Utility Services Policy Update

June 5, 2017



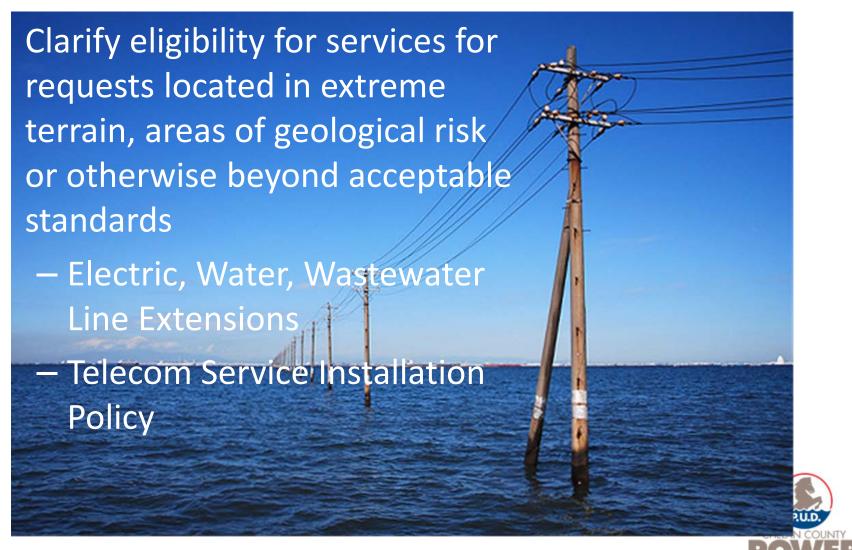
Today's discussion

- Preview of pending recommendations
- Summary of HDL activity
- Customer Awareness
- Next steps

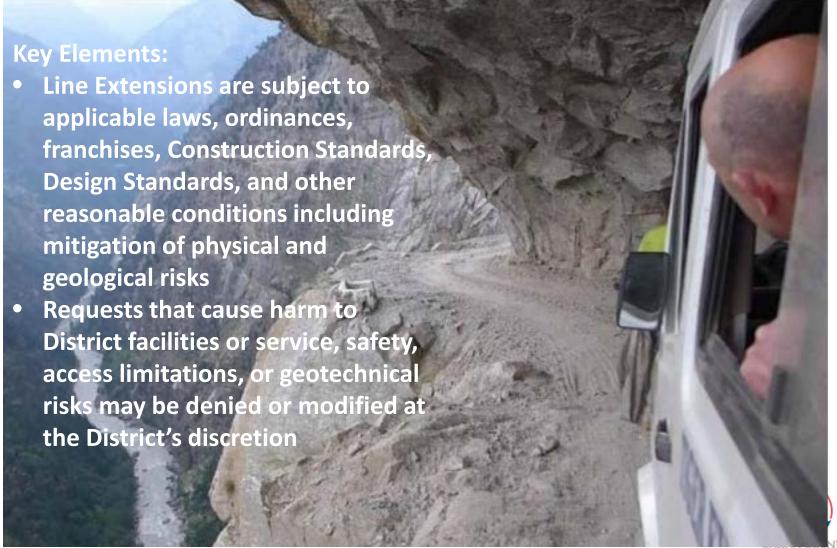
No action today – For discussion only



Pending Policy Recommendations



Pending Policy Recommendations

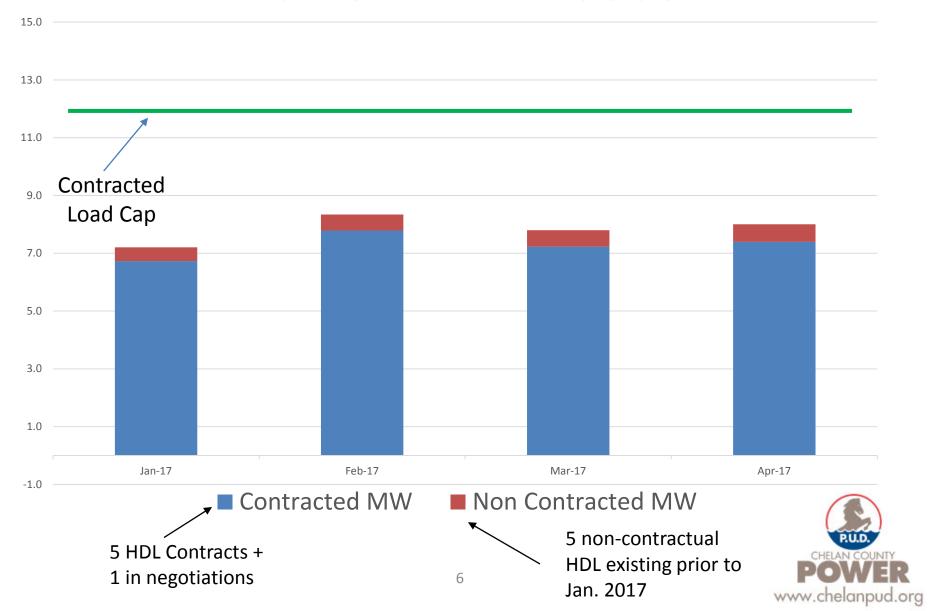


Pending Regulation Recommendations

- Utility Service Regulations Updates for HDL
 - Section 31 Point of Delivery
 - District may require specific meter type based upon desired load and type, and may increase fees accordingly
 - Section 41 Changes in Electric Load
 - Customer must seek approval in advance if:
 - 25% change over 24-month historical load
 - 150 kW increase
 - End use change qualifies for rate schedule change
 - Section 40 Customer-caused system disturbance
 - Allow for immediate disconnection if disturbance creates safety risks that are beyond the District's risk appetite



Current HDL Loads



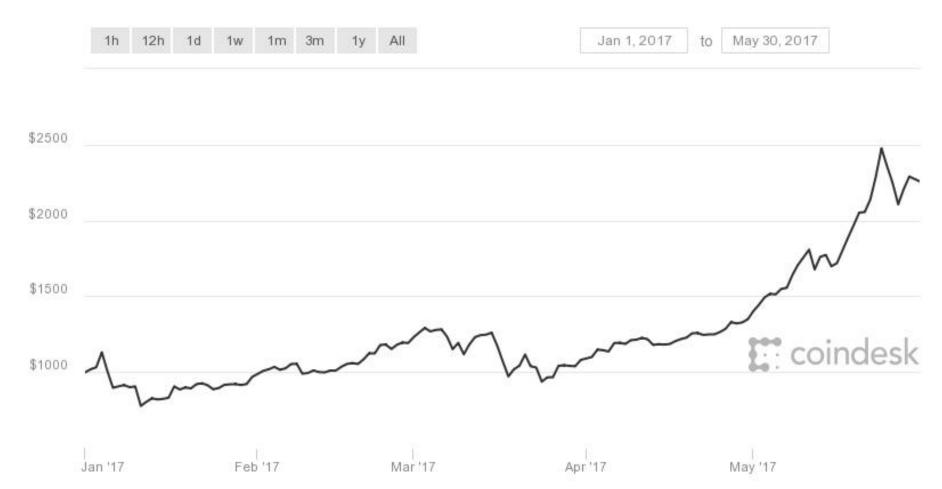
Inquiries & Applications

- 1 application pending
 - Adding ~ 45kW load
- ~18 inquiries for loads 1-10 MW in size
 - Similar to pre-moratorium conditions
 - Potential sites range all over county



Bitcoin Price

\$2,258 - May 30, 2017





Monitoring tools

- CIS Alerts (high bill)
- Field reports from Meter Readers
- Non-residential Service Applications
 - Revisions from 2016 proving helpful in gathering information



Customer Awareness

- Residential facilities not designed for HDL
 - HDL loads have low diversity and high demands
- Risks include:
 - Safety
 - Reliability
 - Financial Liability
- Application process is critical safety measure
 - Facility inspection upgrades if necessary
 - Avoids costly repairs if infrastructure damaged by unapproved usage

Next Steps

- June 26 Resolution seeking approval of policy and regulation changes
- Return in Q3 with Fees and Charges update

Questions?

