

# AMI Opt-Out Policy

Follow-up Discussion



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# Advanced Metering Infrastructure (AMI) Opt-Out Policy: *Follow-up on Dec. 2, 2019 discussion*

What we've learned  
Understanding of Board Guidance  
Next Steps



**No Action  
Today**

# What We've Learned: AMI Meter Opt-Out Exchange



**Initial opt-out:** Deactivate meter communications and install



**Customer move-out:** Remove deactivated meter, install new AMI meter



**Meter reactivation:** Ship to vendor factory for reprogramming, for a fee



## Conclusion:

Standardizing on one meter with disabled communications will result in a greater up-front charge than previously discussed

# What We've Learned: *Additional Meter Options*

	1. New standard meter without communications board	2. Non-communicating digital meter	3. Utilize existing analog meters
Data availability (providing customers some usage information, with a delay)	Yes	No	No
Other than monthly reads acceptable	Yes	TBD	No
Usage data accuracy for billing	High	High	Moderate
Manual data incorporation for District and customer use	Yes	No	No
Impact to initial cost	Moderate	Moderate	Low
Impact to ongoing cost	Moderate	Moderate	High
Requires PUD access to meter	Yes	Yes	Yes

# Board Guidance: *One-time fees*

- Phase 1: During AMI deployment
  - \$0 opt-out fee
- Phase 2: Post AMI deployment
  - Study cost/fee for opt-out
  - Anticipated costs:

Administrative costs  
(application review &  
customer service)

\$45-\$65

Initial opt-out meter  
configuration & install

(2 hr labor)

\$0-\$165

*(does not include meter cost)*

Future meter exchange to  
standard

(2 hr labor)

\$165

*(does not include meter cost)*

# Board Guidance: *Monthly fees*

- Phase 1: During AMI deployment
  - \$ 50/month
  - Consider additional cost if offering analog meter option
  - Qualifying low-income senior/disabled discount of 50%
- Phase 2: Post AMI deployment
  - Study cost/fee for opt-out
  - Anticipated cost :

Meter reads  
(Option 1 quarterly cost, Option 2 & 3 may be greater)  
\$20-57/mo

Administrative costs  
(monthly estimating, additional customer service)  
\$5-10/mo

Analog meter testing  
(Option 3 meter only)  
\$15-30/month depending

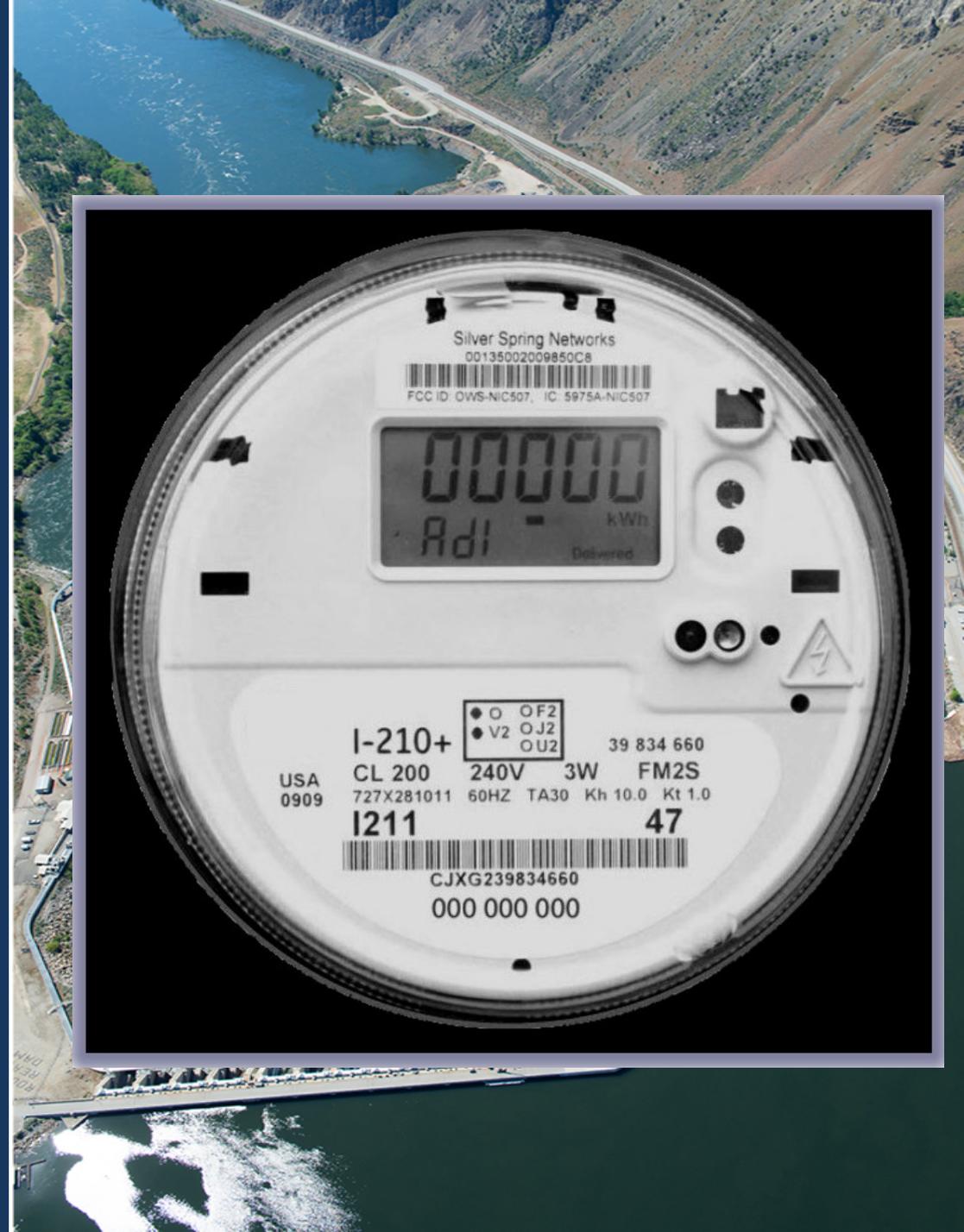
Quarterly data integration  
(Option 1 meter only)  
\$13/mo (assumes 100 participants)

# Review: *Opt-Out Eligibility*

- ✓ Residential service (including multi-family up to 4 units), single-phase
- ✓ Not net metered
- ✓ Satisfactory, timely payment history, including no unpaid account balances
- ✓ Property owner permission (i.e. if renting)
- ✓ Compliance with Utility Service Regulations (current and past)
- ✓ Meter must be physically accessible to PUD staff

# Review: *Customer Service Impacts*

- Will not receive other enhanced benefits (near real-time usage data, energy alerts, premises-specific outage notifications, etc.)
- May not be eligible to participate in programs that rely on data from advanced metering
- Quarterly reads may result in unanticipated bill variability
- Assessed an ongoing meter reading fee for each billing cycle



An aerial photograph of a town and a dam. The town is in the middle ground, with various buildings and a large open area. In the foreground, a dam spans across a river. The background features rolling hills and mountains under a clear sky. The entire image has a blue color cast.

## Next steps

- AMI planned to deploy in 2020
- Continue to collect feedback and direction
- Return with a resolution adopting new policy

# APPENDIX

## Similarly sized utilities

	<u>One-time Fee</u>	<u>Monthly Fee</u>
Benton PUD	\$90	\$15
Grant PUD	\$250	\$65
Douglas (one-way)	\$0	\$15
Cowlitz PUD	\$135	\$25
Mason 3 PUD	\$0	\$25
Clallam PUD	\$32	\$18

## Large WA State Utilities

	<u>One-time Fee</u>	<u>Monthly Fee</u>
Seattle City Light	\$125	\$16
Avista	\$75	\$5
Puget Sound Energy	\$175	\$7.50