CRYPTOCURRENCY RATE
Nov. 7 Public Information Meeting
AGENDA

• What has changed since September?
• Proposed rate schedule
• How to calculate new cost
• Upfront cost
  • Capacity Review
• Next steps
WHAT HAS CHANGED SINCE SEPTEMBER?

• Widened the range of customers eligible for the periodically set energy rate (vs. daily market variable energy rate) to 3 MW and less
• Updated estimate for set energy rate based on current market conditions – increase ~0.2 cents/kWh
• Addition of demand exceedance charges in lieu of higher customer charge
• No change to:
  • Tiered customer charge
  • Previously proposed demand charges
  • Phase-in proposal
  • Updated upfront charges
WHY DEVELOP A NEW RATE?

In the winter of 2017-2018, Chelan PUD experienced significant interest in power for cryptocurrency - in excess of system, energy and customer service capacity.

Requests for cryptocurrency service over 200 MW

21 operating cryptocurrency services ~7 aMW
WHY DEVELOP A NEW RATE?

Dramatic increases bring new and accelerated cost:

CUSTOMER SERVICE

SYSTEM INFRASTRUCTURE

MARKET POWER PURCHASES
This Schedule applies to any customer involved in computing or data processing load related to cryptocurrency mining, Bitcoin, blockchain, proof-of-work or other loads having, in the District’s determination, similar characteristics including any of the following: high energy use density, high load factor, need for more than routine alterations to the District’s Electric Service Facilities in order to maintain safety, load that is portable and distributable, highly variable load growth or load reduction as an individual customer and/or in aggregate with similar customers in the District’s service area, able to relocate quickly in response to short-term economic signals, high sensitivity to volatile commodity or asset prices, or part of an industry with potential to quickly become a large concentration of power demand in the District’s service area.
### Proposed Rate Schedule 36

#### Effective 4/1/2019:

<table>
<thead>
<tr>
<th>Basic Charge:</th>
<th>Per month per meter</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 300 kW</td>
<td>$130</td>
</tr>
<tr>
<td>300 kW to &lt; 1 MW</td>
<td>$560</td>
</tr>
<tr>
<td>1 MW to ≤ 3 MW</td>
<td>$860</td>
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**Monthly Demand Charge** $5.50 per kW of Demand

**Energy Charge, total billed:** 5.31¢ per kWh

**Consists of:**

- **Market energy¹:** 3.00¢ per kWh
- **Other²:** 2.31¢ per kWh

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#### Effective 4/1/2020:

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**Monthly Demand Charge, Residential** $15 per kW of Demand

**Monthly Demand Charge, Non-Residential** $5.50 per kW of Demand

**Energy Charge, total billed:** 5.31¢ per kWh

**Consists of:**

- **Market energy¹:** 3.00¢ per kWh
- **Other²:** 2.31¢ per kWh

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¹**Market Energy Rate** For authorized connections less than 3 MW, the market energy portion of the rate will be charged at a fixed rate which is reviewed by the District on at least an annual basis. The fixed market rate will be established using the average flat price as calculated using the Mid-C Peak and Off-Peak Futures as published daily by the Intercontinental Exchange (ICE) for the applicable 12 month period with a 6% administrative fee added.

Current Estimates Fixed Energy Rate 4/1/2019-3/31/2020: $0.02827 / kWh + 6% admin fee = $0.03/kWh (estimate as of 10/23/18)

²**Other** Includes costs such as, but not limited to: environmental attributes, scheduling, risk, overhead, public utility tax
PROPOSED RATE SCHEDULE

DEMAND EXCEEDANCE

Exceedances of the Demand limit shorten the lifespan of District’s Electric Service Facilities and may damage the same and create safety hazards to persons and property. In addition to all other rates and charges, in each month Demand exceeds the Customer’s maximum authorized Demand, Customer will be assessed a $150 fee plus a daily charge of 1.5 times the applicable demand rate on the exceedance in each day it occurs.

¹This charge is in addition to, not exclusive of, the District’s rights to require additional protective measures, recover for damages sustained to the Electric Service Facilities, disconnect Service, terminate this any Service Contract, or take any other remedial action available to recover losses and prevent future exceedances.
PROPOSED RATE SCHEDULE

PROPOSED RATE APPLIES TO SERVICES AUTHORIZED AT 3 MW AND LESS

Services over 3 MW would have a contract rate that may also include:

- Energy at daily market prices
- Minimum demand charges
- Ancillary energy services (load following, energy imbalance, etc.)
- Other
HOW TO CALCULATE NEW COST
– NON-RESIDENTIAL

Current (before City tax)
Approx. 3.6 cents/kWh
~94% load factor

Increases to $0.0531 on 4/1/2019
132,040 kWh @ $0.0531 = $7,011.32
Demand – no change = $1,078.00
Basic – no change = $130.00
New total (before City tax) = $8,219.32
Approx. 6.2 cents/kWh
### HOW TO CALCULATE NEW COST – RESIDENTIAL

#### Current
Approx. 5.3 cents/kWh
~50% load factor

<table>
<thead>
<tr>
<th>Bill Lines</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>12,539 Kilowatt Hours</td>
<td>@ $0.027</td>
<td>$338.55</td>
</tr>
<tr>
<td>35 Demand @ $5.50/KW</td>
<td></td>
<td>$192.50</td>
</tr>
<tr>
<td>Basic Charge</td>
<td></td>
<td>$130.00</td>
</tr>
<tr>
<td>Total High Density Load</td>
<td>Amount</td>
<td>$661.05</td>
</tr>
</tbody>
</table>

#### Increases to $0.0531 on 4/1/2019

| 12,539 kWh @ $0.0531        | = $665.82                             |
| 35 Demand @ $15/kW         | = $525.00                             |
| Basic – no change          | = $130.00                             |

New total = $1,320.82
Approx. 7.9 cents/kWh

#### Increases to $15/kW on 4/1/2020

| 12,539 kWh @ $0.0531        | = $665.82                             |
| Demand – no change          | = $192.50                             |
| Basic – no change           | = $130.00                             |

New total = $988.32
Approx. 10.5 cents/kWh
**UPFRONT COST**

$325/kW in Wenatchee corridor, where capacity is available

- Comprised of $270/kW distribution and $55/kW transmission
- Includes substations in Monitor, Olds Station, Wenatchee, and Malaga

$720/kW in other areas where capacity is available

- Comprised of $270/kW distribution and $450/kW transmission
- Excluded substations, where HDL and cryptocurrencies are not authorized, include Berne, Coles Corner, Plain, Lake Wenatchee and Summit

Connection requests over 5 MW at actual cost
REQUIRED CAPACITY REVIEW

- Load type: Residential, Commercial, Industrial
- System capacity allowing 5-year growth of traditional load
- Impact to operating characteristics, reliability, asset longevity
- Diversity of feeder and substation (unless customer built)
- Related efforts with County and Municipalities may impact capacity review
NEXT STEPS

Public Rate & Moratorium Hearings, Nov. 19, 1 p.m.

• Consideration of Moratorium Recommendation
• Consideration of Rate Recommendation, effective April 1, 2019
• Fees and Charges Update

Other staff efforts necessary to implement rate

• Drafting new customer agreements
• Updating application process
• Updating associated policy and regulation
APPENDIX
WHY ARE THE EFFECTIVE RATES SO DIFFERENT?

Example Residential Mixed Use
EIA 2017 AVERAGE PRICE OF ELECTRICITY – ALL CLASSES

Average retail price of electricity: all sectors 2017.
EIA 2017 AVERAGE PRICE OF ELECTRICITY – RESIDENTIAL

Average retail price of electricity: residential 2017
Average retail price of electricity: commercial 2017

Map controls & legend

VALUE OPTIONS: Values Growth

2017

cents per kilowatthour

7.66 26.77

Value is not available
EIA 2017 AVERAGE PRICE OF ELECTRICITY – INDUSTRIAL

Average retail price of electricity: industrial 2017

Map controls & legend

VALUE OPTIONS: Values Growth

2017

cents per kilowatthour

4.43 22.92

Value is not available