



2010 Preliminary Budget (\$000s)

	2010 Budget Preliminary	2009 Budget Contingency	2010 budget vs 2009 budget	
			Inc/Dec	%
Distribution System				
Op Revenues	\$143,696	\$120,545	\$23,151	19%
Operating, Maint, & Taxes (OMT)	33,468	31,321	2,146	7%
Purchased Power	108,799	101,254	7,545	7%
Depreciation/Amortization	7,478	6,998	480	7%
Non-Op Exp (Inc)	(6,201)	(8,291)	2,090	-25%
Chg in Net Assets before CIAC	153	(10,736)	10,890	-101%
Contributions in Aid of Construction	2,645	3,000	(355)	-12%
Change In Net Assets	2,798	(7,736)	10,535	-136%
Capital	10,600	10,039	561	6%
Networks				
Op Revenues	\$6,792	\$5,600	\$1,192	21%
Operating, Maint, & Taxes (OMT)	4,200	3,972	228	6%
Depreciation/Amortization	5,057	4,561	496	11%
Non-Op Exp (Inc)	4,768	4,677	90	2%
Chg in Net Assets before CIAC	(7,233)	(7,611)	378	-5%
Contributions in Aid of Construction	0	0	0	
Change In Net Assets	(7,233)	(7,611)	378	-5%
Capital	5,450	5,900	(450)	-8%
Water System				
Op Revenues	\$4,463	\$4,357	\$106	2%
Operating, Maint, & Taxes (OMT)	3,550	3,737	(187)	-5%
Depreciation/Amortization	1,230	1,260	(30)	-2%
Non-Op Exp (Inc)	376	310	66	21%
Chg in Net Assets before CIAC	(693)	(950)	257	-27%
Contributions in Aid of Construction	195	638	(443)	-69%
Change In Net Assets	(498)	(312)	(186)	59%
Capital	3,019	6,454	(3,436)	-53%
Wastewater System				
Op Revenues	\$475	\$444	\$31	7%
Operating, Maint, & Taxes (OMT)	723	604	119	20%
Depreciation/Amortization	246	245	1	0%
Non-Op Exp (Inc)	(40)	(5)	(34)	640%
Chg in Net Assets before CIAC	(453)	(399)	(55)	14%
Contributions in Aid of Construction	60	49	11	23%
Change In Net Assets	(393)	(350)	(43)	12%
Capital	60	59	2	3%

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ISS System				
Op Revenues	\$5,767	\$6,254	\$(487)	-8%
Operating, Maint, & Taxes (OMT)	596	769	(173)	-23%
Depreciation/Amortization	4,528	4,420	108	2%
Non-Op Exp (Inc)	1,654	1,631	23	1%
Change In Net Assets	(1,011)	(566)	(445)	79%
Capital	4,118	3,454	664	19%
Treasury Services				
Non-Op Exp (Inc)	(1,297)	(1,535)	238	-16%
Net Revenue	1,297	1,535	(238)	-16%
Utility Services				
Op Revenues	\$161,193	\$137,200	\$23,993	17%
Operating, Maint, & Taxes (OMT)	42,537	40,404	2,133	5%
Purchased Power	108,799	101,254	7,545	7%
Depreciation/Amortization	18,539	17,484	1,055	6%
Non-Op Exp (Inc)	(741)	(3,214)	2,473	-77%
Chg in Net Assets before CIAC	(7,940)	(18,727)	10,787	-58%
Contributions in Aid of Construction	2,900	3,687	(786)	-21%
Change In Net Assets	(5,040)	(15,040)	10,001	-66%
Capital	23,247	25,906	(2,659)	-10%
Rocky Reach Hydro				
Op Revenues	\$79,383	\$74,365	\$5,018	7%
Operating, Maint, & Taxes (OMT)	45,535	44,123	1,413	3%
Depreciation/Amortization	17,425	17,239	186	1%
Non-Op Exp (Inc)	17,061	17,273	(212)	-1%
Change In Net Assets	(638)	(4,270)	3,632	-85%
Capital	5,357	4,890	466	10%
Rock Island Hydros				
Op Revenues	\$82,506	\$78,176	\$4,330	6%
Operating, Maint, & Taxes (OMT)	42,711	40,410	2,301	6%
Depreciation/Amortization	11,281	10,663	618	6%
Non-Op Exp (Inc)	26,639	25,486	1,153	5%
Change In Net Assets	1,875	1,616	258	16%
Capital	26,541	21,584	4,957	23%

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Lake Chelan Hydro				
Op Revenues	\$10,794	\$10,558	\$236	2%
Operating, Maint, & Taxes (OMT)	4,060	3,787	273	7%
Depreciation/Amortization	2,131	861	1,270	148%
Non-Op Exp (Inc)	4,452	4,426	26	1%
Change In Net Assets	151	1,484	(1,333)	-90%
Capital	9,427	27,958	(18,531)	-66%
Hydros				
Op Revenues	\$172,683	\$163,098	\$9,585	6%
Operating, Maint, & Taxes (OMT)	92,306	88,320	3,987	5%
Depreciation/Amortization	30,837	28,763	2,074	7%
Non-Op Exp (Inc)	48,151	47,185	966	2%
Change In Net Assets	1,388	(1,169)	2,558	-219%
Capital	41,324	54,432	(13,108)	-24%
Financing Facilities (Non-Op Exp/Inc)	0	0	0	#DIV/0!
Total OMT before intra-district transactions	134,843	128,724	6,119	5%
Intra-District Transactions				
Revenue	\$(92,714)	\$(88,827)	\$(3,888)	4%
Power Supply Expenses	(84,150)	(79,499)	(4,650)	6%
Operating Expenses	(8,565)	(9,328)	763	-8%
Total District				
Operating Revenues	241,162	211,471	29,690	14%
Operating, Maint, & Taxes (OMT)	126,278	119,396	6,882	6%
Purchased Power - Hydros	24,649	21,754	2,895	13%
Depreciation/Amortization	49,375	46,247	3,129	7%
Non-Op Exp (Inc)	47,411	43,971	3,440	8%
Chg in Net Assets before CIAC	(6,552)	(19,897)	13,345	-67%
Capital Contributions (CIAC)	2,900	3,687	(786)	-21%
Change In Net Assets	(3,651)	(16,210)	12,558	-77%
Capital incl CIAC	64,572	80,338	(15,767)	-20%
Capital net of CIAC	61,671	76,651	(14,980)	-20%
Total Expenditures (OMT+Purch Pwr+Depr+Cap-Cap Contrib)	<u>\$309,385</u>	<u>\$308,019</u>	1,365	0%