

**Summary of Item to be highlighted and discussed from the attached quarterly reports.**

**Active Major Capital Projects**

| Project Name               | Change from last quarter | Board Awareness         | Comments on Board Report   |
|----------------------------|--------------------------|-------------------------|--|
| Horan Land Purchase        | Complete                 | Board approved purchase | Complete   |
| Mobile Substations         | Added to report          | Board approved          | Increase budget to add additional mobile substation 2020 delivery, approved by BOC 4/15/19 |
| Bandwidth Management Links | Cancelled                |                         | Project cancelled and will be replaced with proposed 2020 project.                         |

**Capital Projects**

**Total Project Budget Revisions**

| Project ID                    | Q2 Revisions | Board Awareness   | Comments on Board Report   |
|-------------------------------|--------------|---|--|
| UG Xfmrs-Capital Purchases    | 456,000      | Driven by customer growth, mentioned to Board at last quarterly update. | add budget to increase inventory levels and projects; approved by S. Wright 5/23/19        |
| OH Xfmrs-Capital Purchases    | 62,000       | Driven by customer growth, mentioned to Board at last quarterly update. | add budget to increase inventory levels and projects; approved by S. Wright 5/23/19        |
| Mobile Substations            | 5,211,000    | Board Approved  | increase budget to add additional mobile substation 2020 delivery, approved by BOC 4/15/19 |
| TRS Substation Interconnects  | 214,000      | Aware of substation plans   | new project; interconnections for new substations recurring; approved by K. Hudson 5/2/19  |
| RI Spillway Hoist 17,25 Rplc  | 1,400,000    | Board Approved  | new project to replace spillway hoists, approved by the BOC; 4/15/19                       |
| VC Projects                   | 716,000      | Board Approved  | Added to Roof budget, new budget for Café and Entry.                                       |
| Operations and Service Center | 129,557,000  | Board Approved  | increase budget to include construction/execution to project; approved by BOC 4/15/19      |

**Active Contracts > \$1M**

| Vendor Name                     | Reason highlighted  | Board Awareness                                | Comments on Board Report  |
|---------------------------------|---|--|---|
| TCF ARCHITECTURE PLLC           | New Purchase Contracts created  | Board approved contract                        | New Service Center - Schematic Design Phase - 30 Percent                    |
| SAPERE CONSULTING INC           | 2 New Purchase Contract created   | Board approved contract                        | System Impact Study Report<br>Horan Area Management Plan                    |
| PEER TECHNICAL GROUP LLC        | New Purchase Contracts created  | Board approved contract                        | Confined Space and Fall Protection Training                                 |
| WEG SERVICE COMPANY             | New Purchase Contract created   | Board approved authority to negotiate contract | Substation Power Transformers   |
| STANTEC CONSULTING SERVICES INC | New Purchase Contract created   | Board approved contract                        | RI PH2 Headgates Upgrade  |
| ERMCO-HEES                      | Marked yellow for adjustment needed. In process to increase the Purchase Contract | Mentioned to Board at last quarterly update    | Increased customer work is driving need to order more transformers for 2019 |

**Negotiated Contracts during the Quarter**

| Name of Project   | Negotiated Amount | Awarded To  | Comments  |
|---|-------------------|---|---|
| 28 MVA 115/12.47 KV Substation Power Transformers   | \$ 1,151,934      | WEG Transformers, USA LLC   | Contract Estimate of \$1,400,000<br>All bidders took exception to District terms and conditions. Negotiated terms and conditions with lowest bidder at original bid price.  |
| Andrew York - Anderson Canyon #3 115kV Goodwin Bridge Relocation - Supply of Steel Structures | \$ 370,563        | WIRELESS STRUCTURES CONSULTING, INC. DBA. WESTERN UTILITY TELECOM, INC. | Contract Estimate of \$275,000<br>Two bidders both rejected for exceeding engineer's estimate by more than 15%. Negotiated with lowest bidder at original bid price. Bids higher than estimated due to increases in steel prices. |

# Chelan County Public Utility District No. 1

## 2019 Active Major Capital Projects

### Second Quarter

| Project Name                   | Phase     | Baseline Finish as of 1/1/19 | Expected Finish | Finish Var. versus 1/1/19 Baseline | Budget as of 1/1/19 | Current Approved Project Budget | Estimated Cost at Completion | Cost Variance Vs. Current Approved Project Budget | Forecast % to be Spent | Project Approval | Project Start | Comments   |
|--------------------------------|-----------|------------------------------|-----------------|------------------------------------|---------------------|---------------------------------|------------------------------|---|------------------------|------------------|---------------|--|
| Operations and Service Center  | Planning  | TBD                          | TBD             | TBD                                | \$ 5,370,000        | \$ 134,927,000                  | \$ 134,927,000               | \$ -  | 100%                   | Dec-17           |               | General contractor has been awarded - design to begin  |
| RR-CM Facilities Upgrade       | Planning  | TBD                          | TBD             | TBD                                | \$ 41,518,973       | \$ 41,518,973                   | \$ 41,518,973                | \$ -  | 100%                   | Dec-17           |               | General contractor has been awarded - design to begin  |
| RI Facilities Upgrade          | Planning  | TBD                          | TBD             | TBD                                | \$ 33,895,111       | \$ 33,895,111                   | \$ 33,895,111                | \$ -  | 100%                   | Dec-17           | Dec-17        | General contractor has been awarded - design 90% complete  |
| RI PH1 B5 Modernization        | Execution | May-22                       | May-22          | ✓                                  | \$ 32,105,641       | \$ 32,105,641                   | \$ 32,105,641                | \$ -  | 100%                   | Dec-15           | Aug-16        | Generator and turbine replacement.   |
| RI PH1 B7 Modernization        | Execution | Nov-19                       | Nov-19          | ✓                                  | \$ 31,300,000       | \$ 31,300,000                   | \$ 31,300,000                | \$ -  | 100%                   | Jan-16           | Jun-16        | Generator and turbine replacement.   |
| RI PH1 B8 Modernization        | Execution | Sep-22                       | Sep-22          | ✓                                  | \$ 31,300,000       | \$ 31,300,000                   | \$ 31,300,000                | \$ -  | 100%                   | Jan-16           | Sep-16        | Generator and turbine replacement.   |
| RI PH1 B4 Modernization        | Execution | Aug-19                       | Aug-19          | ✓                                  | \$ 19,900,000       | \$ 19,900,000                   | \$ 19,900,000                | \$ -  | 100%                   | Dec-16           | Jan-17        | Turbine replcmnt, new governor hydraulic system, refurb rotor.   |
| RI PH1 B2 Modernization        | Execution | May-21                       | May-21          | ✓                                  | \$ 16,450,000       | \$ 16,450,000                   | \$ 16,450,000                | \$ -  | 100%                   | Dec-16           | Jan-17        | Turbine replcmnt, new governor hydraulic system, refurb rotor.   |
| RI PH1 B3 Modernization        | Execution | May-20                       | May-20          | ✓                                  | \$ 16,275,000       | \$ 16,275,000                   | \$ 16,275,000                | \$ -  | 100%                   | Dec-16           | Jan-17        | Turbine replcmnt, new governor hydraulic system, refurb rotor.   |
| RI PH1 B1 Modernization        | Execution | Feb-22                       | Feb-22          | ✓                                  | \$ 15,415,000       | \$ 15,415,000                   | \$ 15,415,000                | \$ -  | 100%                   | Dec-16           | Jan-17        | Turbine replcmnt, new governor hydraulic system, refurb rotor.   |
| Greater McNeil Cyn Proj        | Execution | Dec-22                       | Dec-22          | ✓                                  | \$ 13,875,000       | \$ 13,875,000                   | \$ 13,875,000                | \$ -  | 100%                   | Dec-17           | Oct-18        | District share of RR-Chelan #1 115kV transmission line.  |
| RI PH2 U1-U8 Rehab             | Execution | TBD                          | TBD             |                                    | \$ 11,500,000       | \$ 11,500,000                   | TBD                          |   |                        | Dec-17           | Mar-18        | Initial budget for design and contract selection process   |
| Horan Land Purchase            | Complete  | Jun-19                       | Jun-19          | ✓                                  | \$ 9,500,000        | \$ 9,500,000                    | \$ 9,500,000                 | \$ -  | 100%                   | Dec-18           | Feb-19        | Real estate purchase for Strategic Facilities Plan- Complete   |
| Fiber Expansion Projects       | Planning  | Dec-26                       | Dec-26          | ✓                                  | \$ 10,600,000       | \$ 10,600,000                   | \$ 10,600,000                | \$ -  | 100%                   | Apr-15           | Jun-15        |  |
| CIS Upgrade                    | Execution | Jan-20                       | Jan-20          | ✓                                  | \$ 7,940,635        | \$ 7,940,635                    | \$ 7,940,635                 | \$ -  | 100%                   | Dec-15           |               |  |
| RI PH2 Gantry Crane            | Planning  | Jun-20                       | Jun-20          | ✓                                  | \$ 5,760,000        | \$ 5,760,000                    | \$ 5,760,000                 | \$ -  | 100%                   | Dec-13           | Nov-16        | Refurbish 1976 gantry crane with modern controls.  |
| N Mid C Transmission Project   | Planning  | TBD                          | TBD             |                                    | \$ 5,700,150        | \$ 5,700,150                    | \$ 5,700,150                 | \$ -  | 100%                   | Dec-11           | Jul-13        | Est. costs are based on preliminary design. Schedule extended significantly due to permitting. (Joint w/BPA, Douglas and Grant). |
| LMR Network Replacement        | Execution | Dec-19                       | Dec-19          | ✓                                  | \$ 5,600,000        | \$ 5,600,000                    | \$ 5,600,000                 | \$ -  | 100%                   | Dec-12           | Feb-15        | Project moving forward as planned.   |
| HTCH Rehab                     | Planning  | TBD                          | TBD             |                                    | \$ 5,570,000        | \$ 5,570,000                    | TBD                          |   |                        | Dec-18           | TBD           | Deferred for further evaluation  |
| Mobile Substations             | Planning  | Nov-20                       | Nov-20          | ✓                                  | \$ 35,000           | \$ 5,246,000                    | \$ 5,246,000                 | \$ -  | 100%                   | Dec-17           | Aug-18        | Increase budget to add additional mobile substation 2020 delivery, approved by BOC 4/15/19. Bids received, pending award.        |
| RR C1-C11 Unit Ctrlrs Governor | Execution | Dec-20                       | Dec-20          | ✓                                  | \$ 5,183,535        | \$ 5,183,535                    | \$ 5,183,535                 | \$ -  | 100%                   | Dec-10           | Jul-11        | Replace existing digital governor controls   |
| RI PH2 Bridge Crane            | Planning  | Oct-20                       | Oct-20          | ✓                                  | \$ 4,960,000        | \$ 4,960,000                    | \$ 4,960,000                 | \$ -  | 100%                   | Dec-13           | Nov-16        | Refurbish 1976 bridge crane with modern controls.  |
| Peshastin WW Upgrade           | Planning  | Mar-20                       | Mar-20          | ✓                                  | \$ 4,860,000        | \$ 4,860,000                    | \$ 4,860,000                 | \$ -  | 100%                   | Dec-13           | Jan-19        | Budget revision approved by Board 5/14/18  |
| RR Excitation Reg Replc C1-C11 | Execution | Nov-19                       | Nov-19          | ✓                                  | \$ 4,508,217        | \$ 4,508,217                    | \$ 4,508,217                 | \$ -  | 100%                   | Dec-11           | Jun-12        | Replace excitation controllers.  |
| RI PH1 Intake Gantry Repl      | Planning  | Dec-22                       | Dec-22          | ✓                                  | \$ 4,373,000        | \$ 4,373,000                    | \$ 4,373,000                 | \$ -  | 100%                   | Dec-16           |               | New gantry crane to replace 1932 crane.  |
| Microwave Network Replacement  | Planning  | Dec-19                       | Dec-19          | ✓                                  | \$ 3,720,000        | \$ 3,720,000                    | \$ 3,720,000                 | \$ -  | 100%                   | Dec-13           | Jan-15        | Project complete and has moved into closeout phase.  |
| Ohme Substation                | Planning  | Mar-20                       | Mar-20          | ✓                                  | \$ 3,700,000        | \$ 3,700,000                    | \$ 3,700,000                 | \$ -  | 100%                   | Oct-17           | Apr-19        | Engineering recommends double-banking station which will require future Board approval   |
| RI PH1 Govrn DigCtrlrs B2      | Execution | Jun-19                       | Jun-19          | ✓                                  | \$ 2,890,000        | \$ 2,890,000                    | \$ 2,890,000                 | \$ -  | 100%                   | Dec-10           | Jul-11        | Complete pending completion of B2 Modernization project  |
| Vehicles - Distribution        | Execution | Jun-20                       | Jun-20          | ✓                                  | \$ 2,874,000        | \$ 2,874,000                    | \$ 2,874,000                 | \$ -  | 100%                   | Dec-18           | Jan-19        | 2019 Budget for Distribution vehicles  |
| N Shore Chelan Substatn (Boyd) | Planning  | Dec-22                       | Dec-22          | ✓                                  | \$ 2,750,000        | \$ 2,750,000                    | \$ 8,900,000                 | TBD   |                        | Dec-13           | Feb-21        | Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design.  |
| Bavarian Substation            | Planning  | Dec-21                       | Dec-21          | ✓                                  | \$ 2,528,000        | \$ 2,528,000                    | \$ 6,600,000                 | TBD   |                        | Dec-13           | Feb-20        | Current budget includes design and procurement of long-lead equipment. Total project budget to be established following design.  |
| AY-AC 1&2 Relocate             | Planning  | TBD                          | TBD             |                                    | \$ 2,415,000        | \$ 2,415,000                    | \$ 2,415,000                 | \$ -  | 100%                   | Dec-15           |               | Reroute approximately one mile of two transmission lines.  |
| Bandwidth Management Links     | Planning  | Dec-19                       | Dec-19          | ✓                                  | \$ 2,200,000        | \$ 2,200,000                    | \$ -                         | \$ (2,200,000)                                    | 100%                   | Dec-17           |               | Project cancelled and will be replaced with proposed 2020 project.   |
| RI PH2 Unit MCC                | Execution | Jun-22                       | Jun-22          | ✓                                  | \$ 2,040,000        | \$ 2,040,000                    | \$ 2,040,000                 | \$ -  | 100%                   | Dec-12           | Aug-14        | Replace Motor Control Centers at PH2   |

## Capital Projects

### Total Project Budget Revisions

Year: 2019

| Project ID                            | Project Title                 | Tot Budget/<br>Annual Est | Q2 Revisions       | Revised<br>Project Total | Comments   |
|---------------------------------------|-------------------------------|---------------------------|--------------------|--------------------------|--|
| 2XXX0100                              | UG Xfrmrs-Capital Purchases   | 635,000                   | 456,000            | 1,091,000                | add budget to increase inventory levels and projects; approved by S. Wright 5/23/19        |
| 2XXX0200                              | OH Xfrmrs-Capital Purchases   | 420,000                   | 62,000             | 482,000                  | add budget to increase inventory levels and projects; approved by S. Wright 5/23/19        |
| DS180003                              | Mobile Substations            | 35,000                    | 5,211,000          | 5,246,000                | increase budget to add additional mobile substation 2020 delivery, approved by BOC 4/15/19 |
| <b>Utility Services Net Subtotal:</b> |                               |                           | <b>5,729,000</b>   |                          |  |
| DSXX0025                              | TRS Substation Interconnects  | -                         | 214,000            | 214,000                  | new project; interconnections for new substations recurring; approved by K. Hudson 5/2/19  |
| <b>Transmission Net Subtotal:</b>     |                               |                           | <b>214,000</b>     |                          |  |
| IS190020                              | CM Flow Meter Verificator     | -                         | 25,000             | 25,000                   | new project to purchase flow meter verificator; approved by D. Nelson 5/17/19              |
| IS190021                              | CM Line Boring Machine        | -                         | 150,000            | 150,000                  | new project CM line boring machine; approved by K. Hudson 6/4/19                           |
| RI190014                              | RI Spillway Hoist 17,25 Rplc  | -                         | 1,400,000          | 1,400,000                | new project to replace spillway hoists, approved by the BOC; 4/15/19                       |
| RR180009                              | PPB: RR VC Roof Extension     | 600,000                   | 138,000            | 738,000                  | add budget to RR VC roof extension; approved by BOC/S. Wright 4/29/19                      |
| RR190010                              | RR VC Cafe Improvements       | -                         | 450,000            | 450,000                  | new project RR VC café improvements; approved by BOC/S. Wright 4/29/19                     |
| RR190011                              | RR VC Entry Improvements      | -                         | 128,000            | 128,000                  | new project RR VC entry improvements; approved by BOC/S. Wright 4/29/19                    |
| <b>Hydros Net Subtotal:</b>           |                               |                           | <b>2,291,000</b>   |                          |  |
| IS190018                              | Fleet Parts Washer            | 211                       | 12,000             | 12,211                   | new project fleet auto water fill system; approved by F. Saberhagen 5/2/19                 |
| <b>Fleet Net Subtotal:</b>            |                               |                           | <b>12,000</b>      |                          |  |
| IS180014                              | Operations and Service Center | 5,370,000                 | 129,557,000        | 134,927,000              | increase budget to include construction/execution to project; approved by BOC 4/15/19      |
| IS190016                              | CM Power System Test Sets     | 75,000                    | 15,000             | 90,000                   | add budget for revised price, taxes and OH; approved by K. Hudson 5/10/19                  |
| IS190019                              | CM Network Analyzers          | -                         | 45,000             | 45,000                   | new project to purchase datascout analyzer; approved by D. Nelson 5/17/19                  |
| RI190013                              | PKWW Park Entrance Path       | 100,000                   | 20,000             | 120,000                  | add budget to account for higher construction cost, approved by F. Saberhagen 5/28/2019    |
| <b>Facilities Net Subtotal:</b>       |                               |                           | <b>129,637,000</b> |                          |  |
| <b>TOTAL RVSNS</b>                    |                               |                           | <b>137,883,000</b> |                          |  |

|                                      |
|--------------------------------------|
| Utility Services Project Adjustments |
| Transmission Project Adjustments     |
| Fiber Project Adjustments            |
| Hydros Project Adjustments           |
| Hatchery Project Adjustments         |
| Fleet Project Adjustments            |
| Facilities Project Adjustments       |
| IT Project Adjustments               |

**Chelan County PUD - Active Contracts > \$1M**  
**(Service Agreements, Contracts & Bids)**

|  |   |
|--|---|
|  | On Budget & Schedule                            |
|  | Possible Adjustment Needed                      |
|  | Adjustment Required                             |
|  | Board Approved with action this quarter.        |
|  | Delegated Authority action during this quarter. |

| ID     | #    | Vendor Name                       | Contract Description   | Start  | End    | Amount            | Committed         | Available         | Status | Comments-Status  |
|--------|------|-----------------------------------|--|--------|--------|-------------------|-------------------|-------------------|--------|--|
| 04-01  | 6327 | ANDRITZ HYDRO CORP                | Part B 3rd Unit (B6)   | Dec 14 | Sep 19 | 19,768,064        | 18,889,472        | 878,592           |        |  |
| 04-01  | 6918 | ANDRITZ HYDRO CORP                | Part B 4th Unit (and turbine components 5th & 6th Units)                     | Jan 16 | Aug 19 | 30,796,538        | 25,231,720        | 5,564,818         |        | End date will be extended for completion                 |
| 04-01  | 7762 | ANDRITZ HYDRO CORP                | Part B 5th Unit (B-5) - Items via FWO/CO 5-01                                | Feb 17 | Aug 19 | 11,079,879        | 6,755,400         | 4,324,479         |        | Delayed and working with contractor                      |
| 04-01  | 7763 | ANDRITZ HYDRO CORP                | Part B 6th Unit (B-8) - Items via FWO/CO 6-01                                | Feb 17 | Aug 20 | 7,689,615         | 5,763,284         | 1,926,331         |        | Delayed and working with contractor                      |
|        |      |                                   |  |        |        | <b>69,334,097</b> | <b>56,639,877</b> | <b>12,694,220</b> |        |  |
| 16-60  | 7894 | ANDRITZ HYDRO CORP                | Rock Island B1-B4 Generating Unit Modernization                              | May 17 | Jul 20 | 48,797,660        | 20,320,715        | 28,476,945        |        |  |
|        |      |                                   |  |        |        | <b>48,797,660</b> | <b>20,320,715</b> | <b>28,476,945</b> |        |  |
| 03-33  | 4093 | NOKIA OF AMERICA CORPORATION      | Alcatel - Non Stock Item Purchases   | Apr 11 | Dec 22 | 4,141,320         | 1,427,214         | 2,714,106         |        |  |
| 03-33  | 4094 | NOKIA OF AMERICA CORPORATION      | Alcatel - Stock Item Purchases   | Apr 11 | Dec 22 | 10,152,597        | 7,391,911         | 2,760,687         |        |  |
| 03-33  | 4660 | NOKIA OF AMERICA CORPORATION      | Alcatel - Hardware Maint-Support   | Mar 12 | Dec 22 | 4,246,364         | 2,607,794         | 1,638,570         |        |  |
|        |      |                                   |  |        |        | <b>18,540,281</b> | <b>11,426,918</b> | <b>7,113,363</b>  |        |  |
| 14-22  | 6624 | VOITH HYDRO INC                   | C-9 Rocky Reach Turbine Repairs  | Sep 15 | Jul 20 | 4,859,925         | 2,892,185         | 1,967,740         |        |  |
| 14-22  | 8017 | VOITH HYDRO INC                   | C-10 Rocky Reach Turbine Repairs   | Aug 17 | Sep 20 | 4,614,602         | 292,833           | 4,321,769         |        |  |
| 14-22  | 8279 | VOITH HYDRO INC                   | C-11 Rocky Reach Turbine Repairs   | Dec 17 | Nov 21 | 4,840,809         | 427,336           | 4,413,473         |        |  |
|        |      |                                   |  |        |        | <b>14,315,336</b> | <b>3,612,354</b>  | <b>10,702,982</b> |        |  |
| 18-117 | 8954 | YAKAMA NATION                     | Funding Agreement with Yakima Nation for Coho project                        | Dec 18 | Jan 33 | 9,693,324         | 1,097,472         | 8,595,851         |        | Resolution 18-14268, 9/17/18                             |
|        |      |                                   |  |        |        | <b>9,693,324</b>  | <b>1,097,472</b>  | <b>8,595,851</b>  |        |  |
| 15-151 | 8145 | TCF ARCHITECTURE PLLC             | TA 6, Rock Island Dam Planned Facilities                                     | Dec 17 | Jan 20 | 951,000           | 924,629           | 26,371            |        |  |
| 15-151 | 8386 | TCF ARCHITECTURE PLLC             | TA 7, Long Term Strategic Facilities Plan - Downtown HQ                      | Feb 16 | Jul 19 | 287,185           | 263,351           | 23,834            |        |  |
| 15-151 | 8708 | TCF ARCHITECTURE PLLC             | TA 8, Rock Island Support Facilities Final Design                            | Jun 18 | Jan 20 | 1,837,262         | 1,573,802         | 263,460           |        |  |
| 15-151 | 8782 | TCF ARCHITECTURE PLLC             | TA 9, Rocky Reach Support Facilities Preliminary Design                      | Aug 18 | Aug 19 | 303,937           | 296,568           | 7,369             |        |  |
| 15-151 | 8930 | TCF ARCHITECTURE PLLC             | TA 11, New Operations - Customer Service and Administrative Center           | Dec 18 | Aug 19 | 582,325           | 482,998           | 99,327            |        |  |
| 15-151 | 9267 | TCF ARCHITECTURE PLLC             | TA 12, Rock Island Facilities Construction Support                           | Apr 19 | Jun 21 | 984,666           | 53,531            | 931,135           |        |  |
| 15-151 | 9268 | TCF ARCHITECTURE PLLC             | TA 13, Rocky Reach Support Facilities Final Design, Permitting and Bidding   | Apr 19 | Jan 20 | 2,592,593         | 225,575           | 2,367,018         |        |  |
| 15-151 | 9320 | TCF ARCHITECTURE PLLC             | TA 14, New Service Center - Schematic Design Phase - 30 Percent              | Jun-19 | Jan 26 | 1,872,174         | 97,541            | 1,774,633         |        | New Service Center - Schematic Design Phase - 30 Percent |
|        |      |                                   |  |        |        | <b>9,411,142</b>  | <b>3,917,994</b>  | <b>5,493,148</b>  |        |  |
| 15-65  | 7245 | K&N ELECTRIC MOTORS INC           | Rocky Reach Bridge Cranes Refurbishment                                      | May 16 | Aug 19 | 5,573,820         | 5,237,018         | 336,803           |        |  |
|        |      |                                   |  |        |        | <b>5,573,820</b>  | <b>5,237,018</b>  | <b>336,803</b>    |        |  |
| 11-06  | 4749 | ALSTOM POWER INC                  | Programmable Logic Controls and System Programming                           | Jun 12 | Dec 21 | 5,556,885         | 3,950,114         | 1,606,771         |        |  |
|        |      |                                   |  |        |        | <b>5,556,885</b>  | <b>3,950,114</b>  | <b>1,606,771</b>  |        |  |
| 08-050 | 3146 | ACCU-READ INC                     | Contract Meter Reader Services   | Jan 10 | Jun 20 | 5,258,211         | 4,932,666         | 325,545           |        | Resolution 17-14123, 3/6/17, total approved \$7,250,000  |
|        |      |                                   |  |        |        | <b>5,258,211</b>  | <b>4,932,666</b>  | <b>325,545</b>    |        |  |
| 17-201 | 8573 | BLUE HERON CONSULTING CORPORATION | Oracle C2M Implementation - Result from RFP 16-42                            | Apr 18 | Nov 19 | 4,034,160         | 2,745,896         | 1,288,264         |        | Resolution 18-14230, 3/19/18                             |
|        |      |                                   |  |        |        | <b>4,034,160</b>  | <b>2,745,896</b>  | <b>1,288,264</b>  |        |  |
| 18-64  | 8846 | STRIDER CONSTRUCTION COMPANY INC  | Negotiated Contract for Peshastin Wastewater Treatment Facility Improvements | Oct 18 | Feb 20 | 3,112,739         | 1,445,304         | 1,667,435         |        | Resolution 18-14255 8/6/18                               |
|        |      |                                   |  |        |        | <b>3,112,739</b>  | <b>1,445,304</b>  | <b>1,667,435</b>  |        |  |
| 16-53  | 7262 | ANDRITZ HYDRO CORP                | Rocky Reach Units C-8 - C-11 Headcover Fabrication                           | Jul 16 | Dec 20 | 3,041,386         | 2,718,630         | 322,756           |        |  |
|        |      |                                   |  |        |        | <b>3,041,386</b>  | <b>2,718,630</b>  | <b>322,756</b>    |        |  |
| 17-100 | 8255 | ALLIED UNIVERSAL SECURITY SER     | District Unarmed Security Services   | Dec 17 | Dec 20 | 3,000,000         | 1,347,849         | 1,652,151         |        |  |
|        |      |                                   |  |        |        | <b>3,000,000</b>  | <b>1,347,849</b>  | <b>1,652,151</b>  |        |  |
| 15-123 | 9135 | DEPT FISH & WILDLIFE              | TA 27, 2019 Eastbank Hatchery Operations                                     | Jan 19 | Jan 20 | 1,501,494         | 247,847           | 1,253,647         |        | 2019 Hatchery Operations                                 |

**Chelan County PUD - Active Contracts > \$1M**  
**(Service Agreements, Contracts & Bids)**

|  |   |
|--|---|
|  | On Budget & Schedule                            |
|  | Possible Adjustment Needed                      |
|  | Delegated Authority action during this quarter. |
|  | Adjustment Required                             |
|  | Board Approved with action this quarter.        |

| ID     | #    | Vendor Name                         | Contract Description                                     | Start  | End    | Amount           | Committed        | Available        | Status                     | Comments-Status   |
|--------|------|-------------------------------------|--|--------|--------|------------------|------------------|------------------|----------------------------|---|
| 15-123 | 9136 | DEPT FISH & WILDLIFE                | TA 28, 2019 Chelan Hatchery Ops                          | Jan 19 | Jan 20 | 530,057          | 145,746          | 384,311          | On Budget & Schedule       | 2019 Hatchery Operations  |
| 15-123 | 9137 | DEPT FISH & WILDLIFE                | TA 29, 2019 Chelan Fall Acclimation Facility Operations  | Jan 19 | Jan 20 | 199,886          | 85,829           | 114,057          | On Budget & Schedule       | 2019 Acclimation Facility Operations  |
| 15-123 | 9138 | DEPT FISH & WILDLIFE                | TA 30, 2019 Chiwawa Acclimation Facility Operations      | Jan 19 | Jan 20 | 299,358          | 91,146           | 208,212          | On Budget & Schedule       | 2019 Acclimation Facility Operations  |
| 15-123 | 9139 | DEPT FISH & WILDLIFE                | TA 31, 2019 Dryden Acclimation Facility Operations       | Jan 19 | Jan 20 | 70,746           | 34,360           | 36,386           | On Budget & Schedule       | 2019 Acclimation Facility Operations  |
| 15-123 | 9140 | DEPT FISH & WILDLIFE                | TA 32, 2019 Similkameen Acclimation Facility Operations  | Jan 19 | Jan 20 | 202,125          | 71,133           | 130,992          | On Budget & Schedule       | 2019 Acclimation Facility Operations  |
| 15-123 | 9141 | DEPT FISH & WILDLIFE                | TA 33, 2019 Columbia River Broodstock Collection         | Jan 19 | Jan 20 | 66,182           | 0                | 66,182           | On Budget & Schedule       | 2019 Broodstock Collection  |
| 15-123 | 9142 | DEPT FISH & WILDLIFE                | TA 34, 2019 Wenatchee River Broodstock Collection        | Jan 19 | Jan 20 | 66,092           | 2,058            | 64,034           | On Budget & Schedule       | 2019 Broodstock Collection  |
|        |      |                                     |  |        |        | <b>2,935,940</b> | <b>678,118</b>   | <b>2,257,822</b> |                            |   |
| 15-30  | 6573 | COLEMAN OIL COMPANY                 | District Unleaded and Diesel Fuel Supply                 | Jul 15 | Jul 19 | 2,775,478        | 2,758,313        | 17,165           | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>2,775,478</b> | <b>2,758,313</b> | <b>17,165</b>    |                            |   |
| 17-78  | 8385 | KEMP WEST INC                       | 2018-2020 District Tree Trimming                         | Jan 18 | Feb 20 | 2,733,782        | 2,194,398        | 539,384          | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>2,733,782</b> | <b>2,194,398</b> | <b>539,384</b>   |                            |   |
| 17-002 | 7765 | SAPERE CONSULTING INC               | TA 1, 2017 Generation & Trans Consulting Support         | Feb 17 | Jan 20 | 225,000          | 152,075          | 72,925           | On Budget & Schedule       |   |
| 17-002 | 7782 | SAPERE CONSULTING INC               | TA 3, 2017 Consulting Services for Natural Resources     | Feb 17 | Jan 20 | 185,000          | 130,034          | 54,966           | On Budget & Schedule       |   |
| 17-002 | 7848 | SAPERE CONSULTING INC               | TA 4, 2017 Natural Resources Strategic Planning Supprt   | Apr 17 | Jan 20 | 55,000           | 15,592           | 39,408           | On Budget & Schedule       |   |
| 17-002 | 7849 | SAPERE CONSULTING INC               | TA 6, 2017 Climate Adaptation Strategic Planning         | Apr 17 | Jan 20 | 105,000          | 77,019           | 27,981           | On Budget & Schedule       |   |
| 17-002 | 8001 | SAPERE CONSULTING INC               | TA 9, Rocky Reach Unit Dynamics                          | Aug 17 | Jan 20 | 341,400          | 335,531          | 5,869            | On Budget & Schedule       |   |
| 17-002 | 8122 | SAPERE CONSULTING INC               | TA 13, Business Requirements & Project Execution Plan    | Feb 17 | Feb 20 | 1,130,000        | 727,135          | 402,865          | On Budget & Schedule       |   |
| 17-002 | 8381 | SAPERE CONSULTING INC               | TA 14 Data Analytics Platfrom Implementation             | Feb 17 | Jan 20 | 549,500          | 474,686          | 74,814           | On Budget & Schedule       |   |
| 17-002 | 9266 | SAPERE CONSULTING INC               | TA 18, Rock Island Powerhouse 1: Operational Analysis    | Apr 19 | Jan 20 | 50,000           | 18,425           | 31,575           | On Budget & Schedule       |   |
| 17-002 | 9306 | SAPERE CONSULTING INC               | TA 19, System Impact Study Report                        | Apr 19 | Jan 20 | 25,000           | 13,448           | 11,553           | On Budget & Schedule       | System Impact Study Report  |
| 17-002 | 9364 | SAPERE CONSULTING INC               | TA 20, Horan Area Management Plan                        | Jun 19 | Mar 20 | 50,000           | 12,034           | 37,966           | On Budget & Schedule       | Horan Area Management Plan  |
|        |      |                                     |  |        |        | <b>2,715,900</b> | <b>1,955,979</b> | <b>759,921</b>   |                            |   |
| 15-112 | 6546 | PUD NO 1 OF DOUGLAS COUNTY          | Chelan-Douglas Methow Hatchery Interlocal Agreement      | Jul 15 | Dec 28 | 2,497,496        | 2,494,274        | 3,222            | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>2,497,496</b> | <b>2,494,274</b> | <b>3,222</b>     |                            |   |
| 17-64  | 8894 | THYSSEN KRUPP ELEVATOR              | District Elevator Modernizations via NCPA Conctrct 02-43 | Nov 18 | Dec 20 | 2,473,034        | 560,217          | 1,912,818        | On Budget & Schedule       | RR-4, RI-4, HQ-1  |
|        |      |                                     |  |        |        | <b>2,473,034</b> | <b>560,217</b>   | <b>1,912,818</b> |                            |   |
| 16-93  | 7899 | ERMCO-HEES                          | Supply of Overhead and Underground Transformers          | May 17 | Jan 20 | 2,408,515        | 2,236,154        | 172,361          | Possible Adjustment Needed | Increased customer work is driving need to order more transformers for 2019 |
|        |      |                                     |  |        |        | <b>2,408,515</b> | <b>2,236,154</b> | <b>172,361</b>   |                            |   |
| 16-81  | 7630 | RAYFIELD BROS EXCAVATION INC        | 2017 Excavation Services, Unit Prices contract           | Dec 16 | Dec 19 | 2,273,383        | 1,162,244        | 1,111,139        | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>2,273,383</b> | <b>1,162,244</b> | <b>1,111,139</b> |                            |   |
| 18-08  | 8575 | MOE ASPHALT PATCHING & SEAL COATING | District Wide Unit Price Asphalt/Concrete Maintenance    | Apr 18 | May 20 | 2,153,715        | 1,036,431        | 1,117,284        | On Budget & Schedule       | Asphalt/Concrete Maintenance  |
|        |      |                                     |  |        |        | <b>2,153,715</b> | <b>1,036,431</b> | <b>1,117,284</b> |                            |   |
| 11-32  | 4800 | GE ENERGY CONTROL SOLUTIONS INC     | Pilot Exciter/Voltage Regulator Powerhouse 1 and 2 @RI   | Aug 12 | Dec 19 | 1,841,717        | 1,656,177        | 185,540          | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>1,841,717</b> | <b>1,656,177</b> | <b>185,540</b>   |                            |   |
| 18-09  | 8794 | HURST CONSTRUCTION                  | Rock Island Hydro Site Utility Improvements              | Aug 18 | Jul 19 | 1,769,755        | 1,619,475        | 150,280          | On Budget & Schedule       |   |
|        |      |                                     |  |        |        | <b>1,769,755</b> | <b>1,619,475</b> | <b>150,280</b>   |                            |   |
| 09-191 | 3407 | DEPT FISH & WILDLIFE - WA STATE     | WDFW Contract No. 09-1725 Payment Agreement              | Jan 10 | Dec 20 | 1,715,651        | 223,709          | 1,491,942        | On Budget & Schedule       | 10 Year amount  |
|        |      |                                     |  |        |        | <b>1,715,651</b> | <b>223,709</b>   | <b>1,491,942</b> |                            |   |
| 15-208 | 7035 | STANTEC CONSULTING SERVICES INC     | TA 1, Project Administration                             | Feb 16 | Jan 21 | 422,666          | 320,557          | 102,109          | On Budget & Schedule       |   |
| 15-208 | 7037 | STANTEC CONSULTING SERVICES INC     | TA 4, RI PH1 B5 to B8 Rehabilitation Support             | Feb 16 | Jan 21 | 240,000          | 16,286           | 223,715          | On Budget & Schedule       |   |
| 15-208 | 7038 | STANTEC CONSULTING SERVICES INC     | TA 5, Rocky Reach C8 to C11 Turbine Repair Support       | Feb 16 | Jan 21 | 50,000           | 4,505            | 45,496           | On Budget & Schedule       |   |

**Chelan County PUD - Active Contracts > \$1M**  
**(Service Agreements, Contracts & Bids)**

Board Approved with action this quarter.  
 Delegated Authority action during this quarter.

On Budget & Schedule  
 Possible Adjustment Needed  
 Adjustment Required

| ID     | #    | Vendor Name                         | Contract Description                                    | Start  | End    | Amount           | Committed        | Available        | Status | Comments-Status                        |
|--------|------|-------------------------------------|---|--------|--------|------------------|------------------|------------------|--------|--|
| 15-208 | 7039 | STANTEC CONSULTING SERVICES INC     | TA 6, Rocky Reach C8 to C11 Generator Support           | Feb 16 | Jan 21 | 10,000           | 2,442            | 7,558            |        |  |
| 15-208 | 7040 | STANTEC CONSULTING SERVICES INC     | TA 7, System and Protection Relaying Engineering Spprt  | Feb 16 | Jan 21 | 100,000          | 90,940           | 9,060            |        |  |
| 15-208 | 8125 | STANTEC CONSULTING SERVICES INC     | TA 30, RI PH1 Head Gates Cover Supports                 | Feb 16 | Jan 21 | 121,000          | 110,413          | 10,587           |        |  |
| 15-208 | 8126 | STANTEC CONSULTING SERVICES INC     | TA 31, Generating Unit Modeling and Protection Training | Feb 16 | Dec 19 | 315,000          | 198,674          | 116,326          |        |  |
| 15-208 | 8149 | STANTEC CONSULTING SERVICES INC     | TA 32, RI PH1 B1-B4 Rehabilitation Support              | Feb 16 | Jan 21 | 190,000          | 144,745          | 45,255           |        |  |
| 15-208 | 9179 | STANTEC CONSULTING SERVICES INC     | TA 33, Rocky Reach Oil Rooms Fire Suppression System    | Feb 19 | Sep 19 | 74,600           | 50,256           | 24,344           |        |  |
| 15-208 | 9287 | STANTEC CONSULTING SERVICES INC     | TA 34, Rock Island Spillway Deck and Pier Analysis      | Apr 19 | Sep 19 | 125,000          | 35,395           | 89,605           |        |  |
|        |      |                                     |   |        |        | <b>1,648,266</b> | <b>974,212</b>   | <b>674,054</b>   |        |  |
| 11-157 | 8099 | OKANAGAN NATION AQUATIC ENTERPRISES | SA 11-157 BY 17 #674                                    | Oct 17 | Oct 19 | 809,322          | 399,993          | 409,329          |        | Skaha Hatchery two year rearing cycle. |
| 11-157 | 8775 | OKANAGAN NATION AQUATIC ENTERPRISES | SA 11-157 BY 18 #700                                    | Aug 18 | Oct 20 | 828,294          | 312,062          | 516,232          |        | Skaha Hatchery two year rearing cycle. |
|        |      |                                     |   |        |        | <b>1,637,616</b> | <b>712,054</b>   | <b>925,562</b>   |        |  |
| 17-65  | 8639 | PARAMOUNT COMMUNICATIONS INC        | Telecommunication Fiber Optic Dock Crew                 | May 18 | Jun 20 | 1,499,075        | 797,558          | 701,517          |        |  |
|        |      |                                     |   |        |        | <b>1,499,075</b> | <b>797,558</b>   | <b>701,517</b>   |        |  |
| 18-76  | 9189 | MAGNUM POWER LLC                    | Unit Price - Trenchless Conduit Construction            | Jan 19 | Feb 21 | 1,495,000        | 351,370          | 1,143,630        |        | Unit Price construction services       |
|        |      |                                     |   |        |        | <b>1,495,000</b> | <b>351,370</b>   | <b>1,143,630</b> |        |  |
| 16-104 | 7633 | BQS BRAZIL QUALITY SERVICES LTDA    | TA 4, Rock Island B5-B8                                 | Dec 16 | Jan 22 | 502,345          | 404,685          | 97,660           |        |  |
| 16-104 | 7770 | BQS BRAZIL QUALITY SERVICES LTDA    | TA 3, Rocky Reach Units C8-C11                          | Feb 17 | Jan 21 | 350,000          | 95,141           | 254,859          |        |  |
| 16-104 | 8055 | BQS BRAZIL QUALITY SERVICES LTDA    | TA 5, RI B1-B4 Manufacturing Inspections                | Aug 16 | Jan 20 | 550,000          | 481,217          | 68,783           |        |  |
|        |      |                                     |   |        |        | <b>1,402,345</b> | <b>981,043</b>   | <b>421,302</b>   |        |  |
| 13-162 | 5376 | PRICEWATERHOUSE COOPERS LLP         | Audit Services  | Aug 15 | Sep 19 | 1,363,352        | 1,363,352        | 0                |        |  |
|        |      |                                     |   |        |        | <b>1,363,352</b> | <b>1,363,352</b> | <b>0</b>         |        |  |
| 18-065 | 8977 | PEER TECHNICAL GROUP LLC            | PCA 01, JC Blankenship (EPM)                            | Dec 18 | Jan 20 | 10,000           | 0                | 10,000           |        |  |
| 18-065 | 8978 | PEER TECHNICAL GROUP LLC            | PCA 02, Gordon Boon (EPM)                               | Dec 18 | Jan 20 | 40,000           | 20,954           | 19,046           |        |  |
| 18-065 | 8979 | PEER TECHNICAL GROUP LLC            | PCA 03, Kim Brahs (RI)                                  | Dec 18 | Jan 20 | 125,000          | 60,114           | 64,886           |        |  |
| 18-065 | 8980 | PEER TECHNICAL GROUP LLC            | PCA 04, Debra Bryant (Legal)                            | Dec 18 | Jan 20 | 50,000           | 18,529           | 31,471           |        |  |
| 18-065 | 8982 | PEER TECHNICAL GROUP LLC            | PCA 05, Debra Bryant (PCS)                              | Dec 18 | Jan 20 | 15,000           | 5,198            | 9,803            |        |  |
| 18-065 | 8984 | PEER TECHNICAL GROUP LLC            | PCA 06, Ivan Cain (RR/LC)                               | Dec 18 | Jan 20 | 10,000           | 372              | 9,628            |        |  |
| 18-065 | 8985 | PEER TECHNICAL GROUP LLC            | PCA 07, Denny Clark                                     | Dec 18 | Jan 20 | 85,000           | 37,384           | 47,616           |        |  |
| 18-065 | 8986 | PEER TECHNICAL GROUP LLC            | PCA 08, Nick Cooper (RR/LC)                             | Dec 18 | Jan 20 | 90,000           | 74,992           | 15,008           |        |  |
| 18-065 | 8987 | PEER TECHNICAL GROUP LLC            | PCA 09, Jesse Fulwiler (RI)                             | Dec 18 | Jan 20 | 60,000           | 38,755           | 21,245           |        |  |
| 18-065 | 8988 | PEER TECHNICAL GROUP LLC            | PCA 10, Wayne Graevell                                  | Dec 18 | Jan 20 | 100,000          | 44,895           | 55,105           |        |  |
| 18-065 | 8989 | PEER TECHNICAL GROUP LLC            | PCA 11, Jeff Life (RR/LC)                               | Dec 18 | Jan 20 | 50,000           | 0                | 50,000           |        |  |
| 18-065 | 8990 | PEER TECHNICAL GROUP LLC            | PCA 12, Matt Lawson (RR/LC)                             | Dec 18 | Jan 20 | 30,000           | 23,900           | 6,100            |        |  |
| 18-065 | 8991 | PEER TECHNICAL GROUP LLC            | PCA 13, Mike Kerns (EPM)                                | Dec 18 | Jan 20 | 10,000           | 0                | 10,000           |        |  |
| 18-065 | 8992 | PEER TECHNICAL GROUP LLC            | PCA 14, Wendy Monette                                   | Dec 18 | Jan 20 | 50,000           | 15,142           | 34,858           |        |  |
| 18-065 | 8993 | PEER TECHNICAL GROUP LLC            | PCA 15, George Rapozo (EPM)                             | Dec 18 | Jan 20 | 40,000           | 0                | 40,000           |        |  |
| 18-065 | 8994 | PEER TECHNICAL GROUP LLC            | PCA 16, Allen Retasket (RI)                             | Dec 18 | Jan 20 | 60,000           | 34,357           | 25,643           |        |  |
| 18-065 | 8998 | PEER TECHNICAL GROUP LLC            | PCA 17, Erin Roberts                                    | Dec 18 | Jan 20 | 54,000           | 23,495           | 30,506           |        |  |
| 18-065 | 8999 | PEER TECHNICAL GROUP LLC            | PCA 18, Melissa Schwab                                  | Dec 18 | Jan 20 | 80,000           | 19,708           | 60,292           |        |  |
| 18-065 | 9000 | PEER TECHNICAL GROUP LLC            | PCA 19, Greg Smelser (RI)                               | Dec 18 | Jan 20 | 60,000           | 32,544           | 27,456           |        |  |
| 18-065 | 9001 | PEER TECHNICAL GROUP LLC            | PCA 20, Rod Stanton (RI)                                | Dec 18 | Jan 20 | 60,000           | 36,432           | 23,568           |        |  |
| 18-065 | 9002 | PEER TECHNICAL GROUP LLC            | PCA 21, Jeff Life (EPM)                                 | Dec 18 | Jan 20 | 10,000           | 0                | 10,000           |        |  |
| 18-065 | 9226 | PEER TECHNICAL GROUP LLC            | PCA 23, Haley Sousa                                     | Feb 19 | Jan 20 | 96,000           | 49,128           | 46,872           |        |  |

**Chelan County PUD - Active Contracts > \$1M**  
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Board Approved with action this quarter.  
 Delegated Authority action during this quarter.

On Budget & Schedule  
 Possible Adjustment Needed  
 Adjustment Required

| ID     | #    | Vendor Name                     | Contract Description                                 | Start  | End    | Amount           | Committed        | Available        | Status               | Comments-Status                                 |
|--------|------|---------------------------------|--|--------|--------|------------------|------------------|------------------|----------------------|---|
| 18-065 | 9248 | PEER TECHNICAL GROUP LLC        | PCA 22, Michael Smith                                | Feb 19 | Jan 20 | 50,000           | 684              | 49,316           | On Budget & Schedule |   |
| 18-065 | 9249 | PEER TECHNICAL GROUP LLC        | PCA 24, Gerald Dixon                                 | Mar 19 | Jan 20 | 65,000           | 21,613           | 43,387           | On Budget & Schedule |   |
| 18-065 | 9276 | PEER TECHNICAL GROUP LLC        | PCA 25, Jenae Bertilson                              | Apr 19 | Jan 20 | 45,000           | 8,672            | 36,329           | On Budget & Schedule |   |
| 18-065 | 9381 | PEER TECHNICAL GROUP LLC        | PCA 26, Confined Space and Fall Protection Training  | Jun 19 | Aug 19 | 2,000            | 2,000            | 0                | On Budget & Schedule | Confined Space and Fall Protection Training     |
|        |      |                                 |  |        |        | <b>1,347,000</b> | <b>568,866</b>   | <b>778,134</b>   |                      |   |
| 13-028 | 5035 | NOANET                          | Network Operation Center Services                    | Jan 13 | Jan 20 | 1,208,550        | 1,159,733        | 48,817           | On Budget & Schedule |   |
|        |      |                                 |  |        |        | <b>1,208,550</b> | <b>1,159,733</b> | <b>48,817</b>    |                      |   |
| 18-67  | 9342 | WEG SERVICE COMPANY             | 28 MVA, 115/12.47 kV Substation Power Transformers   | May 19 | Dec 19 | 1,151,934        | 0                | 1,151,934        | On Budget & Schedule | Substation Power Transformers                   |
|        |      |                                 |  |        |        | <b>1,151,934</b> | <b>0</b>         | <b>1,151,934</b> |                      |   |
| 16-012 | 7493 | DEPT FISH & WILDLIFE - WA STATE | Rocky Reach Wildlife Habitat 2016-2020               | Dec 16 | Feb 22 | 1,103,472        | 834,138          | 269,334          | On Budget & Schedule | 2nd 5-year plan, RR wildlife habitat mitigation |
|        |      |                                 |  |        |        | <b>1,103,472</b> | <b>834,138</b>   | <b>269,334</b>   |                      |   |
| 12-49  | 5125 | HITACHI T&D SOLUTIONS INC       | Procurement of High Voltage Circuit Breakers         | Jan 13 | Dec 21 | 1,055,825        | 770,273          | 285,552          | On Budget & Schedule |   |
|        |      |                                 |  |        |        | <b>1,055,825</b> | <b>770,273</b>   | <b>285,552</b>   |                      |   |
| 18-156 | 9131 | DEPT FISH & WILDLIFE - WA STATE | WDFW Hatchery Monitoring and Evaluation              | Jan 19 | Jan 20 | 1,039,108        | 269,025          | 770,083          | On Budget & Schedule | Hatchery Monitoring and Evaluation              |
|        |      |                                 |  |        |        | <b>1,039,108</b> | <b>269,025</b>   | <b>770,083</b>   |                      |   |
| 18-54  | 9237 | BRIVO CORPORATION               | Mechanical Services Dock Crew                        | Mar 19 | Apr 20 | 1,029,776        | 78,916           | 950,860          | On Budget & Schedule | Mechanical Services Dock Crew                   |
|        |      |                                 |  |        |        | <b>1,029,776</b> | <b>78,916</b>    | <b>950,860</b>   |                      |   |
| 17-157 | 8294 | NOKIA OF AMERICA CORPORATION    | Microwave Support Services                           | Dec 17 | Dec 28 | 1,016,556        | 77,626           | 938,931          | On Budget & Schedule |   |
|        |      |                                 |  |        |        | <b>1,016,556</b> | <b>77,626</b>    | <b>938,931</b>   |                      |   |
| 17-173 | 8445 | STANTEC CONSULTING SERVICES INC | TA 1, RI PH2 Rehabilitation Technical Specifications | Feb 18 | Oct 19 | 475,000          | 312,160          | 162,840          | On Budget & Schedule |   |
| 17-173 | 8514 | STANTEC CONSULTING SERVICES INC | TA 3, RI PH2 Engineering Support                     | Mar 18 | Jan 21 | 400,000          | 298,106          | 101,894          | On Budget & Schedule |   |
| 17-173 | 9387 | STANTEC CONSULTING SERVICES INC | TA 4, RI PH2 Headgates Upgrade                       | Jun 19 | Jan 21 | 135,000          | 2,591            | 132,409          | On Budget & Schedule | RI PH2 Headgates Upgrade                        |
|        |      |                                 |  |        |        | <b>1,010,000</b> | <b>612,857</b>   | <b>397,143</b>   |                      | Resolution 17-14195                             |

**Labor and Material Contracts with Board of Commissioners' Approval to Negotiate an Agreement  
Active for the Period of April 1, 2019 through June 30, 2019**

| Resolution Number | Resolution Date | Project Year | Contract Number | Name of Project   | Status   | Status Date | Awarded To  | Negotiated Amount | Contract Estimate | Contract Term | Project Manager | Contract Specialist |
|-------------------|-----------------|--------------|-----------------|---|----------|-------------|---|-------------------|-------------------|---------------|-----------------|---------------------|
| 19-14317          | 2/4/2019        | 2019         | 18-67           | 28 MVA 115/12.47 KV Substation Power Transformers   | Executed | 5/17/2019   | WEG Transformers, USA LLC   | \$ 1,151,934      | \$1,400,000       | 12/31/2023    | Tom Kelley      | Brenda Guske        |
| 19-1434           | 5/13/2019       | 2019         | 19-16           | Andrew York - Anderson Canyon #3 115kV Goodwin Bridge Relocation - Supply of Steel Structures | Executed | 6/25/2019   | WIRELESS STRUCTURES CONSULTING, INC. DBA. WESTERN UTILITY TELECOM, INC. | \$ 370,563        | \$ 275,000        | 4/30/2020     | Casey Hall      | Minh Dang           |