTRIC SYSTEMS, TREASURY SERVICES, INTERNAL SERVICE SYSTEM AND FINANCING FACILITIES) BUSINESS LINES
- 12. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO EXECUTE INDIVIDUAL TASK AUTHORIZATIONS UNDER INTERAGENCY AGREEMENT SA NO. 15-123 WITH WASHINGTON DEPARTMENT OF FISH AND WILDLIFE TO OPERATE THE FISH HATCHERY PROGRAMS REQUIRED IN THE LICENSES FOR THE ROCKY REACH, ROCK ISLAND, AND LAKE CHELAN HYDROELECTRIC PROJECTS
- 13. A RESOLUTION AUTHORIZING AMENDMENT NO. 1 TO INTERAGENCY SERVICES AGREEMENT (SA NO. 19-10432) WITH WASHINGTON STATE DEPARTMENT OF FISH AND WILDLIFE TO PROVIDE HATCHERY MONITORING AND EVALUATION SERVICES
- 14. A RESOLUTION AUTHORIZING AMENDMENT TO SERVICES AGREEMENT (SA-TA NO. 15-133) WITH ASPECT CONSULTING LLC TO PROVIDE TECHNICAL ASSISTANCE REGARDING THE DISTRICT'S WATER RIGHTS AND WATER RESOURCES PROGRAM

REGULAR COMMISSION MEETING AGENDA

December 7, 2020

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15. A RESOLUTION AUTHORIZING AMENDMENT NO. 3 TO CONTRACT (SA NO. 16-106) WITH ENABLON NORTH AMERICA CORP. TO PROVIDE GOVERNANCE, RISK, AND COMPLIANCE ("GRC") SOFTWARE AS A SERVICE SYSTEM, MAINTENANCE, AND SUPPORT
16. A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NOS. 1 THROUGH 3 APPROVING FIELD WORK ORDER/CHANGE ORDER NO. 4 TO CONTRACT 17-64 WITH THYSSENKRUPP ELEVATOR CORPORATION OF ATLANTA, GEORGIA FOR ELEVATOR MODERNIZATIONS
17. A RESOLUTION AUTHORIZING AMENDMENT NO. 8 TO SERVICES AGREEMENT (SA NO. 17-100) WITH UNIVERSAL PROTECTION SERVICE LP DBA ALLIED UNIVERSAL SECURITY SERVICES TO PROVIDE DISTRICT UNARMED SECURITY SERVICES
18. A RESOLUTION AUTHORIZING AMENDMENT NO. 1 TO TASK AUTHORIZATION SERVICES AGREEMENT (SA-TA NO. 19-070) WITH MCMILLEN LLC, DBA MCMILLEN JACOBS ASSOCIATES TO PROVIDE HYDRO EQUIPMENT CONSULTING SERVICES
19. A RESOLUTION AUTHORIZING AN EXTENSION OF RESOLUTION 20-14447 TEMPORARILY SUSPENDING PORTIONS OF THE DISTRICT'S WHOLESALE TELECOMMUNICATIONS SERVICES RATES AND TO ALLOW THE DISTRICT AND DISTRICT SERVICE PROVIDERS TO ENABLE BROADBAND ACCESS TO TELECOMMUNICATIONS SERVICES DURING THE PERIOD OF COVID-19 RESPONSE
20. Manager Items
21. Commission Items
22. Follow-up on Delegation of Action Items from Previous Board Meeting
23. Delegation of Action Items
24. Additional Public Comment

Members of the public are encouraged to ask specific questions after each item presented. This agenda item is for additional comments/questions related to matters not on the agenda.
25. Matters of general business as may necessarily come before the Commission
26. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) and to review the performance of a public employee, as authorized by RCW 42.30.110(1)(g)

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION APPROVING THE 2021 DISTRICT BUDGETS FOR THE FIBER NETWORK, WATER, WASTEWATER AND INTEGRATED ELECTRIC (DISTRIBUTION, TRANSMISSION, COLUMBIA RIVER-ROCK ISLAND HYDRO-ELECTRIC, LAKE CHELAN HYDRO-ELECTRIC, ROCKY REACH HYDRO-ELECTRIC SYSTEMS, TREASURY SERVICES, INTERNAL SERVICE SYSTEM AND FINANCING FACILITIES) BUSINESS LINES.

FACTUAL BACKGROUND AND REASONS FOR ACTION

In compliance with Washington state statutes and District Resolution No. 07-13147, proposed budgets for the contemplated financial transactions of the various systems of the District for the year 2021 have been discussed with the Board of Commissioners.

The proposed 2021 budgets are intended to build upon the District's strategic plan, strategic initiatives and five-year business plans. The foundation of the strategic initiatives and budgets is at the top of the District's balanced scorecard – Customer-owner satisfaction. The 2021 budget process has taken the strategic plan priorities into consideration and proposes to establish priorities within the four strategic plan focus areas: 1) Invest in assets and people and seek industry top-quartile performance for hydro generation, retail reliability, and safety while improving our customer service technology, 2) Sustain excellent financial resiliency while mitigating the risk of large rate increases, 3) Enhance the quality of life in Chelan County through programs that distribute the benefits of public power, and 4) Engage in countywide growth planning and job creation efforts while ensuring the District's rates and policies remain stable and predictable (including the fiber build-out throughout the county). These priorities are consistent with the District's Vision/Challenge in the adopted 2020-2024 Strategic Plan to provide the best value for the most people for the longest time.

Strategic priorities, significant projects, challenges, and constraints of the proposed 2021 budgets were discussed at a public meeting on October 19, 2020 and again at public hearings on November 2, 2020 and November 16, 2020.

The first public hearing on the proposed 2021 budgets was held on Monday, November 2, 2020, at 1:00 p.m. in the Board of Commissioners' office at 327 North Wenatchee Avenue, Wenatchee, Washington. Ratepayers were given full opportunity to attend remotely, given current COVID-19 protocols, and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date, time and remote access call-in information for the hearing.

The second public hearing on the proposed 2021 budgets was held on Monday, November 16, 2020, at 1:00 p.m. in the Board of Commissioners' office at 327 North Wenatchee Avenue, Wenatchee, WA, 98801. Ratepayers were given full opportunity to attend remotely, given current COVID-19 protocols, and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date, time and remote access call-in information for the hearing.

The adoption of the District budgets is categorically exempt from the requirements of the Washington State Environmental Policy Act. WAC 197-11-800(14)(c).

The General Manager recommends that the proposed strategic priorities and the proposed 2021 budgets as presented and discussed be adopted by the Commission.

The Commission, having completed the budget hearings, deems it proper and necessary that proposed budgets for the calendar year 2021 be finally determined and adopted as set forth in this resolution.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission establishes the following priorities within the four strategic plan focus areas:

1. Invest in assets and people and seek industry top-quartile performance for hydro generation, retail reliability, and safety while improving our customer service technology.
2. Sustain excellent financial resiliency while mitigating the risk of large rate increases.
3. Enhance the quality of life in Chelan County through programs that distribute the benefits of public power.
4. Engage in countywide growth planning and job creation efforts while ensuring the District's rates and policies remain stable and predictable.

Section 2. The budgets for the District in words and figures as set forth in the copy of each budget for the Fiber Network, Water, Wastewater And Integrated Electric (Distribution, Transmission, Columbia River-Rock Island Hydro-Electric, Lake Chelan Hydro-Electric, Rocky Reach Hydro-Electric Systems, Treasury Services, Internal Service System and Financing Facilities) business lines as presented to the Board on December 7, 2020 are adopted as the budgets for the year 2021. The budget summary is attached and other supporting information is on file in the office of the District.

Dated this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

SEAL

Chelan County PUD

2021 Proposed Budget (\$000)

	Combined District	Gross	(Integrated Electric)	Net of Eliminations	(Non Integrated Electric)			
		Integrated Electric	Eliminations	Integrated Electric	Fiber & Telecom	Water	Wastewater	Eliminations
Service Revenue	96,433	81,391	(484)	80,906	11,094	6,999	808	(3,374)
EP&T Net wholesale	67,340	67,340	-	67,340	-	-	-	-
LT Hydro Contract	142,779	142,779	-	142,779	-	-	-	-
Other Wholesale Activity	(1,320)	(1,320)	-	(1,320)	-	-	-	-
Wholesale Energy Revenue	208,799	208,799	-	208,799	-	-	-	-
Other Revenue	23,898	60,928	(35,576)	25,352	2	63	2	(1,521)
	329,130	351,117	(36,060)	315,057	11,096	7,062	810	(4,895)
Other Operating Expenses	213,294	238,434	(35,160)	203,274	10,322	4,636	857	(5,795)
Taxes	11,183	10,152	-	10,152	37	980	15	-
Depreciation & Amortization	49,474	43,726	-	43,726	3,818	1,500	430	-
	273,951	292,312	(35,160)	257,152	14,176	7,116	1,302	(5,795)
Operating Income/(Loss)	55,179	58,805	(900)	57,905	(3,080)	(54)	(491)	900
Interest Earnings	(12,609)	(12,005)	-	(12,005)	(448)	(106)	(50)	-
Interest Expense	21,907	21,862	-	21,862	-	21	24	-
Fair Market Value Change	368	368	-	368	-	-	-	-
Other Non Operating Activity	(1,744)	(1,687)	-	(1,687)	(31)	(24)	(2)	-
Capital Contributions	(4,221)	(3,645)	-	(3,645)	(30)	(462)	(85)	-
Intersystem Transfers/Adjustments	-	5,200	-	5,200	(5,200)	-	-	-
Non Operating Activity	3,700	10,093	-	10,093	(5,710)	(571)	(113)	-
Change in Net Position	51,479	48,711	(900)	47,811	2,630	517	(379)	900
Capital Projects: Gross	189,176	183,949	-	183,949	3,564	1,263	401	-
Less Capital Contributions	(3,594)	(3,075)	-	(3,075)	(30)	(462)	(27)	-
Capital Projects Net	185,581	180,873	-	180,873	3,534	801	374	-
Regulatory Assets	9,579	9,579	-	9,579	-	-	-	-
Deferred Relicensing	1,500	1,500	-	1,500	-	-	-	-
Hydro License Obligations	325	325	-	325	-	-	-	-
Other	300	-	-	-	-	300	-	-
Fiber Make Ready Offset	(900)	(900)	-	(900)	-	-	-	-
Sub	196,384	191,377	-	191,377	3,534	1,101	374	-
Operating Expenses	213,294							
Taxes	11,183							
Non Operating (Inc) Exp	7,921							
Total Expenditures = OperExp + Taxes								
+ Non Op+ Net Capital + Regulatory Assets								
+ Deferred Relicensing	428,782							
Net Debt Reduction	110,951							
Total Expenditures & Debt Reduction	539,733							

Notes:

- Purchased Power included in Net Wholesale

Draft
2021 Capital Projects
Proposed Budget

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System	Discrete / Recurring	Project#	Title	Current Total Project Budget	Total Project Change: Current vs Proposed	Proposed Total Project Budget	2021 Annual Budget		
Electr Distribution	Discrete	CAPBKT01	Future Station Siting & Constr	-	250,000	250,000	250,000		
		DS140004	Bavarian Substation	2,528,000	-	2,528,000	1,500,000		
		DS140005	N Shore Chelan Substatn (Boyd)	2,750,000	-	2,750,000	1,600,000		
		DS170004	PPB17: RR Visitor Ctr Imprvmnt	1,000,000	-	1,000,000	66,834		
		DS170006	Ohme Substation	6,969,053	-	6,969,053	1,450,000		
		DS180003	Mobile Substations	5,631,000	-	5,631,000	1		
		DS180005	Feeder Addition - South Shore	1,720,000	-	1,720,000	1,500,000		
		DS190001	Distribution Vehicles & Equip	2,874,000	87,281	2,961,281	1,550,000		
		DS190002	PPB RR VC Museum New Story	1,125,000	-	1,125,000	285,000		
		DS190003	City Loop T-Line NESC Imprvs	600,000	24,710	624,710	600,000		
		DS190006	Advanced Metering Infrastructr	1,500,000	13,500,000	15,000,000	5,000,000		
		DS200001	Distribution Vehicles & Equip	1,495,000	432,000	1,927,000	1,032,000		
		DS200002	Chelan-Manson T-Line Rebuild	5,000,000	-	5,000,000	4,850,000		
		DS200003	Advanced Dist Mgt Sys ADMS	4,160,000	-	4,160,000	2,300,000		
		DS200004	TRS Interconnect Bavarian Sub	2,275,000	-	2,275,000	120,000		
		DS200005	Stehekin Battery Storage Sys	200,000	200,000	400,000	400,000		
		DS200006	Wenatchee Substation Capacity	4,720,000	-	4,720,000	3,000,000		
		DS200007	Ohme Substation Getaways	840,000	-	840,000	850,000		
		DS200010	New Service Ctr Dist OH to UG	100,000	520,000	620,000	520,000		
		DS210001	Distribution Vehicles & Equip	-	1,887,000	1,887,000	1,887,000		
		DS210002	College 1 Refurbishment	-	30,000	30,000	30,000		
		DS210003	River Rd Plain Feeder Conduit Install	-	1,000,000	1,000,000	1,000,000		
		DS210004	PPB: Loop Trail Extension	-	1,200,000	1,200,000	900,000		
		DSLRL1801	Hawley Street Substation	504,392	-	504,392	1		
		Recurring	2XXX0100	UG Xfrms-Capital Purchases	800,000	800,000	800,000	800,000	
			2XXX0200	OH Xfrms-Capital Purchases	400,000	440,000	440,000	440,000	
			2XXX0300	Line Devices-Regulators	125,000	125,000	125,000	125,000	
			DSLEXXX1	DS - Line Extensions	1,750,000	1,500,000	1,500,000	1,500,000	
			DSXX0001	DS - Customer Services	1,250,000	1,300,000	1,300,000	1,300,000	
			DSXX0002	DS - Electric Meters	215,000	220,000	220,000	220,000	
			DSXX0003	DS-Undergrnd Cable Replacement	1,600,000	2,000,000	2,000,000	2,000,000	
			DSXX0006	Substation Equip Replacements	310,000	375,000	375,000	375,000	
			DSXX0007	Distribution Line Improvements	300,000	300,000	300,000	300,000	
	DSXX0009		Substation Improvements	50,000	5,000	5,000	5,000		
	DSXX0011		Elec Reconductor Upgrades	370,900	300,000	300,000	300,000		
	DSXX0014		Elec Mandated Relocate	110,000	231,000	231,000	231,000		
	DSXX0015		NESC Distribution Upgrades	440,000	5,000	5,000	5,000		
	DSXX0018		TRS Structural Pole Replace DS	65,000	85,000	85,000	85,000		
	DSXX0020		TRS Structural Pole Replc LCDRD	115,000	115,000	115,000	115,000		
	DSXX0021		DS Pole Replacement	200,000	200,000	200,000	200,000		
	DSXX0022		Feeder Device-Lines	600,000	300,000	300,000	300,000		
	DSXX0023		Conduit Install Fiber BuildOut	417,000	100,000	100,000	100,000		
	DSXX0024		Fiber Build-Out Make Ready	280,000	750,000	750,000	750,000		
	DSXX0025		TRS Substation Interconnects	1,180,000	1,025,000	1,025,000	1,025,000		
	DSXX0026		Overhead Wire Replacements	160,000	50,000	50,000	50,000		
	DSXX0027		Fiber In-Fill Make Ready	150,000	50,000	50,000	50,000		
	DSXX0028		External Contact Make-Ready	50,000	50,000	50,000	50,000		
	System Forecast Adjustment				-	-	-	(7,613,367)	
	Electr Distribution Total				56,929,345	29,456,990	75,448,435	33,403,469	
	Network Transmsn		Discrete	XT160004	AY-AC 1&2 Relocate	2,415,000	-	2,415,000	25,000
XT200002				AY-AC1 Relay Upgrade POTT	170,000	-	170,000	140,000	
XT200004				WNS Battery Rplc	195,000	-	195,000	25,000	
XT200006				RRS MV Brkr 7-740 Relay Rplc	220,000	-	220,000	190,000	
XT200007				Digital Fault Recorders Replc	685,000	-	685,000	340,000	
XT210001				RRS River Xing 5-6 Brkr 7-730 Relay	-	385,000	385,000	385,000	
XT210002				RRS Transfer Brkr 7-720 Relay Rplc	-	305,000	305,000	60,000	
XT210003				RRS SEL 2100 Comm Panel	-	152,000	152,000	152,000	
Recurring				XTXX0001	TRS Structural Pole Replc XT	220,000	200,000	200,000	200,000
		XTXX0004	WSDOT Clear Zone	100,000	250,000	250,000	250,000		
System Forecast Adjustment				-	-	-	(441,750)		
Network Transmsn Total				4,005,000	1,292,000	4,977,000	1,325,250		
Fiber & Telecom	Discrete	NW150014	PPB: Leavenworth-FDT 122	250,493	0	250,493	204,606		
		NW170008	PPB: Leavenworth-FDT 142-A	274,563	23,139	297,702	264,563		
		NW190002	Mobile Redundant Node	270,000	-	270,000	10,000		
		NW190004	Mobile Backup Generator	150,000	-	150,000	10,000		
		NW190005	CPE Ethernet Switch Replacemen	223,226	59,231	282,457	10,000		
		NW200002	Layer 2 Network Core	1,155,372	-	1,155,372	25,000		
		NW200003	Network Services Platform	226,611	-	226,611	20,000		
		NW210001	DWDM Core System Installation	-	100,000	100,000	100,000		
		NWBP00001	PPB: Fiber Expansion	11,876,830	-	11,876,830	1,046,218		
		NWBP00002	PPB:Expnsn-BackboneElectronics	148,654	-	148,654	20,000		

System	Discrete / Recurring	Project#	Title	Current Total Project Budget	Total Project Change: Current vs Proposed	Proposed Total Project Budget	2021 Annual Budget
	Recurring	NWPB0003	PPB:Expnsn-Distrib Electronics	463,434	-	463,434	70,000
		NWPB0004	PPB Expansion Drops	-	420,000	420,000	420,000
		NWPB0005	PPB Expansion Devices	-	280,000	280,000	280,000
		NWLEXX7	Fiber Drops-Line Extensions	16,750	16,750	16,750	16,750
		NWXX0002	Franchise Fiber Relocates	25,000	25,000	25,000	25,000
		NWXX0003	Fiber District Relocates	10,000	25,000	25,000	25,000
		NWXX0010	Fiber Drops	825,000	996,000	996,000	996,000
		NWXX0011	Fiber Devices	550,000	664,000	664,000	664,000
		NWXX0012	Fiber Conduit Installation	360,000	100,000	100,000	100,000
		NWXX0013	Core System Upgrades	225,000	125,000	125,000	125,000
		NWXX0014	Fiber Subdivisions	25,000	15,000	15,000	15,000
		System Forecast Adjustment			-	-	-
	Fiber & Telecom Total			17,075,933	2,849,121	17,888,304	3,563,710
Water	Discrete	WR190002	Olalla Canyon Water Source	275,000	-	275,000	128,000
		WR190003	Tacoma St Phase 2	500,000	-	500,000	445,000
		WR200001	Water Vehicles & Equip	375,000	-	375,000	100,000
		WR200002	Water SCADA System	50,000	23,000	73,000	73,000
		WR210001	Water Vehicles & Equip	-	12,000	12,000	12,000
		WR210002	Water Res Fall Safety Protect	-	350,000	350,000	350,000
	Recurring	WRXX0001	WS - New Water Services	175,000	100,000	100,000	100,000
		WRXX0002	WS - Customer Line Extensions	54,000	55,000	55,000	55,000
		WRXX0003	WS - Water Main Replacements	15,000	56,000	56,000	56,000
		WRXX0004	WS - Water Main Fire Hydrants	7,000	7,000	7,000	7,000
		WRXX0005	Water Main Mandated Relocate	5,000	23,000	23,000	23,000
		WRXX0006	Water Meters	35,000	36,000	36,000	36,000
	System Forecast Adjustment			-	-	-	(122,300)
Water Total			1,491,000	662,000	1,862,000	1,262,700	
Wastewater	Discrete	SW200002	Dryden Wastewater Upgrade	150,000	250,000	400,000	400,000
	Recurring	SWXX0001	New Sewer Svcs-Lake Wenatchee	35,000	35,000	35,000	35,000
		SWXX0002	New Sewer Svcs-Peshastin	6,000	7,000	7,000	7,000
	System Forecast Adjustment			-	-	-	(41,500)
Wastewater Total			191,000	292,000	442,000	400,500	
Internal Services	Discrete	CAPBKT02	Fleet Shop Equipment	-	80,342	80,342	80,342
		CAPBKT03	Facilities Upgrades	-	500,000	500,000	500,000
		CAPBKT04	Hatchery equipment/upgrades	-	150,000	150,000	150,000
		CAPBKT05	CM Tools	-	900,000	900,000	900,000
		IS150006	Dispatch Log	858,299	-	858,299	50,000
		IS160012	Enterprise Search	772,624	-	772,624	125,000
		IS180013	Mobile Asset & Work Management	435,000	-	435,000	205,000
		IS180014	Operations and Service Center	135,037,900	4,497,946	139,535,846	64,000,000
		IS180015	RR-CM Facilities Upgrade	41,518,973	956,500	42,475,473	22,000,000
		IS190004	GIS Upgrade	500,000	-	500,000	70,000
		IS190013	Security Camera Installation	230,000	-	230,000	28,000
		IS200001	Fleet Vehicles - Shared	1,948,000	-	1,948,000	862,000
		IS200003	Sys Ops BUCC	2,000,000	-	2,000,000	1,850,000
		IS200005	RR CM4 Enclosure	350,000	50,000	400,000	400,000
		IS200007	Microwave Lab	549,089	-	549,089	17,454
		IS200008	Out of Band Management	224,642	-	224,642	15,000
		IS200009	Maximo Upgrade	250,000	-	250,000	125,000
		IS200011	Cyber Sec Hardware & Software	125,000	-	125,000	100,000
		IS200014	XT SpotterRF Intrusion	120,000	-	120,000	20,000
		IS200015	Microwave MPLS Expansion	165,679	119,321	285,000	25,000
		IS200016	Office Service Plotter	103,145	-	103,145	103,145
		IS210001	Shared Services Vehicles & Equip	-	846,000	846,000	846,000
		IS210002	Data Center Equipment Upgrades	-	40,000	40,000	40,000
		IS210003	IT Software New Services	-	200,000	200,000	200,000
		IS210004	Cyber Sec Hardware & Software	-	85,000	85,000	85,000
		IS210005	Enterprise Storage HW-SW	-	250,000	250,000	250,000
		IS210006	Server-Network Infrastructure	-	580,000	580,000	580,000
		IS210007	Virtual Desktop Infrastructure	-	60,000	60,000	60,000
		IS210008	Stehekin Digital Mobile Installation	-	150,000	150,000	50,000
		IS210009	BUCC Service Center Relocation	-	150,000	150,000	150,000
	System Forecast Adjustment			-	-	-	(18,777,388)
Internal Services Total			185,188,351	9,615,109	194,803,460	75,109,553	
Rocky Reach	Discrete	RR110012	RR C1-C11 Unit Ctrls Governor	5,183,535	2,416,465	7,600,000	1,650,000
		RR120004	RR Excitation Reg Replc C1-C11	4,508,217	-	4,508,217	660,000
		RR120006	RR Unit DFR Installation	766,200	-	766,200	70,000
		RR130004	RR Tran & SS Relay Replacement	343,415	-	343,415	23,000
		RR170010	RRFW Dewatering Pumps	308,000	-	308,000	125,000
		RR180002	PKBB Construction BB-1 BB-2	952,116	173,065	1,125,181	1,094,000
		RR180009	RR VC Roof Extension	738,000	-	738,000	280,000
		RR190002	RR SER Alarm System Replace	260,000	-	260,000	140,000
		RR190005	RR VC Museum Move	185,000	-	185,000	95,000
		RR190006	RR DC / UPS AC Panel Replace	133,000	-	133,000	50,000
		RR190007	RR Oil Detection System	75,000	-	75,000	75,000

System	Discrete / Recurring	Project#	Title	Current Total Project Budget	Total Project Change: Current vs Proposed	Proposed Total Project Budget	2021 Annual Budget
		RR190010	RR VC Cafe Improvements	450,000	-	450,000	200,000
		RR190011	RR VC Entry Improvements	128,000	-	128,000	1,000
		RR200001	RR Vehicles & Equip	220,000	-	220,000	45,000
		RR200002	HTWF Wellfield Rehab	2,714,000	-	2,714,000	1,140,000
		RR200003	RR Oil Cond & Storage Syst	640,000	-	640,000	620,000
		RR200004	RR Powerhouse HVAC Syst	2,570,000	30,000	2,600,000	1,400,000
		RR200005	RR Uninterruptable Pwr Supply	265,000	-	265,000	260,000
		RR200008	RR Safety Boat Dock	375,000	-	375,000	1,000
		RR200009	RR Spillway Elec Upgrades	700,000	425,000	1,125,000	1,123,500
		RR200010	RR C1-C7 C11 MCM AirGap Repl	940,000	-	940,000	165,000
		RR200011	RR VC HVAC Replace	840,000	-	840,000	540,000
		RR200012	RR C1-C7 WG ShearPin Alarm Sys	400,000	-	400,000	90,000
		RR200013	RR Headgates Stoplog DwtrPumps	3,715,000	-	3,715,000	715,000
		RR200014	RR PLC 5 Controller	260,000	-	260,000	235,000
		RR200017	RR SpotterRF Intrusion	60,000	-	60,000	10,000
		RR200020	PKXX Boat Launch Probe Install	140,000	60,000	200,000	54,000
		RR210001	RR Vehicles & Equip	-	724,000	724,000	724,000
		RR210002	RR Tailrace Gantry Crane	-	6,000,000	6,000,000	3,000,000
		RR210003	RR 4th FI Gallery Auditorium	-	175,000	175,000	175,000
		RR210004	RR Seismometer	-	50,000	50,000	50,000
		RR210005	PKET Shoreline Erosion	-	195,415	195,415	15,000
		RR210006	PKLR VFD Pump	-	25,000	25,000	25,000
		RR210007	PKDG Elec Housing Improv	-	102,000	102,000	102,000
		RR210008	PKCF Shoreline Erosion	-	283,000	283,000	45,000
		System Forecast Adjustment				-	-
Rocky Reach Total				27,869,483	10,658,945	38,528,428	11,248,125
Rock Island	Discrete	RI0800B2	RI PH1 B-2 Stator Replacement	4,961,785	-	4,961,785	1
		RI110001	RI PH1 Excitation Sys B1-B4	1,010,990	-	1,010,990	1
		RI110004	RI PH1 GovrnR DigCtrls B2	2,890,000	-	2,890,000	1
		RI130002	RI PH2 SS & Fish Lad MCC Replc	2,040,000	-	2,040,000	80,000
		RI130010	RI PH1 Gen Heat Detect B1-B8	240,983	-	240,983	75,000
		RI140002	RI PH1 B6 Modernization	30,700,000	-	30,700,000	1
		RI140003	RI PH2 Gantry Crane	9,100,000	-	9,100,000	5,932,301
		RI140004	RI PH2 Bridge Crane	13,390,000	-	13,390,000	6,643,953
		RI150003	RIFW Controls Upgrades	924,257	-	924,257	270,000
		RI160015	RI PH1 B5 Modernization	32,800,000	-	32,800,000	8,563,685
		RI160016	RI PH1 B7 Modernization	32,600,000	-	32,600,000	1,275,000
		RI160017	RI PH1 B8 Modernization	31,358,792	-	31,358,792	2,750,000
		RI170007	RI PH1 Intake Gantry Repl	4,373,000	1,647,000	6,020,000	3,350,000
		RI170010	RI PH1 B9-B10 Turbine Staging	102,000	28,000	130,000	108,478
		RI170011	RI PH1 B1 Modernization	17,795,806	-	17,795,806	1,300,000
		RI170012	RI PH1 B2 Modernization	18,594,547	-	18,594,547	6,350,000
		RI170013	RI PH1 B3 Modernization	17,606,570	-	17,606,570	9,404,629
		RI170014	RI PH1 B4 Modernization	21,198,410	-	21,198,410	400,000
		RI170023	RI Flow Meters	583,000	1,147	584,147	25,000
		RI170024	RI Facilities Upgrade	38,095,111	-	38,095,111	5,942,000
		RI180002	RI PH2 6-350 Breaker Bay Replc	750,000	50,000	800,000	637,599
		RI180003	RI PH2 U1-U8 Rehab	11,982,448	13,882,678	25,865,126	18,500,000
		RI180004	RI PH2 UPS Upgrade	140,000	-	140,000	43,000
		RI180006	RI PH1 HVAC Upgrades	2,415,000	-	2,415,000	1,700,000
		RI180008	PKKB Erosion 3 5 6 9	770,000	391,028	1,161,028	1,040,000
		RI180011	HTCW Reuse Sys Concrete Floor	65,500	-	65,500	40,000
		RI180016	PKWC Site 235 Stabilization	830,000	-	830,000	20,000
		RI180019	HTSP Pump and Motor	120,000	156,180	276,180	230,000
		RI190004	RI PH2 Station Drainage Mod	1,185,000	68,100	1,253,100	240,000
		RI190005	RI PH1 Station Unwtr Pumps Rpl	623,000	-	623,000	60,000
		RI190006	RI PH2 HVAC Upgrades	585,000	160,000	745,000	696,820
		RI190010	RI PH2 6-360 Breaker Replace	150,000	17,500	167,500	84,929
		RI190014	RI Spillway Hoist 17,25 Rplc	3,200,000	200,000	3,400,000	2,514,135
		RI200001	RI Vehicles & Equip	579,000	-	579,000	260,000
		RI200002	PKWC NB Shore Erosion Rpr	917,000	165,000	1,082,000	1,080,000
		RI200009	RI SpotterRF Intrusion	60,000	-	60,000	10,000
		RI210001	RI Vehicles & Equip	-	250,000	250,000	250,000
		RI210002	RI PH2 MCC Replc	-	310,000	310,000	310,000
		RI210003	RI PH1 Station Drainage Mod	-	1,100,000	1,100,000	200,000
		RI210004	RIFW Rt Bank Fish Ladder Mod	-	1,465,000	1,465,000	715,000
		RI210005	RI Seismometer	-	50,000	50,000	50,000
		RI210006	HTEB Pump Bldg Rehab	-	582,000	582,000	102,000
		RI210007	HTEB Reuse Bldg Rehab	-	241,000	241,000	36,000
		RI210008	HTCW PLC Repl	-	180,000	180,000	180,000
		RI210009	HTEB PLC Repl	-	102,000	102,000	102,000
		RI210010	HTSP PLC Repl	-	108,000	108,000	108,000
	System Forecast Adjustment				-	-	-
Rock Island Total				304,737,199	21,154,633	325,891,832	61,291,010
Lake Chelan	Discrete	LC190001	PKCR S Shore Erosion	313,000	84,000	397,000	98,000

System	Discrete / Recurring	Project#	Title	Current Total Project Budget	Total Project Change: Current vs Proposed	Proposed Total Project Budget	2021 Annual Budget
		LC210001	LC Seis Stdy-Auto Closure Gate	-	3,850,000	3,850,000	1,275,000
		LC210002	LC Hydro Bridge Access Impr	-	280,000	280,000	280,000
		LC210003	LC Station Air Compressor Repl	-	100,000	100,000	100,000
		LC210004	LC Seismometer	-	50,000	50,000	50,000
		LC210005	PKMB Irrigation Replacement	-	132,000	132,000	132,000
		LC210006	PKMP Irrigation Replacement	-	160,000	160,000	160,000
	System Forecast Adjustment			-	-	-	(523,750)
Lake Chelan Total				313,000	4,656,000	4,969,000	1,571,250
TOTAL				597,800,311	80,636,798	664,810,459	189,175,567

Gross Capital

Electr Distribution	33,403,469
Network Transmsn	1,325,250
Fiber & Telecom	3,563,710
Water	1,262,700
Wastewater	400,500
Internal Services	75,109,553
Rocky Reach	11,248,125
Rock Island	61,291,010
Lake Chelan	1,571,250
	189,175,567

Customer Contributions

Electr Distribution	(2,950,000)
Network Transmsn	
Fiber & Telecom	(30,000)
Water	(462,000)
Wastewater	(27,000)
Internal Services	
Rocky Reach	
Rock Island	(125,440)
Lake Chelan	
	(3,594,440)

Net Capital

Electr Distribution	30,453,469
Network Transmsn	1,325,250
Fiber & Telecom	3,533,710
Water	800,700
Wastewater	373,500
Internal Services	75,109,553
Rocky Reach	11,248,125
Rock Island	61,165,570
Lake Chelan	1,571,250
	185,581,127

Regulatory Assets: DSOP 1823	4,650,000
Regulatory Assets: XtOP 1823	4,928,661
Deferred Reliensing: RI 1866	1,500,000
Make Available: LCRL 2536	324,639
Other: WAOP 3450	300,000
Fiber Make Ready Offset	(900,000)
	196,384,427

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO EXECUTE INDIVIDUAL TASK AUTHORIZATIONS UNDER INTERAGENCY AGREEMENT SA NO. 15-123 WITH WASHINGTON DEPARTMENT OF FISH AND WILDLIFE TO OPERATE THE FISH HATCHERY PROGRAMS REQUIRED IN THE LICENSES FOR THE ROCKY REACH, ROCK ISLAND, AND LAKE CHELAN HYDROELECTRIC PROJECTS

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 17-14215 requires that the Commission, by resolution, authorize amendments to agreements for services provided by another governmental entity that increase the authorized amounts above \$200,000.

Public Utility District No. 1 of Chelan County, Washington (District) owns and operates the Rocky Reach, Rock Island, and Lake Chelan Hydroelectric Projects. The District's operation of these projects is governed by the licenses granted by the Federal Energy Regulatory Commission (FERC). These licenses require the District, or its designated agents, to operate hatchery facilities to meet fish production obligations.

The District has a current agreement (SA No. 15-123) with the Washington Department of Fish and Wildlife (WDFW) to operate its hatcheries to meet FERC production obligations through December 31, 2021. Resolutions 15-13996, 16-14101, 17-14206, 18-14304, and 19-14399 authorized the original agreement and individual task authorizations on an annual basis. The current agreement provides for annual reviews of the tasks to be performed by WDFW to ensure compliance with FERC obligations and continued cost-effectiveness. District staff also reviews billings and work completed prior to making any payments. Current individual task authorizations for 2020 will expire on December 31, 2020.

Based on historic performance and the evaluation of proposed future services, District staff have determined that (1) WDFW is a qualified contractor capable of operating the District's hatcheries to produce fish and meet the District's FERC production obligations and (2) that the costs proposed by WDFW for their services are fair and reasonable. District staff recommends entering into new task authorizations with WDFW to continue required hatchery operations through December 31, 2021. The total negotiated cost of task authorizations for the service of hatchery operations to be provided by WDFW from January 1, 2021 through December 31, 2021 shall not exceed \$3,251,570.

The General Manager of the District has reviewed staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District is hereby authorized to execute individual task authorizations under interagency agreement SA No. 15-123 with WFDW to provide the services identified above in an amount not to exceed \$3,251,570 without prior Commission approval. A copy of the agreement and task authorizations with WDFW are on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT NO. 1
TO INTERAGENCY SERVICES AGREEMENT (SA NO.
19-10432) WITH WASHINGTON STATE
DEPARTMENT OF FISH AND WILDLIFE TO
PROVIDE HATCHERY MONITORING AND
EVALUATION SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 19-14400 dated November 18, 2019 authorized an Interagency Services Agreement (SA No. 19-10432) with Washington State Department of Fish and Wildlife (“WDFW”) to provide hatchery monitoring and evaluation services, in an amount not to exceed \$1,093,205.

District staff has identified the need for additional services for continued hatchery monitoring and evaluation services. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Service Agreements and Amendments when the total contract price exceeds \$200,000.

District staff recommends that it is in the best interest of the District to amend Interagency Services Agreement No. 19-10432 with WDFW to extend the expiration date and increase the not to exceed amount by \$1,141,969, for a total revised contract price not to exceed \$2,235,174.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Interagency Services Agreement No. 19-10432 with WDFW to provide the additional services identified above. The revised contract price will not exceed \$2,235,174 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT TO
SERVICES AGREEMENT (SA-TA NO. 15-133) WITH
ASPECT CONSULTING LLC TO PROVIDE
TECHNICAL ASSISTANCE REGARDING THE
DISTRICT'S WATER RIGHTS AND WATER
RESOURCES PROGRAM

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA-TA No. 15-133) on August 27, 2015 with Aspect Consulting LLC to provide technical assistance related to water right transfers, permitting, compliance, and relinquishment avoidance strategies associated with the District's portfolio of water rights, with a contract price amount not to exceed \$185,000. Amendment No. 2 to Services Agreement No. 15-133 increased this not to exceed amount by \$10,000, for a total of \$195,000.

Resolutions Nos. 16-14026, 16-14102, 17-14197, 18-14291, and 19-14412 increased the contract price by a total of \$1,217,000 for a revised contract price not to exceed \$1,412,000.

Through the review of the District's water rights and Water Resources Program, staff has identified additional work that is needed. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Service Agreements when the Amendment increases the total contract price over \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 15-133 with Aspect Consulting LLC to provide technical services regarding the District's water rights through December 31, 2023 in the amount not to exceed \$825,000, for a new total revised contract price not to exceed \$2,237,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement (SA-TA No. 15-133) with Aspect Consulting LLC to provide the additional services identified above. The revised contract price will not exceed \$2,237,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 7th day of December 2020.

ATTEST:

President

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT NO. 3
TO CONTRACT (SA NO. 16-106) WITH ENABLON
NORTH AMERICA CORP. TO PROVIDE
GOVERNANCE, RISK, AND COMPLIANCE (“GRC”)
SOFTWARE AS A SERVICE SYSTEM,
MAINTENANCE, AND SUPPORT

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 17-12209 dated December 4th, 2017 authorized a Contract (SA No. 16-106) with Enablon North America Corp. (“Enablon”) to provide governance, risk, and compliance (“GRC”), in an amount not to exceed \$1,200,000.

District staff has identified the need for additional services for continued SaaS licenses, maintenance and support. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Service Agreements and Amendments when the total contract price exceeds \$200,000.

District staff recommends that it is in the best interest of the District to amend Contract (SA No. 16-106) with Enablon to extend services through December 31, 2023 in the amount of \$555,000, for a total revised contract price not to exceed \$1,755,000.

The General Manager has reviewed District staff’s recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT
NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Contract (SA No. 16-106) with Enablon to provide the additional services identified above. The revised contract price will not exceed \$1,755,000, without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NOS. 1 THROUGH 3 APPROVING FIELD WORK ORDER/CHANGE ORDER NO. 4 TO CONTRACT 17-64 WITH THYSSENKRUPP ELEVATOR CORPORATION OF ATLANTA, GEORGIA FOR ELEVATOR MODERNIZATIONS

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On December 12, 2018, the District entered into Contract 17-64 with Thyssenkrupp Elevator Corporation of Atlanta, Georgia for the Elevator Modernizations in the amount of \$2,473,034.48, utilizing the National Cooperative Purchasing Alliance Contract 02-43.

The work in Field Work Order/Change Order Nos. 1 through 3 consists of conditions and work not anticipated or included in the original contract but within the scope of the contract. The District's staff has executed Field Work Order/Change Order Nos. 1 through 3, which are on file in the offices of the District and summarized as follows:

Number	Description	Amount
1	Door closers for Rock Island elevator #1 and 2	\$7,964.44
2	Change in price due to Covid-19	\$1,500.00
3	Change electrical conduit fittings type	\$6,720.00
	Total	\$16,184.44

Field Work Order/Change Order Nos. 1 through 3 result in a net increase in the contract price of \$16,184.44 for a new revised total price of \$2,489,218.92 (excluding sales tax), which the District's Engineers recommend be ratified.

District Staff desires to execute Field Work Order/Change Order No. 4 to add an additional elevator to the modernization, update fittings to compression fittings Elevator 1-3 at Rock Island and Elevator 2-3 at Rocky Reach, and update closers at Elevator 1 and 2 at Rock Island. Execution of Field Work Order/Change Order No. 4 will result in a net increase to the Contract Price of \$494,828.19 for a new revised total price of \$2,984,047.11.

The General Manager of the District concurs with staff's recommendations that Field Work Order/Change Order Nos. 1 through 3 be ratified, and that Field Work Order/Change Order No. 4 be executed.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission finds that Field Work Order/Change Order Nos. 1 through 3 were properly executed pursuant to the authority delegated by Resolution No. 17-14-215 and said Field Work Orders are hereby formally acknowledged and ratified.

Section 2. The General Manager of the District is hereby authorized to execute Field Work Order/Change Order No. 4 for a new revised total price of \$2,984,047.11. Copies of the Field Work Order/Change Order shall be on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 8 TO SERVICES AGREEMENT (SA NO. 17-100)
WITH UNIVERSAL PROTECTION SERVICE LP
DBA ALLIED UNIVERSAL SECURITY SERVICES
TO PROVIDE DISTRICT UNARMED SECURITY
SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 17-14193 dated November 20, 2017 authorized a Services Agreement (SA No. 17-100) with Universal Protection Service LP, dba Allied Universal Security Services to provide District unarmed security services, in an amount not to exceed \$5,000,000.

District staff has identified the need for continued unarmed security services. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Service Agreements and Amendments when the total contract price exceeds \$200,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 17-100 with Universal Protection Service LP, dba Allied Universal Security Services to extend the Service Agreement through December 31, 2022 and increase the contract price in the amount of \$400,000, for a total revised contract price not to exceed \$5,400,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement No. 17-100 with Universal Protection Service LP, dba Allied Universal Security Services to provide the additional services identified above. The revised contract price will not exceed \$5,400,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT NO. 1
TO TASK AUTHORIZATION SERVICES
AGREEMENT (SA-TA NO. 19-070) WITH MCMILLEN
LLC, DBA MCMILLEN JACOBS ASSOCIATES TO
PROVIDE HYDRO EQUIPMENT CONSULTING
SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA-TA No. 19-070) on May 24, 2019 with McMillen, LLC, DBA McMillen Jacobs Associates (McMillen) to provide hydro equipment consulting services, in an amount not to exceed \$495,000.00.

District staff has identified the need for continuing services for Rocky Reach and Rock Island Mussel Vulnerability Studies and Rock Island Powerhouse 1 Rehabilitation Engineering Support Services as well as additional hydro engineering support throughout the year. Resolution No. 17-14116 requires that the Commission, by resolution, authorize Service Agreements and Amendments when the total contract price exceeds \$500,000.

District staff recommends that it is in the best interest of the District to extend the Services Agreement No. 19-070 with McMillen to December 31, 2021, and increase the not-to-exceed amount by \$250,000.00, for a total revised contract price not to exceed \$745,000.00.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement (SA-TA No.19-070) with McMillen, LLC, DBA McMillen Jacobs Associates to provide the additional services identified above. The revised contract price will not exceed \$745,000.00 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AN EXTENSION OF RESOLUTION 20-14447 TEMPORARILY SUSPENDING PORTIONS OF THE DISTRICT'S WHOLESALE TELECOMMUNICATIONS SERVICES RATES AND TO ALLOW THE DISTRICT AND DISTRICT SERVICE PROVIDERS TO ENABLE BROADBAND ACCESS TO TELECOMMUNICATIONS SERVICES DURING THE PERIOD OF COVID-19 RESPONSE

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 20-14447 dated April 13th, 2020 authorized temporary suspension of portions of the District's wholesale telecommunications services rates through December 31, 2020 and to allow the district and district service providers to enable broadband access to telecommunications services during the period of COVID-19 response at no charge is in the best interests of the District, the District's customers, its employees, and the public interest.

District staff is requesting an extension of the previously approved rate suspension for an additional year. The Governor has reinstated restrictions as the pandemic continues to spread statewide. As a result of the reinstated restrictions necessary to protect public health, many District customers have continued to experience economic hardships, including but not limited to job loss, reduced working hours or layoffs or furloughs, and many of the area's small businesses have again been forced to close or severely curtail their operations.

As several of the schools throughout the county remain closed or partially closed, many children who do not have access to internet services at home are educationally disadvantaged and due to the economic effects of the COVID-19 crisis, some Chelan County residents no longer have readily available access to the internet, which provides access to vital services and information necessary for public health and safety.

The General Manager has reviewed staff's recommendation and concurs with the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission hereby finds and declares that extending the provisions of Resolution 20-14447 through December 31, 2021 is in the best interests of the District, the interests of the District's Customer Owners and necessary to promote

community health, safety and welfare by continuing to temporarily suspend portions of the district's wholesale telecommunications services rates and to allow the district and district service providers to enable broadband access to telecommunications services as approved in Resolution 20-14447 during the period of COVID 19 response. As such, the provisions of Resolution 20-14447 are hereby extended through December 31, 2021.

DATED this 7th day of December 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal