

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
327 N WENATCHEE AVENUE
WENATCHEE WA 98801**

REGULAR COMMISSION MEETING

MARCH 2, 2020

STUDY SESSION

10:00 AM

1. Pledge of Allegiance and HPI Minute – Tiffanie Davis
2. Approval of the Agenda
Any item on the Consent Agenda shall be subject to transfer to the Regular Agenda upon request of any Commission member
3. Wholesale Energy Trading Resolution Update

Proposed Resolution: A RESOLUTION RESCINDING AND REPLACING RESOLUTION NO. 11-13687 AND AUTHORIZING THE GENERAL MANAGER TO ENTER INTO TRANSACTIONS FOR THE PURCHASE AND SALE OF ELECTRIC ENERGY AND CAPACITY INCLUDING ENVIRONMENTAL ATTRIBUTES WITHIN DEFINED CRITERIA (No action today. Proposed for adoption on March 16, 2020)

4. Northwest Resource Adequacy Program
5. Legislative Update

BUSINESS SESSION

1:00 PM

Consent Agenda

6. Minutes of the February 18, 2020 Regular Meeting
7. Vouchers: Accounts Payable Summary Report dated February 26, 2020:
 - a. Vouchers totaling \$15,310,856.22;
 - b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period February 12, 2020 through February 25, 2020 in the amount of \$9,754.88

REGULAR COMMISSION MEETING AGENDA

March 2, 2020

Page 2

- c. Approval of the net Payroll, Warrant Nos. 236924 through 236946 and Advice Nos. 689341 through 690106 for the pay period ending 02/16/2020 in the amount of \$2,077,466.18
 - d. Approval of Warrant Nos. 26454 through 26493 totaling \$26,688.64 for claim payments from the workers' compensation self-insurance fund for the period ending February 24, 2020
8. A RESOLUTION RATIFYING FIELD WORK ORDER NO. 1, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 19-53 WITH GOLDEN HARVEST, INC. OF BURLINGTON, WA AND AUTHORIZING PAYMENT OF RETAINAGE

Regular Agenda

9. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO EXECUTE FIELD WORK ORDER/CHANGE ORDER NO. 1 TO CONTRACT NO. 18-54 WITH BRIVO CORP. TO PROVIDE MECHANICAL SERVICES DOCK CREW
10. A RESOLUTION APPROVING ADVERTISEMENT OF BIDS FOR ROCK ISLAND DAM SPILLWAY PIER 1 REPAIRS (BID NO. 19-83) AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT
11. A RESOLUTION REJECTING ALL BIDS AND DECLARING THAT NO BIDS WERE RECEIVED FOR ROCKY REACH C2 – C7 WICKET GATE SERVOMOTOR REFURBISHMENT (BID NO. 20-05) AND AUTHORIZING THE ROCKY REACH C2 – C7 WICKET GATE SERVOMOTOR REFURBISHMENT BE OBTAINED BY NEGOTIATION
12. Manager Items
13. Commission Items
- a. Mid-C Meeting Proposed Motion:
Move to set a special meeting on Monday, March 9, 2020 @ 5:30 pm at Wild Rivers Sports Bar & Grill, 560 Valley Mall Parkway, East Wenatchee for the purpose of holding a Mid-C General Managers and Commissioners Meeting
14. Commission Travel
15. Follow-up on Delegation of Action Items from Previous Board Meeting
16. Delegation of Action Items

REGULAR COMMISSION MEETING AGENDA

March 2, 2020

Page 3

17. Additional Public Comment

Members of the public are encouraged to ask specific questions after each item presented. This agenda item is for additional comments/questions related to matters not on the agenda.

18. Matters of general business as may necessarily come before the Commission

19. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) and to review the performance of a public employee, as authorized by RCW 42.30.110(1)(g)

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION RESCINDING AND REPLACING RESOLUTION NO. 11-13687 AND AUTHORIZING THE GENERAL MANAGER TO ENTER INTO TRANSACTIONS FOR THE PURCHASE AND SALE OF ELECTRIC ENERGY AND CAPACITY INCLUDING ENVIRONMENTAL ATTRIBUTES WITHIN DEFINED CRITERIA

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District is authorized to purchase and sell electric energy and capacity pursuant to RCW 54.16.040 and other applicable laws. RCW 54.16.040 requires that a resolution authorizing such transactions must be introduced at a Commission meeting at least ten (10) days prior to the adoption of the resolution.

The Commission may lawfully delegate the authority to enter into transactions to the General Manager (or designee). The Commission desires to delegate the authority to sell energy, capacity and associated environmental attributes within defined criteria and with appropriate oversight. Doing so serves the best interests of the District and its customer-owners.

The Commission has previously adopted criteria for delegating authority to the General Manager (or designee) to enter into forward energy and capacity transactions within defined position limits. District staff is recommending that the criteria be changed as reflected in this resolution for the reasons stated below. Changing the criteria for delegation of authority will allow for differentiation between index and fixed price transactions, incorporate best practices and techniques used in modeling and projecting the District's position and reflect a regional electricity market that is forecasting increasing amounts of shortage and price volatility in the next 10 to 15 years. Reporting to the Board will continue on a quarterly basis. Staff further recommends that the prior resolution be rescinded and restated so that there is one master applicable resolution. The majority of the provisions of this resolution are restatements of the prior resolutions of the Board. Staff has previously discussed the proposed changes during public meetings.

Standard utility practices in the general course of business for energy transactions require prompt action by the District's staff in order to capture forward purchase and sales opportunities. Such business practices do not afford sufficient time for adoption of separate resolutions authorizing individual purchases and sales.

It is prudent and in the best interests of the District to continue to delegate authority to the General Manager (or designee) the authorization to enter into energy and capacity sales and purchase transactions, including environmental attributes, and associated agreements pursuant to established criteria and policies. It is also prudent and in the best interests of the District to modify the criteria from prior resolutions. This delegation provides a mechanism to comply with RCW 54.16.040 and continues to provide the opportunities necessary to complete transactions within the time constraints required by the energy market. Amendments in the criteria for the

delegation are necessary to clarify language referring to the limits on net forward sales and purchases of energy and capacity, including environmental attributes, and to further the District's prudent management and risk mitigation of the District's load and resources as well as to stabilize its revenues.

All energy and capacity transactions shall be subject to the statutory requirement that adequate provision must first be made for the needs of the District to meet local load, actual and prospective. Local load is defined as all retail load within the county. Further, all transactions should be subject to review and compliance with tax and bond requirements applicable to the District due to bond financings.

District staff recommends that the current term for entering into energy and capacity transactions remain unchanged. The maximum duration of five (5) years with the ability to enter into transactions up to one (1) year in advance of the five (5) year term still supports the District's Hedging Strategy and Financial Policies.

District staff proposes the removal of specific language referring to probabilistic modeling from this resolution. As written, this language limits the District to using probabilistic modeling for calculating the District's load and resource balance. Expanding the use of various techniques and methods supports continuous improvement of capabilities and is beneficial for analysis and decision-making. The Power Risk Management Committee will have oversight responsibilities over modeling techniques and methods used to model the District's load and resource balance and net wholesale revenue for the District's financial forecast model.

District staff proposes that the delegated limits for net forward sales and purchases of energy and capacity, including environmental attributes, pertain to fixed price transactions and index transactions separately. Fixed price transactions lock in a price for a period of time whereas index price transactions float with the market price (variable price). District staff recommends that the net of the fixed price sales and fixed price purchases, measured in annual average megawatts, shall not exceed generation assuming stress water in any future calendar year without prior approval of the Power Risk Management Committee. District staff further recommends that adding the net of the index price sales and index price purchases, measured in annual average megawatts, to the net of the fixed price sales and fixed price purchases shall not exceed generation assuming stress water by more than 175 average megawatts in any future calendar year.

District staff recommends different limits for terms within the current year as information about water supply and unit availability becomes more known. For terms within the current year, net fixed price sales and fixed price purchases, measured in average megawatts, and net fixed price sales and fixed price purchases plus net index price sales and index price purchases, shall not exceed expected generation, as adjusted for a margin to account for variability as determined by the Power Risk Management Committee. In the event any of the stated limits are exceeded due to a forecast change in water supply, load, or plant operating conditions, District staff will advise the Power Risk Management Committee with an explanation and recommended action.

The changes above better align with best practices and differentiating fixed price transactions from index price transactions, incorporate best practices and techniques used in modeling and projecting the District's position, as well as reflect a regional electricity market that is forecasting increasing amounts of shortage and price volatility in the next 10 to 15 years. The Power Risk Management Committee has authority and responsibility to adopt a comprehensive Power Hedging Strategy that supports the criteria and limitations in this resolution.

Staff further recommends that the above criteria and the limitations should not apply to purchases or sales made on behalf of Alcoa or Alcoa Power Generating Inc. for the Alcoa Wenatchee Works pursuant to the power sales contract.

Further, this resolution does not apply to those agreements for the sale of energy otherwise approved by the Board (i.e., cost based long-term contracts) or sale or purchase of energy to or for District retail customers pursuant to the District's Rate Schedules.

The Commission previously authorized the District's Power Risk Management Committee to adopt policies and procedures to limit risk exposure associated with power marketing, including, but not limited to, evaluation of counterparties' credit worthiness, credit limits, hedging strategies, trading and position limits and new product types. This authority and responsibility of the Power Risk Management Committee should be reaffirmed and restated.

The Commission has previously directed that the General Manager or his designee report to the Board on a regular basis (no less than quarterly) on power management transactions. This reporting practice shall continue.

The criteria adopted in this resolution with the oversight of the Power Risk Management Committee and the required reporting provide safeguards regarding forward energy and capacity transactions consistent with good business practices.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission finds that it is prudent and in the best interest of the District and its customer-owners to effectively participate in the energy market and to engage in forward energy and capacity transactions, including environmental attributes, on a timely basis in order to prudently manage and mitigate the risks associated with the District's load and resources and to stabilize revenues.

Section 2. The Commission finds that the delays inherent in the process of approving separate resolutions to authorize individual energy and capacity purchase or sales transactions would significantly inhibit the District's ability to complete such transactions in a timely and cost effective manner and would consequently reduce the District's revenue and subject the District to unwarranted risk.

Section 3. Specifically, the ten (10) day deferral requirement of RCW 54.16.040 cannot strictly be met without a significant impact on the District's business, risks and revenues. The Commission finds that the adoption of this authorizing resolution with established criteria and limitations is in compliance with and fulfills the intent of the ten (10) day deferral requirement of RCW 54.16.040, while allowing the District to contract for forward energy and capacity sales and purchase transactions in accordance with sound and prudent utility practices. This finding is the same as that made by the Commission in prior resolutions.

Section 4. The Commission finds that it is in the best interests of the District for the Commission to delegate to the General Manager or his designee the authority to exercise the District's proprietary powers to enter into forward electric energy and capacity purchase and sale transactions, including environmental attributes, and associated agreements under the authority of this resolution and subject to criteria and limits set forth herein.

Section 5. Based upon the foregoing findings, the General Manager (or designee) is hereby authorized to enter into transactions for the forward sale or purchase of energy and capacity, including environmental attributes, without further action or approval by the Commission provided that the following criteria and limitations are followed:

- a. Prior to entering into any forward energy and capacity sales transactions, including environmental attributes, adequate provision shall be made for the needs of the District's local load, actual and prospective, as required by statute.
- b. For terms beyond the current year, net fixed price sales and fixed price purchases, measured in annual average megawatts, shall not exceed generation assuming stress water in any future calendar year without prior approval of the Power Risk Management Committee. Further, the addition of net index price sales and index priced purchases to the net fixed price sales and fixed price purchases, measured in annual average megawatts, shall not exceed generation assuming stress water by more than 175 average megawatts in any future calendar year.
- c. For terms within the current year, net fixed price sales and fixed price purchases, measured in average megawatts, and net fixed price sales and fixed price purchases plus net index price sales and index price purchases, measured in average megawatts, shall not exceed expected generation, as adjusted for a margin to account for variability including stress water as determined by the Power Risk Management Committee, for the remainder of the year.
- d. In the event the stated limits for the current year or any future year are exceeded due to a forecast change in water supply, load, or plant operating conditions, District staff will advise the Power Risk Management Committee with an explanation and recommended action.
- e. Forward sales and purchases shall be managed by the General Manager (or designee) to prudently manage and mitigate the risks associated with the District's load and resources and to stabilize the District's revenues.

- f. No purchase or sale of electric energy or capacity shall be for duration in excess of five (5) years. Transactions for the sale of energy or capacity may be initiated up to one (1) year in advance of the five (5) year term.
- g. These limitations and criteria on energy and capacity purchases and sales shall not apply to purchases or sales of energy made for or on behalf of Alcoa or Alcoa Power Generating Inc. for the Wenatchee Alcoa Works pursuant to the power sales contract.
- h. These limitations and criteria on energy and capacity sales shall not apply to contracts otherwise approved by the Board (i.e., long term cost based power contracts) or sales and purchases made to or for the District's retail customers pursuant to the District's Rate Schedules.
- i. Prior to entering into any forward energy or capacity sales transactions, all tax and bond compliance issues shall be addressed.
- j. The Power Risk Management Committee is authorized to adopt policies and procedures to limit risk exposure associated with power marketing, including, but not limited to, evaluation of counterparties' credit worthiness, credit limits, hedging strategies, trading and position limits and new product types.
- k. The General Manager or his designee shall provide on a regular basis (no less than quarterly) reports to the Board of Commissioners on power management transactions.

Section 6. The General Manager or his designee is authorized to execute on behalf of the District any necessary or appropriate agreements setting general terms and conditions for the purchase or sale of electric energy or capacity, provided that the same comply with the criteria and limitations set forth herein.

Section 7. This resolution has been adopted following a ten (10) day waiting period as provided in RCW 54.16.040.

Section 8. Resolution No. 11-13687 and any other resolution inconsistent with this resolution are hereby rescinded and superseded by this resolution, with the exception of Resolution No. 14-13857 that authorizes the General Manager to enter into defined longer term transactions.

DATED this [x] day of March, 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER NO. 1, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 19-53 WITH GOLDEN HARVEST, INC. OF BURLINGTON, WA AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On July 12, 2019, the District entered into a contract (Bid No. 19-53) with Golden Harvest, Inc. (Contractor) of Burlington, WA for Supply of Rock Island Fishway Slide Gate, in the amount of \$38,200.00. This contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080.

The work in Field Work Order No. 1 consists of conditions and work not anticipated or included in the original contract but within the scope of the contract. The District's staff has executed Field Work Order No. 1, which are on file in the offices of the District and summarized as follows:

Field Work Order No.	Amount
1. Extension of Delivery Date	\$0.00
Total	\$0.00

Field Work Order No. 1 does not change the contract price of \$38,200.00 (excluding sales tax), which the District's Engineers recommend be ratified. Resolution No. 17-14215 provides that this type of field work order shall be presented to the Commission for approval as part of the final acceptance resolution.

District staff has determined that the completion of all contract work occurred on February 3, 2020. In accordance with the terms of the contract, retainage in an amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District accept the work performed by the Contractor, ratify Field Work Order No. 1 and authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Field Work Order No. 1 to Bid No. 19-53 with Golden Harvest, Inc. for the work specified above, which will do not change contract price of \$38,200.00, plus Washington State sales tax, is hereby ratified.

Section 2. All the contract work required under Bid No. 19-53 was completed on February 3, 2020 and the same is hereby accepted, subject to Section 3 hereof. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 3 and Section 4 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW (Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 3. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 4. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate of Payment of Contributions, Penalties and Interest on Public works Contracts and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes, claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 2nd day of March 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO EXECUTE FIELD WORK ORDER/CHANGE ORDER NO. 1 TO CONTRACT NO. 18-54 WITH BRIVO CORP. TO PROVIDE MECHANICAL SERVICES DOCK CREW

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On March 18, 2019, the District entered into a contract (Bid No. 18-54) with BriVo Corp. of Cheney, Washington, for the Mechanical Services Dock Crew in the amount of \$1,029,776.00. Pursuant to the District's Notice to Proceed, the Contract Time began on March 27, 2019 for a period of one (1) year. The Contract provides the District with an option to extend for one (1) additional year, for a total of up to two (2) years unless terminated as provided in the Contract Documents. This Contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080. The bid by the Contractor was the low bid and met the District's specifications.

District staff has identified the need for having continued services under this Contract to support the operations at the hydro dams in the coming year. District staff has determined that it is in the best interest of the District to exercise the option to extend the Contract No. 18-54 with BriVo Corp. for one additional year. District staff recommends entering into Field Work Order/Change Order No. 1 to Contract No. 18-54 to cover the services required for a period of one year in the not to exceed amount of \$1,060,669.00. The current not to exceed contract price of \$1,029,776.00 will be increased to \$2,090,445.00 (exclusive of sales tax).

The General Manager of the District has reviewed staff's recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The General Manager of the District is hereby authorized to execute Field Work Order/Change Order No. 1 to Contract No. 18-54 for Mechanical Services Dock Crew as identified above. The new contract price shall not exceed \$2,090,445.00 "exclusive of sales tax" without prior board approval. A copy of the Field Work Order/Change Order shall be on file in the offices of the District.

DATED this 2nd day of March 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION APPROVING ADVERTISEMENT OF BIDS FOR ROCK ISLAND DAM SPILLWAY PIER 1 REPAIRS (BID NO. 19-83) AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT

FACTUAL BACKGROUND AND REASONS FOR ACTION

A crack was observed on the downstream side of Spillway Pier 1 at Rock Island Dam in November 2018. The District notified the Federal Energy Regulatory Commission, Portland Regional Office in December 2018. The District's engineering staff, with support from the District's consultant, Stantec, have inspected Pier 1, reviewed available drawings, reports, monitoring data, photographs and performed a structural evaluation. Engineering staff have concluded that the load carrying capacity of the spillway deck has been reduced and that structural repairs should be implemented to restore spillway pier 1 to its original structural capacity.

Resolution No. 17-14215 requires Commission approval of bids and Authorization to invite bids that are estimated to exceed \$3,000,000. Bidding documents for Bid No. 19-83, including specifications are being prepared by the District and once complete will be on file in the offices of the District.

District staff recommends that Bid No. 19-83 is in the best interest of the District and that said documents be approved and that the invitation for bid be published.

The General Manager of the District has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. Advertisement of bids (Bid No. 19-83) for the Rock Island Dam Spillway Pier 1 Repairs is hereby approved and the General Manager of the District is hereby authorized to invite sealed proposals for furnishing said material.

DATED this 2nd day of March 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION REJECTING ALL BIDS AND DECLARING THAT NO BIDS WERE RECEIVED FOR ROCKY REACH C2 – C7 WICKET GATE SERVOMOTOR REFURBISHMENT (BID NO. 20-05) AND AUTHORIZING THE ROCKY REACH C2 – C7 WICKET GATE SERVOMOTOR REFURBISHMENT BE OBTAINED BY NEGOTIATION

FACTUAL BACKGROUND AND REASONS FOR ACTION

The Commission, by Resolution No. 17-14215, delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less.

District staff prepared bidding documents for Bid 20-05 Rocky Reach C2 – C7 Wicket Gate Servomotor Refurbishment. Sealed proposals were invited and published in accordance with RCW 54.04.070 and said bids were opened on February 27, 2020 at 1:30 P.M. Pacific Time in the offices of the District.

Two (2) bids were received pursuant to that invitation. One of the two bids was within 15% of the engineer's estimate. However, the bidder took material exceptions to the bid specifications. The other bidder was not within 15% of the engineer's estimate.

District staff is of the opinion that the bids were non-responsive and should be rejected. Resolution No. 17-14215 requires that the rejection of bids must come before the Commission for action when staff is recommending an action other than rebidding.

Pursuant to RCW 54.04.080, the District may procure the work on the open market and negotiate a contract rather than re-advertising if no bids are received. District staff recommends that, due to time constraints and project requirements, the Rocky Reach C2 – C7 Wicket Gate Servomotor Refurbishment be procured by negotiation, rather than re-advertising for bids.

The General Manager of the District has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY as follows:

Section 1. The bids received to furnish Rocky Reach C2 – C7 Wicket Gate Servomotor Refurbishment (Bid No. 20-05) are rejected. District staff is authorized to obtain Rocky Reach C2 – C7 Wicket Gate Servomotor Refurbishment by negotiation and the General Manager (or his designee) is authorized to execute a contract for the same with acceptable terms and conditions.

DATED this 2nd day of March 2020.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal