Chelan County Public Utility District No. 1 2018 Active Major Capital Projects

First Quarter

				Finish Var.								ost Variance					
		Baseline	l	versus				Current				/s. Current		recast			
		Finish as of	Expected	1/1/18		Budget as of	App			imated Cost at		Approved		to be	Project	Project	
Project Name	Phase	1/1/18	Finish	Baseline	4	1/1/18	<u> </u>	Budget	_	Completion		oject Budget	5	pent	Approval	Start	Comments
RR-CM Facilities Upgrade	Planning	TBD	TBD	TBD	\$	41,518,973		41,518,973	_	41,518,973	_	-		100%	Dec-17	D 17	General contractor proposals are under review.
RI Facilities Upgrade	Planning	TBD	TBD	TBD	\$	32,693,111		32,693,111		32,693,111			O	100%	Dec-17	Dec-17	General contractor proposals are under review.
RI PH1 B5 Modernization	Execution	Aug-21	Aug-21	O	\$	31,300,000		31,300,000		31,300,000		-	⊘	100%	Dec-15	Aug-16	Generator and turbine replacement.
RI PH1 B7 Modernization	Execution	Mar-19	Mar-19	0	\$	31,300,000 31,300,000		31,300,000 31,300,000		31,300,000	_	-	0	100% 100%	Jan-16	Jun-16	Generator and turbine replacement. Delayed due to B6 delays.
RI PH1 B8 Modernization RI PH1 B6 Modernization	Execution	Sep-22	Sep-22							31,300,000		-	_		Jan-16	Sep-16	Generator and turbine replacement.
	Execution	Mar-18		<u></u>	\$	30,700,000		30,700,000		30,700,000			Ø	100%	Dec-13	Feb-14	Complete and in commercial operation. Orig completion date Aug-17.
RI PH1 B4 Modernization	Execution	Feb-19	Feb-19	_	\$	19,900,000		19,900,000		19,900,000			Ø	100%	Dec-16	Jan-17	Turbine replacement, new governor hydraulic system, refurb rotor.
RI PH1 B2 Modernization	Execution	Dec-19	Dec-19		\$	16,450,000	\$	16,450,000	\$	16,450,000	\$		\bigcirc	100%	Dec-16	Jan-17	Turbine replacement, new governor hydraulic system, refurb rotor.
RI PH1 B3 Modernization	Execution	May-19	May-19		\$	16,275,000		16,275,000		16,275,000			\bigcirc	100%	Dec-16	Jan-17	Turbine replacement, new governor hydraulic system, refurb rotor.
RI PH1 B1 Modernization	Execution	Feb-20	Feb-20	O	\$	15,415,000		15,415,000		15,415,000				100%	Dec-16	Jan-17	Turbine replacement, new governor hydraulic system, refurb rotor.
RI PH2 Gov Digtl Ctrls U1-U8	Execution	Jul-18	Jul-18	O	\$	11,172,820	\$	11,172,820	\$	9,630,000	\$	(1,542,820)	Ø	86%	Dec-10	Jul-11	Replace governor and unit controls, final unit U2 in 2018. Orig. budget \$4M, increased in 2014 to adjust for higher costs and potential use of contract resources.
Fiber Expansion Projects	Planning	Dec-26	Dec-26	Ø	\$	8,171,020	\$	8,597,061	\$	8,597,061	\$	0		100%	Apr-15	Jun-15	Progress continues on all designated tower zones with 1,060 premises passed, exceeding the goal of 928 for the year.
CIS Upgrade	Execution	Jan-21	Jan-21		\$	3,520,018	\$	7,940,635	\$	7,940,635	\$	-		100%	Dec-15		
RR HW Gantry Crane	Complete	Feb-18	Feb-18		\$	6,285,754	\$	6,285,754	\$	6,196,000	\$	(89,754)		99%	Dec-10	Dec-13	New crane is complete and in service.
RI PH2 Storage Building	Execution	Sep-18	Nov-18	⊗ -61	\$	6,250,000	\$	6,250,000	\$	5,600,000	\$	(650,000)	②	90%	Dec-16	Jan-18	Some site work transferred to another project, reducing the forecast amount. Scope change for site work delays completion date.
RR Bridge Cranes	Execution	Jun-18	Jun-18	O	\$	5,730,000	\$	5,730,000	\$	5,730,000	\$	-		100%	Dec-15	Jan-16	In service as of Apr-18.
LMR Network Replacement	Execution	Jul-19	Jul-19	O	\$	5,600,000	\$	5,600,000	\$	5,600,000	\$	-		100%	Dec-12	Feb-15	Project moving forward as planned.
RR C1-C11 Unit Ctrls Governor	Execution	Dec-20	Dec-20	Ø	\$	5,183,535	\$	5,183,535	\$	5,183,535	\$	-		100%	Dec-10	Jul-11	Replace existing digital governor controls
RR Excitation Reg Replc C1-C11	Execution	Nov-19	Nov-19	O	\$	4,508,217	\$	4,508,217	\$	4,508,217	\$	-		100%	Dec-11	Jun-12	Replace excitation controllers.
RI PH1 Intake Gantry Repl	Planning	Feb-21	Feb-21	Ø	\$	4,373,000	\$	4,373,000	\$	4,373,000	\$	-		100%	Dec-16		New gantry crane to replace 1932 crane.
N Mid C Transmission Project	Planning	TBD	TBD		\$	4,245,300	\$	4,245,300	\$	4,245,300	\$	-		100%	Dec-11	Jul-13	Est. costs are based on preliminary design. Schedule extended
																	significantly due to permitting. (Joint w/BPA, Douglas and Grant; BPA is lead for permitting, Douglas is lead for construction.)
Microwave Network Replacement	Planning	Dec-18	Aug-18	147	\$	3,720,000	\$	3,720,000	\$	3,720,000	\$	-		100%	Dec-13	Jan-15	Project milestones moved out, but no change projected finish.
RI PH2 Bridge Crane	Planning	Nov-19	Nov-19		\$	2,909,009	\$	2,909,009	\$	2,909,009	\$	-		100%	Dec-13	Nov-16	Refurbish 1976 bridge crane with modern controls.
Bavarian Substation	Planning	Sep-19	Sep-20	⊗ -366	\$	2,750,000	\$	2,750,000	\$	6,600,000	\$	3,850,000	8	240%	Dec-13	Feb-20	Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design.
N Shore Chelan Substatn (Boyd)	Planning	Oct-20	Sep-21	⊗ -335	\$	2,750,000	\$	2,750,000	\$	8,900,000	\$	6,150,000	8	324%	Dec-13	Feb-21	Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design.
Operations and Service Center	Planning	TBD	TBD		\$	2,600,000	\$	2,600,000	\$	2,600,000	\$	-		100%	Dec-17	TBD	Project delayed to allow for site selection
RI PH2 Gantry Crane	Planning	Mar-20	Mar-20		\$	2,574,000	\$	2,574,000	\$	2,574,000	\$	-		100%	Dec-13	Nov-16	Refurbish 1976 gantry crane with modern controls.
Security Infrastructure	Complete	Mar-18	Mar-18		\$	2,458,694	\$	2,458,694	\$	2,291,092	\$	(167,602)		93%	Dec-15	Mar-15	Delay due to extended RFP process.
AY-AC 1&2 Relocate	Planning	TBD	TBD		\$	2,415,000	\$	2,415,000	\$	2,415,000	\$	-		100%	Dec-15		Reroute approximately one mile of two transmission lines.
RI PH1 Dom Wtr Twr & Piping	Execution	Jul-18	Jul-18		\$	2,253,000		2,253,000	\$	2,253,000	\$	-		100%	Dec-15	Feb-16	Replace 1930's steel water tank and piping serving RI powerhouse.
Bandwidth Management Links	Planning	Dec-19	Dec-19	O	\$	2,200,000		2,200,000		2,200,000		-	Ø	100%	Dec-17		Project in planning phase.
RI PH2 Excitation Sys U1-U8	Execution	Jul-18	Jul-18	Ø	\$	2,196,799	\$	2,196,799	\$	1,875,000	\$	(321,799)		85%	Dec-10	Jun-11	Install new exciter regulator, controls, and power potential transformer. Final unit U2 in 2018.
RI PH2 Unit MCC	Execution	Jun-22	Jun-22		\$	2,040,000	\$	2,040,000	\$	2,040,000	\$	-		100%	Dec-12	Aug-14	Replace Motor Control Centers at PH2
Fleet - Distribution	Execution	Jun-18	Jun-18		\$	2,018,000	\$	2,018,000	\$	2,018,000	\$	-		100%	Dec-16	Feb-17	Lead time for some purchases greater than 1 year
Ohme Substation	Planning	Sep-19	Sep-19	O	\$	2,000,000	\$	2,000,000	\$	4,000,000	\$	2,000,000	8	200%	Oct-17	Apr-19	Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design.
Peshastin WW Upgrade	Planning	Mar-20	Mar-20	•	\$	2,000,000	\$	2,000,000	\$	4,100,000	\$	2,100,000	8	205%	Dec-13		Current budget includes design and procurement of long-lead equipment. Budget revision request to Board May 14.

Capital Projects

Total Project Budget Revisions

Year: **2018**

	2016	Tot Budget/	Q1	Revised	
Project ID	Project Title	Annual Est	Revisions	Project Total	Comments
DS180005	Feeder Addition - South Shore	30,000	100,000	130,000	Additional funds to complete overhead section this year; approved by J. Stoll 3/29/18
DSXX0006	Substation Equip Replacements	300,000	300,000	600,000	Equipment purchase for a breaker replacement project planned for 2017, delayed to 2018;
					approved by K. Boyd 3/30/18.
DSXX0007	Distribution Line Improvements	750,000	(300,000)	450,000	A portion of this deferred to 2019; approved by K. Boyd 3/30/18.
DSXX0009	Substation Improvements	800,000	(100,000)	700,000	A portion of this deferred to 2019; approved by J. Stoll 3/29/18
	Utility Service	s Net Subtotal:	•		
XT170004	RRS Pnl 31-Bus 3 Differential	186,000	40,000	226,000	Increased costs due to project delays; approved by C. Bowman 1/9/18.
	Transmissio	n Net Subtotal:	40,000		
NW170012	PPB: Chelan-FDT 066	10,625	(10,625)	ı	Removing funding from tower zone due to completion design; apprvd by M. Coleman 2/8/18
NW170013	PPB: Chelan-FDT 067	104,233	(94,923)	9,310	Removing funding from tower zone due to completion design; apprvd by M. Coleman 2/8/18
NW170014	PPB: Chelan-FDT 126	4,340	(1,772)	2,568	Removing funding from tower zone due to completion design; apprvd by M. Coleman 2/8/18
NW170015	PPB: Chelan-FDT 129	29,251	(26,006)	3,245	Removing funding from tower zone due to completion design; apprvd by M. Coleman 2/8/18
NW170016	PPB: Manson-FDT 090	81,145	69,726	150,871	Revised budget due to design updates; approved by M. Coleman 3/22/18
NW170023	PPB: Cashmere-FDT-097	334,275	(68,149)	266,126	Budget adjusted for design change; approved by M. Coleman 2/8/18
NW180010	PPB: Sunnyslope-FDT 060	-	74,711	74,711	Allocation of PPB funding to tower zone; approved by M. Coleman 2/8/18
NW180011	PPB: Chelan - PON 1518	-	91,594	91,594	Allocation of PPB funding to tower zone; approved by M. Coleman 2/8/18
NW180012	PPB: Leavenworth FDT-045	-	4,683	4,683	Allocation of PPB funding to tower zone; approved by M. Coleman 3/22/18
NWPB0001	PPB: Fiber Expansion	1,775,802	(39,239)	1,736,563	Allocation adjustment for PPB; approved by M. Coleman 2/8/18
	PP	B Net Subtotal:	-		
NWXX0012	Fiber Conduit Installation	10,000	20,000	30,000	Transferring funds to accommodate higher level of installation for fiber; M. Coleman 4/9/18
NWXX0014	Fiber Subdivisions	100,000	(22,500)	77,500	Transferring funds to accommodate higher level of installation for fiber; M. Coleman 4/9/18
	Fiber & Telecor	m Net Subtotal:	(2,500)		
RI170016	RI PH2 Storage Bldg Crane	888,000	75,000	963,000	Postponed bid increased price of machine; approved by K. Hudson 2/22/18
RI180018	RI PH2 Oil Filter Cart	-	75,000	75,000	Originally O&M project; approved by D. Nelson acting as SM 3/22/18
	Hydro	s Net Subtotal:	150,000		
IS160002	CIS Upgrade	3,520,018	4,420,617	7,940,635	Increased budget per resolution
	r	T Net Subtotal:	4,420,617		
TOTAL RVSN	is		4,608,117		

	Chelan County PUD - Active Cont	tracts > \$1M							On Budget & Schedule
	(Service Agreements, Contracts & B	ids)		Board Appre	oved action.				Possible Adjustment Needed
				Delegated A	Authority action du	ring this guarter.			Adjustment Required
ID	# Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
04-01	6327 ANDRITZ HYDRO CORP	Part B 3rd Unit (B6)	Dec 14	Jul 18	20,348,023	19,746,583	601,441		
04-01	6918 ANDRITZ HYDRO CORP	Part B 4th Unit (B7 and turbine components for 5th, 6th	Jan 16	Aug 18	31,948,354	18,863,077	13,085,277		Delayed and working with contractor on
04-01	7762 ANDRITZ HYDRO CORP	Part B 5th Unit (B-5) - Items via FWO/CO 5-01	Feb 17	Aug 19	6,200,000	4,194,413	2,005,587		Delayed and working with contractor on
04-01	7763 ANDRITZ HYDRO CORP	Part B 6th Unit (B-8) - Items via FWO/CO 6-01	Feb 17	Aug 20	6,200,000	1,639,417	4,560,583		Delayed and working with contractor on
16.60	TOOL MURRITT HIVERO CORD			F 1 20	64,696,377	44,443,489	20,252,888		
16-60	7894 ANDRITZ HYDRO CORP	Rock Island B1-B4 Generating Unit Modernization	May 17	Feb 20	47,156,173	4,126,748	43,029,425		
	Land North of AMERICA CORPORATION	N . I N C I T D I		D 22	47,156,173	4,126,748	43,029,425		
03-33	4093 NOKIA OF AMERICA CORPORATION	Alcatel - Non Stock Item Purchases	Apr 11	Dec 22	4,141,320	2,132,456	2,008,864		
03-33	4094 NOKIA OF AMERICA CORPORATION	Alcatel - Stock Item Purchases	Apr 11	Dec 22	10,152,597	6,921,637	3,230,960		
03-33	4660 NOKIA OF AMERICA CORPORATION	Alcatel - Hardware Maint-Support	Mar 12	Dec 22	3,816,364	3,788,430	27,934		
					18,110,281		5,267,758		
14-22	6624 VOITH HYDRO INC	SECOND UNIT C-9 Rocky Reach Turbine Repairs	Sep 15	Dec 18	4,505,864	450,766	4,055,098		C-9 Rocky Reach Turbine Repairs
14-22	8017 VOITH HYDRO INC	THIRD UNIT C-10 Rocky Reach Turbine Repairs	Aug 17	Mar 20	4,339,260	390,551	3,948,709		C-10 Rocky Reach Turbine Repairs
14-22	8279 VOITH HYDRO INC	FOURTH UNIT C-11 Rocky Reach Turbine Repairs	Dec 17	May 21	4,552,267	427,336	4,124,931		C-11 Rocky Reach Turbine Repairs
					13,397,391	1,268,653	12,128,738		
4-01B	2675 ANDRITZ HYDRO CORP	RI PH1 - 2nd Unit Rehabilitation	Jul 09	Nov 18	13,224,415	12,900,939	323,476		
					13,224,415	12,900,939	323,476		
15-23	7411 ALSTOM POWER INC	(C-9) Third Unit, RR Stator Winding Replacement	Oct 16	Dec 18	4,334,828	3,022,700	1,312,128		
15-23	7784 ALSTOM POWER INC	(C-11) Fourth Unit, RR Stator Winding Replacement	Feb 17	May 19	4,190,732	3,657,152	533,580		
					8,525,561	6,679,852	1,845,708		
11-06	4749 ALSTOM POWER INC-CONTROLS & GOVERNORS	Programmable Logic Controls & System Programming Servcs	Jun 12	Dec 21	5,556,885	3,286,241	2,270,644		
					5,556,885	3,286,241	2,270,644		
15-65	7245 K&N ELECTRIC MOTORS INC	Rocky Reach Bridge Cranes Refurbishment	May 16	May 18	5,529,420	4,797,254	732,166		
					5,529,420	4,797,254	732,166		
17-50	8528 HARRIS CORPORATION	Digital Mobile Radio System Contract	Mar 18	Jun 19	4,659,831	0	4,659,831		Resolution 18-14224, 2/5/18
					4,659,831	0	4,659,831		
08-050	3146 ACCU-READ INC	Contract Meter Reader Services	Jan 10	May 18	4,198,211	4,126,379	71,832		
					4,198,211	4,126,379	71,832		
5-208	7035 STANTEC CONSULTING SERVICES INC	TA 1, Project Administration	Feb 16	Jan 21	410,699	270,809	139,890		
5-208	7036 STANTEC CONSULTING SERVICES INC	TA 2, RI PH2 - Electrical Equipment Installation Support.	Feb 16	Aug 18	500,000	397,660	102,340		
5-208	7037 STANTEC CONSULTING SERVICES INC	TA 4, Rock Island PH1 B5 to B8 Rehabilitation Support	Feb 16	Jan 21	240,000	16,286	223,715		
5-208	7038 STANTEC CONSULTING SERVICES INC	TA 5, Rocky Reach C8 to C11 Turbine Repair Support	Feb 16	Jan 21	50,000	0	50,000		
5-208	7039 STANTEC CONSULTING SERVICES INC	TA 6, Rocky Reach C8 to C11 Generator Support	Feb 16	Jan 21	10,000	2,442	7,558		
5-208	7040 STANTEC CONSULTING SERVICES INC	TA 7, System and Protection Relaying Engineering Support	Feb 16	Jan 21	100,000	90,940	9,060		
5-208	7134 STANTEC CONSULTING SERVICES INC	TA 14, Arc Flash Study	Apr 16	Jul 18	874,000	748,629	125,371		
5-208	7135 STANTEC CONSULTING SERVICES INC	TA 15, RI PH1 B1-B4 Turbine Generator Engineering Support	Apr 16	Jan 21	50,000	49,946	54		
5-208	7321 STANTEC CONSULTING SERVICES INC	TA 19, Rock Island Powerhouse 1 - Engineering Support	Aug 16	Jan 21	150,000	114,666	35,334		
5-208	7322 STANTEC CONSULTING SERVICES INC	TA 20, Rock Island Powerhouse 2 - Engineering Support	Aug 16	Jan 21	425,000	425,000	0		
5-208	7447 STANTEC CONSULTING SERVICES INC	TA 22, Fire Detection and Alarm System Improvemnts Design	Nov 16	Jan 19	315,000	85,009	229,991		
5-208	7897 STANTEC CONSULTING SERVICES INC	TA 24, Rocky Reach Septic System Redesign	May 17	Jan 19	55,000	42,661	12,339		
		TA 26, Lake Chelan Surge Tank Site Access Improvements	Jun 17	Dec 20	63,000	62,980	20		
5-208	7922 STANTEC CONSULTING SERVICES INC	TA 27, Lake Chelan Surge Tank Rehabilitation	Jun 17	Sep 18	52,000	51,974	26		
		TA 30, Rock Island PH1 Head Gates Cover Supports	Nov-17	Jan 21	121,000	73,553	47,447		
		TA 31, Generating Unit Modeling and Protection Training	Nov-17	Dec 19	60,000	9,182	50,818		
	8149 STANTEC CONSULTING SERVICES INC	TA 32, Rock Island PH1 B1-B4 Rehabilitation Support	Dec-17	Jan 21	150,000	43,995	106,006		
					3,625,699	2,485,731	1,139,967		

Chelan County PUD - Active Contracts > \$1M (Service Agreements, Contracts & Bids)

Board Approved action.

On Budget & Schedule Possible Adjustment Needed

				Delegated A	Authority action du	ring this quarter.		Adjustment Required		
ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed		Status	Comments-Status
						3,611,672	0	3,611,672	_	
17-53	8387	HALME BUILDERS INC	Rock Island Storage Building	Jan 18	Jul 18	3,466,532	439,132	3,027,400		Resolution 17-14208, 12/4/17
						3,466,532	439,132	3,027,400		
15-52	7003	BURKE ELECTRIC	Rock Island Dam Powerhouse 2 Governor Controls	Jan 16	Dec 18	3,079,924	904,370	2,175,554		
						3,079,924	904,370	2,175,554		
16-53	7262	ANDRITZ HYDRO CORP	Rocky Reach Units C-8 Through C-11 Headcover Fabrication	Jul 16	Dec 20	3,041,386	2,308,610	732,776		
						3,041,386	2,308,610	732,776		
5-123	7754	DEPT FISH & WILDLIFE - WA STATE OF	TA 11, 2017 Chelan Falls Acclimation Facility Operations	Feb 17	Mar 18	201,371	184,889	16,482		
5-123	7755	DEPT FISH & WILDLIFE - WA STATE OF	TA 12, 2017 Chiwawa Acclimation Facility Operations	Feb 17	Mar 18	268,395	219,608	48,787		
5-123	7756	DEPT FISH & WILDLIFE - WA STATE OF	TA 13, 2017 Dryden Acclimation Facility Operations	Feb 17	Mar 18	89,265	49,988	39,277		
5-123	7757	DEPT FISH & WILDLIFE - WA STATE OF	TA 14, 2017 Similkameen Acclimation Facility Operations	Feb 17	Mar 18	206,480	173,955	32,525		
5-123	7758	DEPT FISH & WILDLIFE - WA STATE OF	TA 16, 2017 Wenatchee River Broodstock Collection	Feb 17	Mar 18	74,746	67,458	7,288		
5-123	7767	DEPT FISH & WILDLIFE - WA STATE OF	TA 9, 2017 Eastbank Hatchery Operations	Feb 17	Mar 18	1,519,624	1,281,433	238,191		
5-123	7768	DEPT FISH & WILDLIFE - WA STATE OF	TA 10, 2017 Chelan Hatchery Operations	Feb 17	Mar 18	511,341	451,289	60,052		
5-123	7769	DEPT FISH & WILDLIFE - WA STATE OF	TA 15, 2017 Columbia River Broodstock Collection	Feb 17	Mar 18	56,691	15,831	40,860		
	_	DEPT FISH & WILDLIFE - WA STATE OF	TA 17, 2017 Chewuch Acclimation Facility Operations	Mar 17	Mar 18	57,471	34,406	23,068		
.5-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 18, 2018 Eastbank Hatchery Operations	Feb 18	Mar 19	1,540,596	153,540	1,387,056		2018 Operating agreement
5-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 19, 2018 Chelan Hatchery Operations	Feb 18	Mar 19	541,726	11,696	530,030		2018 Operating agreement
5-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 20, 2018 Chelan Falls Acclimation Facility Operations	Feb 18	Mar 19	198,568	60,216	138,352		2018 Operating agreement
.5-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 21, 2018 Chiwawa Hatchery Operations	Feb 18	Mar 19	304,602	35,719	268,883		2018 Operating agreement
5-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 22, 2018 Dryden Acclimation Facility Operations	Feb 18	Mar 19	78,564	0	78,564		2018 Operating agreement
.5-123	_	DEPT FISH & WILDLIFE - WA STATE OF	TA 23, 2018 Similkameen Acclimation Facility Operations	Feb 18	Mar 19	212,916	34,152	178,764		2018 Operating agreement
.5-123	_	DEPT FISH & WILDLIFE - WA STATE OF	TA 24, 2018 Columbia River Broodstock Collection	Mar 18	Mar 19	51,446	0	51,446		2018 Operating agreement
15-123		DEPT FISH & WILDLIFE - WA STATE OF	TA 25, 2018 Wenatchee River Broodstock Collection	Mar 18	Mar 19	65,452	0	65,452		2018 Operating agreement
		DEPT FISH & WILDLIFE - WA STATE OF					1,221			
13-123	03/0	DEPT FISH & WILDLIFE - WA STATE OF	TA 26, 2018 Chewuch Facility	Feb 18	Mar 19	40,063		38,842		2018 Operating agreement
17.400	0255	ALL TER LINTY/ERGAL GEGLIDITY/ GER		D 47	D 20	6,019,317	2,775,402	3,243,918		N 2
./-100	8255	ALLIED UNIVERSAL SECURITY SER	District Unarmed Security Services	Dec 17	Dec 20	3,000,000	146,891	2,853,109		New 3 year agreement for security
				0 : 07		3,000,000	146,891	2,853,109		
)/-196	1/52	YAKAMA NATION	COHO SALMON HATCHERY OBLIGATIONS	Oct 07	Mar 18	2,954,034	2,954,034	0		
						2,954,034	2,954,034	0		
17-78	8385	KEMP WEST INC	2018-2020 District Tree Trimming	Jan 18	Dec 20	2,733,782	192,013	2,541,769		
						2,733,782	192,013	2,541,769		
6-175	7976	CACHE VALLEY ELECTRIC COMPANY	CCTV Camera System REPLACEMENT	Jul 17	May 18	2,018,225	1,926,932	91,293		
6-175	7992	CACHE VALLEY ELECTRIC COMPANY	CCTV Camera System SUPPORT	Jul 17	Dec 22	22,386	0	22,386		
						2,040,611	1,926,932	113,679		
9-146	3530	ORACLE AMERICA INC-SAN FRANCISCO	PeopleSoft Annual Support & Maintenance	Jul 10	May 19	2,039,638	2,022,556	17,083		
						2,039,638	2,022,556	17,083		
15-30	6573	COLEMAN OIL COMPANY	District Unleaded and Diesel Fuel Supply	Jul 15	Aug 18	1,945,478	1,727,896	217,582		
						1,945,478	1,727,896	217,582		
4-001	7544	DEPT FISH & WILDLIFE - WA STATE OF	TA No. 4 WDFW Hatchery Monitoring & Evaluations, 2017	Jan 17	Apr 18	909,378	883,156	26,222		
4-001	8459	DEPT FISH & WILDLIFE - WA STATE OF	TA No. 5 WDFW Hatchery Monitoring and Evaluation 2018	Mar 14	Jan 19	997,586	105,677	891,909		
						1,906,964	988,833	918,131		
11-32	4800	GE ENERGY CONTROL SOLUTIONS INC	Pilot Exciter/Voltage Regulator RI PH 1 and 2	Aug 12	Dec 19	1,841,717	1,647,378	194,339		
						1,841,717	1,647,378	194,339		
09-30	4105	FIS - ADMINISOURCE	Fidelity Information Services, bill print/mail services	May 11	Dec 18	1,501,173	1,348,818	152,356		
		FIS-MAIN -PAYMENT/BILL PRESENTMENT	Fidelity Information Services, Electronic Payment Services	Sep 11	Dec 18	309,920	255,202	54,718		
,, ,,,	12 10	120 FRANCE PAIRIENT/DILL FREDERIPHENT	ridency Entermitted Services, Electronic rayment Services	ЭСР 11	DCC 10	1,811,094	1,604,020	207,074		
						1,011,094	1,004,020	207,074		

	Chelan County PUD - Active Cont	racts > \$1M							On Budget & Schedule
	(Service Agreements, Contracts & Bi	ids)		Board Appr	oved action.				Possible Adjustment Needed
				Delegated A	Authority action du	ring this guarter			Adjustment Required
ID	# Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	· ·
	3407 DEPT FISH & WILDLIFE - WA STATE OF-HABITAT		Jan 10	Dec 20	1,715,651	188,850	1,526,801		10 Year amount
	MGT DIVISION								
					1,715,651	188,850	1,526,801		
		TA 1, 2017 Generation and Trans Consulting Support	Feb 17	Jan 19	125,000	97,624	27,376		
		TA 3, 2017 Consulting Services for Natural Resources	Feb 17	Jan 19	135,000	97,278	37,722		
		TA 4, 2017 Natural Resources Strategic Planning Support	Apr 17	Jan 19	50,000	8,830	41,170		
7-002		TA 6, 2017 Climate Adaptation Strategic Planning	Apr 17	Jan 19	70,000	35,611	34,389		
'-002		TA 9, Rocky Reach Unit Dynamics	Aug 17	Jul 18	241,400	215,451	25,949		
7-002		TA 11, 2017 Tribal Strategy Development	Sep 17	Jan 19	40,000	9,330	30,670		
		TA 13, Business Requirements and Project Execution Plan	Nov 17	Jul 19	485,000	139,998	345,002		
'-002		TA 12, Rock Island B9 and B10 Unit Data Analysis	Nov 17	Apr 18	20,000	19,780	220		
'-002	8381 SAPERE CONSULTING INC	TA 14 Data Analystics Platform Implementation	Jan 18	Dec 18	487,000	40,520	446,480		Data Analystics Platform Implementation
					1,653,400	664,421	988,979		
5-93	7899 ERMCO-HEES	Supply of Overhead and Underground Transformers	May 17	Dec 18	1,608,515	1,019,972	588,543		
					1,608,515	1,019,972	588,543		
7-70	8524 CACHE VALLEY ELECTRIC COMPANY	Bulk Electric System CIP Version 5 - Hydro Access Control	Mar 18	Jul 18	1,605,969	80,298	1,525,671		Access controls to meet CIP requirements
					1,605,969	80,298	1,525,671		
-157	7405 OKANAGAN NATION AQUATIC ENTERPRISES LTD	SA 11-157 BY 13 #673	Oct 16	Oct 18	787,193	389,015	398,178		Skaha Hatchery two year rearing cycle.
-157	8099 OKANAGAN NATION AQUATIC ENTERPRISES LTD	SA 11-157 BY 17 #674	Oct 17	Oct 19	809,322	131,677	677,645		Skaha Hatchery new two year rearing cycle
					1,596,515	520,692	1,075,823		
5-151	7501 TCF ARCHITECTURE PLLC	TA 4, Hydro Facilities Financial Analysis	Feb 16	Oct 18	144,281	144,281	0		
-151	8079 TCF ARCHITECTURE PLLC	TA 5, LT Strategic Facilities Plan - Implementation Planning	Feb 16	Aug 18	255,600	207,794	47,806		
-151	8145 TCF ARCHITECTURE PLLC	TA 6, Rock Island Dam Planned Facilities	Dec 17	Jan 19	951,000	181,461	769,539		
-151	8386 TCF ARCHITECTURE PLLC	TA 7, Long Term Strategic Facilities Plan - Downtown HQ	Feb 16	Jul 19	155,375	0	155,375		
					1,506,255	533,535	972,720		
-112	6546 PUD NO 1 OF DOUGLAS COUNTY	Chelan-Douglas Methow Hatchery Interlocal Agreement	Jul 15	Dec 28	1,450,551	1,450,551	0		
					1,450,551	1,450,551	0		
3-162	5376 PRICEWATERHOUSE COOPERS LLP	Audit Services	Aug 15	Dec 18	1,335,500	1,030,932	304,568		
					1,335,500	1,030,932	304,568		
7-89	8408 SELLAND CONSTRUCTION INC	Rock Island Powerhouse Water System - Phase I	Jan 18	Jun 18	1,272,080	175,040	1,097,040		RI PH Domestic water tank and piping
					1,272,080	175,040	1,097,040		
-073	8338 PEER TECHNICAL GROUP LLC	PCA 18-001, Debra Bryant	Jan 18	Jan 19	40,000	40,000	0		2018 contract services
-073	8339 PEER TECHNICAL GROUP LLC	PCA 18-002 Debra Bryant	Jan 18	Jan 19	4,500	4,500	0		2018 contract services
-073	8340 PEER TECHNICAL GROUP LLC	PCA 18-003, Denny Clark	Jan 18	Jan 19	85,000	85,000	0		2018 contract services
5-073	8341 PEER TECHNICAL GROUP LLC	PCA 18-004, Nick Cooper	Jan 18	Jan 19	65,000	65,000	0		2018 contract services
5-073	8342 PEER TECHNICAL GROUP LLC	PCA 18-005, Gerald Dixon	Jan 18	Jan 19	37,000	37,000	0		2018 contract services
-073	8343 PEER TECHNICAL GROUP LLC	PCA 18-006, Steve Fowler	Jan 18	Jan 19	110,000	110,000	0		2018 contract services
-073	8344 PEER TECHNICAL GROUP LLC	PCA 18-007, Jesse Fulwiler	Jan 18	Jan 19	88,000	88,000	0		2018 contract services
-073	8345 PEER TECHNICAL GROUP LLC	PCA 18-008, Wayne Graevell	Jan 18	Jan 19	100,000	100,000	0		2018 contract services
-073	8346 PEER TECHNICAL GROUP LLC	PCA 18-009, Jeff Life, Andrew York Switchyard Drainage	Jan 18	Jan 19	10,750	10,750	0		2018 contract services
-073	8347 PEER TECHNICAL GROUP LLC	PCA 18-010, Jeff Life, RR Fire Alarm Systems Upgrade	Jan 18	Jan 19	46,500	46,500	0		2018 contract services
-073	8348 PEER TECHNICAL GROUP LLC	PCA 18-011, Wendy Monette	Jan 18	Jan 19	58,000	58,000	0		2018 contract services
-073	8349 PEER TECHNICAL GROUP LLC	PCA 18-012, Bob Moyer	Jan 18	Jan 19	30,000	9,661	20,339		2018 contract services
5-073	8350 PEER TECHNICAL GROUP LLC	PCA 18-013, Salimuddin Qazi	Jan 18	Jan 19	88,000	88,000	0		2018 contract services
		PCA 18-014, Allen Retasket	Jan 18	Jan 19	88,000	88,000	0		2018 contract services
-073									
	8352 PEER TECHNICAL GROUP LLC	PCA 18-015, Tiago Sousa	Jan 18	Jan 19	75,600	11,771	63,829		2018 contract services

	Chelan County PUD - Active Con	tracts > \$1M							On Budget & Schedule
	(Service Agreements, Contracts & B	ids)		Board Appr	oved action.				Possible Adjustment Needed
			Delegated /	Authority action dur	ring this quarter.			Adjustment Required	
ID	# Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
06-073	8354 PEER TECHNICAL GROUP LLC	PCA 18-017, Ron Williams	Jan 18	Jan 19	22,000	0	22,000		2018 contract services
06-073	8355 PEER TECHNICAL GROUP LLC	PCA 18-018, Paul Edwards	Jan 18	Jan 19	20,000	20,000	0		2018 contract services
06-073	8521 PEER TECHNICAL GROUP LLC	PCA 18-019, Ivan Cain	Feb 18	Jan 19	30,000	30,000	0		2018 contract services
06-073	8522 PEER TECHNICAL GROUP LLC	PCA 18-020, Mike McCarl	Jan 18	Jan 19	30,000	0	30,000		2018 contract services
06-073	8588 PEER TECHNICAL GROUP LLC	PCA 18-021, Bob Moyer	Jan 18	Jan 19	45,000	0	45,000		2018 contract services
					1,161,350	980,182	181,168		
16-104	7633 BQS BRAZIL QUALITY SERVICES LTDA	TA 4, Rock Island B5-B8	Dec 16	Jan 22	400,000	306,251	93,749		
16-104	7770 BQS BRAZIL QUALITY SERVICES LTDA	TA 3, Rocky Reach Units C8-C11	Feb 17	Jan 21	350,000	70,190	279,810		
16-104	8055 BQS BRAZIL QUALITY SERVICES LTDA	TA 5, RI B1-B4 Manufacturing Inspections	Aug 16	Jan 20	400,000	160,008	239,992		
					1,150,000	536,449	613,551		
13-028	5035 NOANET	Network Operation Center Services	Jan 13	Dec 18	1,124,550	951,985	172,565		Increased for 2018 services
					1,124,550	951,985	172,565		
16-012	7493 DEPT FISH & WILDLIFE - WA STATE OF-HABITAT MGT DIVISION	Rocky Reach Wildlife Habitat 2016-2020	Dec 16	Feb 22	1,103,472	624,398	479,074		Second 5-year plan for RR license wildlife habitat mitigation
					1,103,472	624,398	479,074		
16-106	8472 ENABLON NORTH AMERICA CORP	GRC Software System, Implementation, and Support	Feb 18	Sep 18	1,089,861	209,909	879,952		Implementation, and Support
					1,089,861	209,909	879,952		
17-173	8445 STANTEC CONSULTING SERVICES INC	TA 1, Rock Island PH2 Rehabilitation Technical Specification Development	Feb 18	Oct 18	400,000	0	400,000		Rock Island PH2 Rehabilitation Technical Specification Development
17-173	8513 STANTEC CONSULTING SERVICES INC	TA 2, RI PH2 Rehabilitation Logistics Study	Mar 18	Aug 18	284,000	0	284,000		TA 2, RI PH2 Rehabilitation Logistics Study
17-173	8514 STANTEC CONSULTING SERVICES INC	TA 3, Rock Island Powerhouse 2 Engineering Support	Mar 18	Jan 21	400,000	219	399,781		TA 3, Rock Island PH2 Engineering Support
					1,084,000	219	1,083,781		
14-053	5825 XEROX CORP-CHICAGO	5 yr lease Agmt Multi-Functional Copying Devices and Service	May 14	Apr 19	495,554	380,797	114,757		
14-053	5826 XEROX CORP-CHICAGO	Five year lease for Production Equipment and Maintenance	May 14	Apr 19	560,520	468,313	92,207		Increased for 2018 services
					1,056,074	849,110	206,964		
12-49	5125 HITACHI T&D SOLUTIONS INC	Procurement of High Voltage Circuit Breakers	Jan 13	Dec 21	1,047,560	711,960	335,600		
					1,047,560	711,960	335,600		
16-39	7204 MCFARLAND CASCADE POLE & LUMBER	Distribution and Transmission Poles	May 16	May 18	1,006,281	855,907	150,374		Increase to existing agreement
					1,006,281	855,907	150,374		
17-157	8294 NOKIA OF AMERICA CORPORATION	Microwave Support Services	Dec 17	Dec 28	1,002,556	1,016,556	(14,000)		
					1,002,556	1,016,556	(14,000)		

No Responsive Bids Receiving Commissioner Approval to Negotiate Contract from 1/1/2018 to 3/31/2018

Res #	Resolution Date	Work Type	Number	Name	Status	Awarded To	Awarded Amount	Engineer's Estimate	Project Manager	PCS CS
17-14182	10/16/2017	Labor and Materials	17-84	Negotiated Contract for Chelan Hydro 11KV Breaker Replacement	Awarded	CE Power Engineered Services, LLC	\$874,700.00	\$900,000.00	Gustavo Gomez	Keith Simpson