Chelan County Public Utility District No. 1 2019 Active Major Capital Projects First Quarter

				Finish Var.													
		Baseline		versus			C	Current			Cos	t Variance Vs	. Fe	orecast			
		Finish as of	Expected	1/1/19	Budget as	of A	Appro	oved Project	Esti	mated Cost at	Curr	ent Approved	d 9	% to be	Project	Project	
Project Name	Phase	1/1/19	Finish	Baseline	1/1/19			Budget	C	Completion	Pro	oject Budget		Spent	Approval	Start	Comments
RR-CM Facilities Upgrade	Planning	TBD	TBD	TBD	\$ 41,518,	973	\$	41,518,973	\$	41,518,973	\$	-		100%	Dec-17		General contractor has been awarded - design to begin
RI Facilities Upgrade	Planning	TBD	TBD	TBD	\$ 33,895,	111	\$	33,895,111	\$	33,895,111	\$	-		100%	Dec-17	Dec-17	General contractor has been awarded - design 90% complete
RI PH1 B5 Modernization	Execution	May-22	May-22		\$ 32,105,	541	\$	32,105,641	\$	32,105,641	\$	-		100%	Dec-15	Aug-16	Generator and turbine replacement.
RI PH1 B7 Modernization	Execution	Nov-19	Nov-19		\$ 31,300,	000	\$	31,300,000	\$	31,300,000	\$	-		100%	Jan-16	Jun-16	Generator and turbine replacement.
RI PH1 B8 Modernization	Execution	Sep-22	Sep-22		\$ 31,300,	000	\$	31,300,000	\$	31,300,000	\$	-		100%	Jan-16	Sep-16	Generator and turbine replacement.
RI PH1 B4 Modernization	Execution	Aug-19	Aug-19		\$ 19,900,	000	\$	19,900,000	\$	19,900,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B2 Modernization	Execution	May-21	May-21		\$ 16,450,			16,450,000	\$	16,450,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B3 Modernization	Execution	May-20	May-20		\$ 16,275,	000	\$	16,275,000	\$	16,275,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
RI PH1 B1 Modernization	Execution	Feb-22	Feb-22		\$ 15,415,	000	\$	15,415,000	\$	15,415,000	\$	-		100%	Dec-16	Jan-17	Turbine replcmnt, new governor hydraulic system, refurb rotor.
Greater McNeil Cyn Proj	Execution	Dec-22	Dec-22		\$ 13,875,	000	\$	13,875,000	\$	13,875,000	\$	-		100%	Dec-17	Oct-18	District share of RR-Chelan #1 115kV transmission line.
RI PH2 U1-U8 Rehab	Execution	TBD	TBD		\$ 11,500,	000	\$	11,500,000	TBE)					Dec-17	Mar-18	Initial budget for design and contract selection process
Horan Land Purchase	Planning	Jun-19	Jun-19		\$ 9,500,	000	\$	9,500,000	\$	9,500,000	\$	-		100%	Dec-18	Feb-19	Real estate purchase for Strategic Facilities Plan
Fiber Expansion Projects	Planning	Dec-26	Dec-26		\$ 8,300,	000	\$	8,300,000	\$	8,300,000	\$	-		100%	Apr-15	Jun-15	
CIS Upgrade	Execution	Jan-20	Jan-20		\$ 7,940,	535	\$	7,940,635	\$	7,940,635	\$	-		100%	Dec-15		
RI PH2 Storage Building	Complete	Jan-19	Jan-19		\$ 6,250,	000	\$	6,250,000	\$	6,250,000	\$	-		100%	Dec-16	Jan-18	Complete
RI PH2 Gantry Crane	Planning	Jun-20	Jun-20		\$ 5,760,	000	\$	5,760,000	\$	5,760,000	\$	-		100%	Dec-13	Nov-16	Refurbish 1976 gantry crane with modern controls.
N Mid C Transmission Project	Planning	TBD	TBD		\$ 5,700,	150	\$	5,700,150	\$	5,700,150	\$	-		100%	Dec-11	Jul-13	Est. costs are based on preliminary design. Schedule extended
																	significantly due to permitting. (Joint w/BPA, Douglas and Grant).
LMR Network Replacement	Execution	Jul-19	Jul-19		\$ 5,600,	000	\$	5,600,000	\$	5,600,000	\$	-		100%	Dec-12	Feb-15	Project moving forward as planned.
HTCH Rehab	Planning	TBD	TBD		\$ 5,570,	000	\$	5,570,000		TBD					Dec-18	TBD	Deferred for further evaluation
Operations and Service Center	Planning	TBD	TBD		\$ 5,370,	000	\$1	.34,927,000	\$	134,927,000	\$	-		100%	Dec-17	TBD	
RR C1-C11 Unit Ctrls Governor	Execution	Dec-20	Dec-20		\$ 5,183,	535	\$	5,183,535	\$	5,183,535	\$	-		100%	Dec-10	Jul-11	Replace existing digital governor controls
RI PH2 Bridge Crane	Planning	Oct-20	Oct-20		\$ 4,960,	000	\$	4,960,000	\$	4,960,000	\$	-		100%	Dec-13	Nov-16	Refurbish 1976 bridge crane with modern controls.
Peshastin WW Upgrade	Planning	Mar-20	Mar-20		\$ 4,860,	000	\$	4,860,000	\$	4,860,000	\$	-		100%	Dec-13	Jan-19	Budget revision approved by Board 5/14/18
RR Excitation Reg Replc C1-C11	Execution	Nov-19	Nov-19		\$ 4,508,	217	\$	4,508,217	\$	4,508,217	\$	-		100%	Dec-11	Jun-12	Replace excitation controllers.
RI PH1 Intake Gantry Repl	Planning	Dec-22	Dec-22		\$ 4,373,	000	\$	4,373,000	\$	4,373,000	\$	-		100%	Dec-16		New gantry crane to replace 1932 crane.
Microwave Network Replacement	Planning	Dec-18	Dec-18		\$ 3,720,	000	\$	3,720,000	\$	3,720,000	\$	-		100%	Dec-13	Jan-15	Project complete and has moved into closeout phase.
Ohme Substation	Planning	Mar-20	Mar-20	0	\$ 3,700,	000	\$	3,700,000	\$	3,700,000	\$	-	Ø	100%	Oct-17	Apr-19	
Vehicles - Distribution	Execution	Jun-20	Jun-20		\$ 2,874,	000	\$	2,874,000	\$	2,874,000	\$	-		100%	Dec-18	Jan-19	2019 Budget for Distribution vehicles
N Shore Chelan Substatn (Boyd)	Planning	Dec-22	Dec-22	Ŏ	\$ 2,750,			2,750,000	\$	8,900,000		TBD			Dec-13	Feb-21	Current budget includes design and procurement of long-lead
	_			-													equipment. Total project budget to be established following design.
Bavarian Substation	Planning	Dec-21	Dec-21		\$ 2,528,	000	\$	2,528,000	\$	6,600,000		TBD			Dec-13	Feb-20	Current budget includes design and procurement of long-lead
	Ŭ				, -,												equipment. Total project budget to be established following design.
AY-AC 1&2 Relocate	Planning	TBD	TBD		\$ 2,415,	000	Ś	2,415,000	Ś	2,415,000	Ś	-		100%	Dec-15		Reroute approximately one mile of two transmission lines.
Bandwidth Management Links	Planning	Dec-19	Dec-19		\$ 2,200,		•	2,200,000		2,200,000		-	Õ		Dec-17		
RI PH2 Unit MCC	Execution	Jun-22	Jun-22	Ŏ	\$ 2,040,		•	2,040,000		2,040,000		-	Ŏ		Dec-12	Aug-14	Replace Motor Control Centers at PH2
		0022	· · · · · · ·		÷ 2,510,		T	_,0.0,000	Ŧ	2,0.0,000	Ŧ				200 22		

Capital Projects

Total Project Budget Revisions

Year: 2019

	2019				
		Tot Budget/	Q1	Revised	
Project ID	Project Title	Annual Est	Revisions	Project Total	Comments
CAP190004	Future Station Siting and Cons	750,000	(302,500)	447,500	source for DS190007
DS190007	Wenatchee Substation Land	-	302,500	302,500	new project to purchase substation land; funded by CAP190004 apprvd '19 budget filing
DSXX0003	DS-Undergrnd Cable Replacement	1,000,000	(50,000)	950,000	change in work plan; approved S. Wright 3/29/19
DSXX0007	Distribution Line Improvements	300,000	270,000	570,000	change in work plan; approved S. Wright 3/29/19
DSXX0014	Elec Mandated Relocate	300,000	(220,000)	80,000	change in work plan; approved S. Wright 3/29/19
WR170002	Wenatchee Heights Tank Repl	467,264	102,500	569,764	add budget for revised estimate and taxes; approved J. Stoll 2/1/2019
	Utility Service	es Net Subtotal:	102,500		
IS190016	CM Power System Test Sets	-	75,000	75,000	new project for CM power system simulator; approved by K. Hudson 3/8/2019
IS190017	CM Comm System Analyzer	-	40,000	40,000	new project for CM communication system analyzer; approved D. Nelson 3/6/2019
	Transmissio	n Net Subtotal:	115,000		
NW150014	PPB: Leavenworth-FDT 122	441,955	(59,247)	382,708	revising budget per design; approved M. Coleman 3/26/19
NW160009	PPB: Chelan-FDT 023	124,987	(124,713)	274	closing out tower zones, remaining funding to PPB funding; approved by M. Coleman 3/27/19
NW170007	PPB: Cashmere-FDT 140	563,892	127,109	691,001	add budget due to unforseen distribution costs and more install; approved S. Wright 2/1/19
NW170026	PPB: Plain-FDT-146	219,679	43,380	263,059	add budget for unforseen distribution costs; approved M. Coleman 3/26/19
NW180020	PPB Wenatchee FDT 068	59,619	12,857	72,476	allocating budget per design; approved by Mike Coleman 2/14/19
NW180025	PPB Chelan FDT 135	240,687	(66,460)	174,227	revising budget per design; approved M. Coleman 3/26/19
NW180026	PPB Chelan FDT 137	8,137	3,857	11,994	revising budget per design; approved M. Coleman 3/27/19
NW190007	PPB: Leavenworth FDT 121B	401,853	110,048	511,901	add budget per design; approved M. Coleman 3/26/19
NW190011	PPB: Chelan FDT 215-A	-	44,396	44,396	funding for additional tower zone; approved M. Coleman 3/26/19
NW190012	PPB: Wenatchee FDT 214-A	-	20,800	20,800	funding for additional tower zone; approved M. Coleman 3/26/19
NWPB0001	PPB: Fiber Expansion	1,687,473	259,049	1,946,522	allocating budget to NW180020; approved by Mike Coleman 2/14/19
PPB Various	Fiber PPB projects		(371,076)		transfer remaining funding from closed projects to PPB funding; approved by M. Coleman 3/27/19
	PP	B Net Subtotal:	-		
RI170005	RI Dam Deformation	349,500	(45,000)	304,500	changes in work; approved by K. Hudson 2/8/2019
RR170005	RR Dam Deformation	372,000	72,000	444,000	changes in work; approved by K. Hudson 2/8/2019
RR190009	RR Unit Disassembly Platform	-	115,000	115,000	new project fabricating universal platform; approved by A. Nelson 4/2/19
	Hydro	s Net Subtotal:	142,000		
RI170023	RI Flow Meters	393,866 139,1		533,000	higher than expected bid resulted for installation of flow meters an multiple locations; approved by Justin Erickson 2/14/19
	Hatchery Project	ct Net Subtotal:	139,134		
IS190015	Finite Element Analysis SW-Hyd	-	45,000	45,000	new project for software, approved by F. Saberhagen 2/21/19
	ľ	T Net Subtotal:	45,000		
TOTAL RVSNS			543,634		

Utility Services Project Adjustments Transmission Project Adjustments Fiber Project Adjustments Hydros Project Adjustments Hatchery Project Adjustments Fleet Project Adjustments Facilities Project Adjustments IT Project Adjustments

		Chelan County PUD - Active Co	ontracts > \$1M							On Budget & Schedule
		(Service Agreements, Contracts 8	a Bids)		Board Appro	oved with action th	is quarter.			Possible Adjustment Needed
					Delegated A	Authority action du	ring this quarter.			Adjustment Required
ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
04-01	6327	ANDRITZ HYDRO CORP	Part B 3rd Unit (B6)	Dec 14	Sep 19	19,768,064	18,889,472	878,592		
04-01		ANDRITZ HYDRO CORP	Part B 4th Unit & turbine components for 5th & 6th Units	Jan 16	Aug 19	30,796,538	23,383,642	7,412,897		End date will be extended for completion
04-01		ANDRITZ HYDRO CORP	Part B 5th Unit (B-5) - Items via FWO/CO 5-01	Feb 17	Aug 19	7,079,879	6,217,005	862,874		Delayed and working with contractor
04-01	//63	ANDRITZ HYDRO CORP	Part B 6th Unit (B-8) - Items via FWO/CO 6-01	Feb 17	Aug 20	7,689,615 65,334,097	5,553,982 54,044,102	2,135,633 11,289,995		Delayed and working with contractor
14 40	7004	ANDRITZ HYDRO CORP	Rock Island B1-B4 Generating Unit Modernization	May 17	Feb 20	47,439,680	15,119,632	32,320,048		
16-60	/894		ROCK ISIAND BT-B4 Generating Unit Modernization	way 17	Feb 20					
	1000				D 00	47,439,680	15,119,632	32,320,048		
03-33		NOKIA OF AMERICA CORPORATION	Alcatel - Non Stock Item Purchases	Apr 11	Dec 22	4,141,320	1,382,578	2,758,742		
03-33		NOKIA OF AMERICA CORPORATION	Alcatel - Stock Item Purchases	Apr 11	Dec 22	10,152,597	7,271,007	2,881,591		
03-33	4660	NOKIA OF AMERICA CORPORATION	Alcatel - Hardware Maint-Support	Mar 12	Dec 22	4,046,364	2,243,838	1,802,527		
						18,340,281	10,897,422	7,442,859		
14-22	6624	VOITH HYDRO INC	SECOND UNIT C-9 Rocky Reach Turbine Repairs	Sep 15	Jul 19	4,850,827	2,692,185	2,158,642		
14-22	8017	VOITH HYDRO INC	THIRD UNIT C-10 Rocky Reach Turbine Repairs	Aug 17	Sep 20	4,614,602	292,833	4,321,769		
14-22	8279	VOITH HYDRO INC	FOURTH UNIT C-11 Rocky Reach Turbine Repairs	Dec 17	Nov 21	4,840,809	427,336	4,413,473		
						14,306,238	3,412,354	10,893,884		
04-01B	2675	ANDRITZ HYDRO CORP	Bid 04-01 (B) RI PH1 - 2nd Unit Rehabilitation	Jul 09	Jun 19	13,256,916	12,880,756	376,160		
						13,256,916	12,880,756	376,160		
18-117	8954	YAKAMA NATION	Funding Agreement with Yakima Nation for Coho project	Dec 18	Jan 33	9,693,324	1,097,472	8,595,851		Resolution 18-14268, 9/17/18
-						9,693,324	1,097,472	8,595,851		
15-151	81/15	TCF ARCHITECTURE PLLC	TA 6, Rock Island Dam Planned Facilities	Dec 17	Jan 20	951,000	820,277	130,723		
		TCF ARCHITECTURE PLLC	TA 7, Long Term Strategic Facilities Plan - Downtown HQ	Feb 16	Jul 19	287,185	214,160	73,025		
15-151	_									
15-151	_		TA 8, Rock Island Support Facilities Final Design	Jun 18	Jan 20	1,837,262	1,221,997	615,265		
15-151	_	TCF ARCHITECTURE PLLC	TA 9, Rocky Reach Support Facilities Preliminary Design	Aug 18	Aug 19	303,937	208,258	95,679		
15-151	_	TCF ARCHITECTURE PLLC	TA 10, Rocky Reach Visitor Center Predesign	Aug 18	Apr 19	132,880	129,222	3,658		
15-151	8930	TCF ARCHITECTURE PLLC	TA 11, New Operations - Customer Service and Administrative Center	Dec 18	Aug 19	582,325	237,947	344,377		
15-151	9267	TCF ARCHITECTURE PLLC	TA 12, RI Facilities Construction Support Services	Apr 19	Jun 21	984,666	0	984,666		RI Facilities Construction Support Services
15-151	9268	TCF ARCHITECTURE PLLC	RR Support Facilities Final Design, Permitting and Bidding	Apr 19	Jan 20	2,592,593	0	2,592,593		RR Support Facilities Final Design, Permitting a
										Bidding
						7,671,848	2,831,860	4,839,987		
11-06	4749	ALSTOM POWER INC	Programmable Logic Controls and System Prog Services	Jun 12	Dec 21	5,556,885	3,786,561	1,770,324		
						5,556,885	3,786,561	1,770,324		
08-050	3146	ACCU-READ INC	Contract Meter Reader Services	Jan 10	May 19	5,258,211	4,736,514	521,697		Resolution 17-14123, 3/6/17, total approved
						E 2E0 211	4 724 514	E21 407		\$7,250,000
17 50	05.20		Divitel Makila Dadia Sustan Contract	Mar 10	hum 10	5,258,211	4,736,514	521,697		Decel Har 10 14224 2/5/10
17-50	8528	HARRIS CORPORATION	Digital Mobile Radio System Contract	Mar 18	Jun 19	4,834,732	3,464,814	1,369,918		Resolution 18-14224, 2/5/18
						4,834,732	3,464,814	1,369,918		
15-23	7784	ALSTOM POWER INC	(C-11) Fourth Unit, RR Stator Winding Replacement	Feb 17	May 19	4,190,732	3,802,673	388,059		
	_					4,190,732	3,802,673	388,059		
17-201	8573	BLUE HERON CONSULTING CORPORATION	Oracle C2M Implementation - Result from RFP 16-42	Apr 18	Nov 19	3,963,488	2,303,448	1,660,040		Resolution 18-14230, 3/19/18
						3,963,488	2,303,448	1,660,040		
18-64	8846	STRIDER CONSTRUCTION COMPANY INC	Peshastin Wastewater Treatment Facility Improvements	Oct 18	Feb 20	3,112,739	476,950	2,635,789		Resolution 18-14255 8/6/18
						3,112,739	476,950	2,635,789		
16-53	7262	ANDRITZ HYDRO CORP	Rocky Reach Units C-8 - C-11 Headcover Fabrication	Jul 16	Dec 20	3,041,386	2,718,630	322,756		
						3,041,386	2,718,630	322,756		
17-100	8255	ALLIED UNIVERSAL SECURITY SER	District Unarmed Security Services	Dec 17	Dec 20	3,000,000	1,052,470	1,947,530		

		Chelan County PUD - Active Con	tracts > \$1M							On Budget & Schedule
		(Service Agreements, Contracts & B	lids)		Board Appro	oved with action t	nis quarter.			Possible Adjustment Needed
					Delegated A	Authority action du	ring this quarter.			Adjustment Required
ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
						3,000,000	1,052,470	1,947,530		
15-123	9135	DEPT FISH & WILDLIFE	TA 27, 2019 Eastbank Hatchery Operations	Jan 19	Jan 20	1,501,494	148,877	1,352,617		2019 Hatchery Operations
15-123	9136	DEPT FISH & WILDLIFE	TA 28, 2019 Chelan Hatchery Ops	Jan 19	Jan 20	530,057	68,410	461,647		2019 Hatchery Operations
15-123	9137	DEPT FISH & WILDLIFE	TA 29, 2019 Chelan Fall Acclimation Facility Operations	Jan 19	Jan 20	199,886	49,466	150,420		2019 Acclimation Facility Operations
15-123	9138	DEPT FISH & WILDLIFE	TA 30, 2019 Chiwawa Acclimation Facility Operations	Jan 19	Jan 20	299,358	49,789	249,569		2019 Acclimation Facility Operations
15-123	9139	DEPT FISH & WILDLIFE	TA 31, 2019 Dryden Acclimation Facility Operations	Jan 19	Jan 20	70,746	8,807	61,939		2019 Acclimation Facility Operations
15-123	9140	DEPT FISH & WILDLIFE	TA 32, 2019 Similkameen Acclimation Facility Operations	Jan 19	Jan 20	202,125	33,311	168,814		2019 Acclimation Facility Operations
15-123	9141	DEPT FISH & WILDLIFE	TA 33, 2019 Columbia River Broodstock Collection	Jan 19	Jan 20	66,182	0	66,182		2019 Broodstock Collection
15-123	9142	DEPT FISH & WILDLIFE	TA 34, 2019 Wenatchee River Broodstock Collection	Jan 19	Jan 20	66,092	2,058	64,034		2019 Broodstock Collection
						2,935,940	360,718	2,575,222		Resolution 18-14304 12/17/18
17-78	8385	KEMP WEST INC	2018-2020 District Tree Trimming	Jan 18	Feb 20	2,733,782	1,741,417	992,365		
						2,733,782	1,741,417	992,365		
15-30	6573	COLEMAN OIL COMPANY	District Unleaded and Diesel Fuel Supply	Jul 15	Jul 19	2,695,478	2,509,136	186,342		
						2,695,478	2,509,136	186,342		
17-002	7765	SAPERE CONSULTING INC	TA 1, G & T Management Consulting Support	Feb 17	Jan 20	225,000	147,275	77,725		
17-002	7782	SAPERE CONSULTING INC	TA 3, Consulting Services for Natural Resources	Feb 17	Jan 20	185,000	130,034	54,966		
17-002	7848	SAPERE CONSULTING INC	TA 4, Natural Resources Strategic Planning Support	Apr 17	Jan 20	55,000	15,592	39,408		
17-002	7849	SAPERE CONSULTING INC	TA 6, Climate Adaptation Strategic Planning	Apr 17	Jan 20	105,000	69,789	35,211		
17-002	8001	SAPERE CONSULTING INC	TA 9, Rocky Reach Unit Dynamics	Aug 17	Jan 20	341,400	313,036	28,364		
17-002	8122	SAPERE CONSULTING INC	TA 13, Business Requirements & Project Execution Plan	Feb 17	Feb 20	1,130,000	624,532	505,468		
17-002	8381	SAPERE CONSULTING INC	TA 14 Data Analystics Platfrom Implementation	Feb 17	Jan 20	487,000	373,318	113,682		
17-002	9266	SAPERE CONSULTING INC	TA 18, RI Powerhouse 1: Operational Analysis	Apr 19	Jan 20	50,000	0	50,000		RI Powerhouse 1: Operational Analysis
						2,578,400	1,673,576	904,824		Resolution 17-24211 12/18/17
17-64	8894	THYSSEN KRUPP ELEVATOR	Elevator Modernizations via NCPA Contract 02-43	Nov 18	Dec 20	2,473,034	560,217	1,912,818		RR-4, RI-4, HQ-1
						2,473,034	560,217	1,912,818		
16-93	7899	ERMCO-HEES	Supply of Overhead and Underground Transformers	May 17	Jan 20	2,308,515	1,890,631	417,884		Increased customer work is driving need to or more transformers for 2019
						2,308,515	1,890,631	417,884		
09-146	3530	ORACLE AMERICA INC	PeopleSoft Annual Support & Maintenance	Jul 10	May 19	2,256,345	1,930,136	326,209		
						2,256,345	1,930,136	326,209		
18-08	8575	MOE ASPHALT PATCHING & SEAL COATING INC	District Wide Unit Price Asphalt/Concrete Maintenance	Apr 18	May 20	2,153,715	687,578	1,466,137		Asphalt/Concrete Maintenance
1 - 1 1 0	1544		Obstan Develop Methods and Jackshows Interference American and		D 20	2,153,715	687,578	1,466,137	_	
15-112	6546	PUD NO 1 OF DOUGLAS COUNTY	Chelan-Douglas Methow Hatchery Interlocal Agreement	Jul 15	Dec 28	1,969,609 1,969,609	1,969,609 1,969,609	0 0		
15-208	7035	STANTEC CONSULTING SERVICES INC	TA 1, Project Administration	Feb 16	Jan 21	422,666	305,049	117,617		
15-208	_	STANTEC CONSULTING SERVICES INC	TA 4, RI PH1 B5 to B8 Rehabilitation Support	Feb 16	Jan 21	240,000	16,286	223,715	l.	
15-208		STANTEC CONSULTING SERVICES INC	TA 5, Rocky Reach C8 to C11 Turbine Repair Support	Feb 16	Jan 21	50,000	4,505	45,496	l.	
15-208		STANTEC CONSULTING SERVICES INC	TA 6, Rocky Reach C8 to C11 Generator Support	Feb 16	Jan 21	10,000	2,442	7,558		
15-208	_	STANTEC CONSULTING SERVICES INC	TA 7, System & Protection Relaying Engineering Support	Feb 16	Jan 21	100,000	90,940	9,060		
15-208	_	STANTEC CONSULTING SERVICES INC	TA 20, RI PH2 - Engineering Support	Aug 16	Jan 21	425,000	424,931	69		
15-208	_	STANTEC CONSULTING SERVICES INC	TA 30, RI PH1 Head Gates Cover Supports	Feb 16	Jan 21	121,000	110,413	10,587	l.	
15-208		STANTEC CONSULTING SERVICES INC	TA 30, REFERENCE Cover Supports TA 31, Generating Unit Modeling and Protection Training	Feb 16	Dec 19	200,000	142,300	57,700	l.	
10-200	0120	STARTED CONSOLTING SERVICES INC	and Frotection Hamiling		DCC 17	200,000	142,300	57,700		

		Chelan County PUD - Active Cont								On Budget & Schedule
		(Service Agreements, Contracts & B	ids)		Board Appro	oved with action t	his quarter.			Possible Adjustment Needed
					Delegated A	Authority action du	uring this quarter.			Adjustment Required
ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
15-208	9179	STANTEC CONSULTING SERVICES INC	TA 33, RR Oil Rooms Fire Suppression System Design	Feb 19	Sep 19	74,600	18,174	56,426		RR Oil Rooms Fire Suppression System Dsg
15-208	9287	STANTEC CONSULTING SERVICES INC	TA 34, Rock Island Spillway Deck and Pier Analysis	Apr 19	Sep 19	125,000	0	125,000		Rock Island Spillway Deck and Pier Analysis
						1,918,266	1,235,637	682,629		Resolution 15-14008 12/21/15
09-30	4105	FIS	Fidelity Information Services, bill print/mail services	May 11	Jun 19	1,581,173	1,516,341	64,833		
09-30	4240	FIS	Fidelity Information Services, Electronic Payment Service	Sep 11	Jun 19	336,920	305,940	30,980		
						1,918,094	1,822,281	95,813		
11-32	4800	GE ENERGY CONTROL SOLUTIONS INC	Pilot Exciter/Voltage Regulator RI PH 1 and 2	Aug 12	Dec 19	1,841,717	1,656,177	185,540		
						1,841,717	1,656,177	185,540		
16-81	7630	RAYFIELD BROS EXCAVATION INC	2017 Excavation Services, Unit Prices contract	Dec 16	Dec 19	1,773,383	1,070,127	703,256		
						1,773,383	1,070,127	703,256		
18-09	8794	HURST CONSTRUCTION	Rock Island Hydro Site Utility Improvements	Aug 18	Jun 19	1,766,770	1,533,348	233,422		
				-		1,766,770	1,533,348	233,422		
09-191	3407	DEPT FISH & WILDLIFE	WDFW Contract No. 09-1725 Payment Agreement	Jan 10	Dec 20	1,715,651	223,709	1,491,942		10 Year amount
						1,715,651	223,709	1,491,942		
11-157	8099	OKANAGAN NATION AQUATIC ENTERPRISES LTD	SA 11-157 BY 17 #674	Oct 17	Oct 19	809,322		446,767	-	Skaha Hatchery two year rearing cycle.
						007,022	002/000			
11-157	8775	OKANAGAN NATION AQUATIC ENTERPRISES LTD	SA 11-157 BY 18 #700	Aug 18	Oct 20	828,294	202,775	625,519		Skaha Hatchery two year rearing cycle.
						1,637,616	565,329	1,072,287		
18-37	8772	MICHELS CORP-WISCONSIN	Chelan County LED Streetlight Conversion	Jul 18	Jun 19	1,606,304		546,075		
	0					1,606,304	1,060,230	546,075		
17-65	8630	PARAMOUNT COMMUNICATIONS INC	Telecommunication Fiber Optic Dock Crew	May 18	Jun 20	1,499,075		812,281		
17 00	0037			May 10	5011 20	1,499,075		812,281	-	
18-76	0190	MAGNUM POWER LLC	Unit Price - Trenchless Conduit Construction	Jan 19	Feb 21	1,495,000		1,495,000		Unit Price construction services
10-70	7107			Jan 17	TED 21	1,495,000		1,495,000		Unit Thee construction services
16-104	7400	BQS BRAZIL QUALITY SERVICES LTDA	TA 4, Rock Island B5-B8	Dec 16	lon 22	502,345		1,495,000		
	_				Jan 22					
16-104	_	BQS BRAZIL QUALITY SERVICES LTDA	TA 3, Rocky Reach Units C8-C11	Feb 17	Jan 21	350,000	95,141	254,859		
16-104	8055	BQS BRAZIL QUALITY SERVICES LTDA	TA 5, RI B1-B4 Manufacturing Inspections	Aug 16	Jan 20	550,000		79,562		
10.0/5	0.077			D 10		1,402,345		436,951		
18-065		PEER TECHNICAL GROUP LLC	PCA 01, JC Blankenship (EPM)	Dec 18	Jan 20	10,000		10,000		
18-065		PEER TECHNICAL GROUP LLC	PCA 02, Gordon Boon (EPM)	Dec 18	Jan 20	40,000		40,000		
18-065		PEER TECHNICAL GROUP LLC	PCA 03, Kim Brahs (RI)	Dec 18	Jan 20	125,000		97,634		
18-065		PEER TECHNICAL GROUP LLC	PCA 04, Debra Bryant (Legal)	Dec 18	Jan 20	50,000		41,268		
18-065	_	PEER TECHNICAL GROUP LLC	PCA 05, Debra Bryant (PCS)	Dec 18	Jan 20	15,000	3,404	11,596		
18-065	8984	PEER TECHNICAL GROUP LLC	PCA 06, Ivan Cain (RR/LC)	Dec 18	Jan 20	10,000	0	10,000		
18-065	8985	PEER TECHNICAL GROUP LLC	PCA 07, Denny Clark	Dec 18	Jan 20	85,000	17,830	67,170		
18-065	8986	PEER TECHNICAL GROUP LLC	PCA 08, Nick Cooper (RR/LC)	Dec 18	Jan 20	90,000	54,727	35,273		
18-065	8987	PEER TECHNICAL GROUP LLC	PCA 09, Jesse Fulwiler (RI)	Dec 18	Jan 20	60,000	25,411	34,589		
18-065	8988	PEER TECHNICAL GROUP LLC	PCA 10, Wayne Graevell	Dec 18	Jan 20	100,000	30,113	69,887		
18-065	8989	PEER TECHNICAL GROUP LLC	PCA 11, Jeff Life (RR/LC)	Dec 18	Jan 20	50,000	0	50,000		
18-065	8990	PEER TECHNICAL GROUP LLC	PCA 12, Matt Lawson (RR/LC)	Dec 18	Jan 20	30,000	21,593	8,407		
18-065	8991	PEER TECHNICAL GROUP LLC	PCA 13, Mike Kerns (EPM)	Dec 18	Jan 20	10,000	0	10,000		
18-065	8992	PEER TECHNICAL GROUP LLC	PCA 14, Wendy Monette	Dec 18	Jan 20	50,000	15,142	34,858		
18-065	8993	PEER TECHNICAL GROUP LLC	PCA 15, George Rapozo (EPM)	Dec 18	Jan 20	40,000	0	40,000		

		Chelan County PUD - Active	Contracts > \$1M							On Budget & Schedule
		(Service Agreements, Contracts	s & Bids)		Board Appro	oved with action th	is quarter.			Possible Adjustment Needed
					Delegated Authority action during this quarter.				Adjustment Required	
ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
18-065	8994	PEER TECHNICAL GROUP LLC	PCA 16, Allen Retasket (RI)	Dec 18	Jan 20	60,000	18,709	41,291		
18-065	8998	PEER TECHNICAL GROUP LLC	PCA 17, Erin Roberts	Dec 18	Jan 20	54,000	13,076	40,925		
18-065	8999	PEER TECHNICAL GROUP LLC	PCA 18, Melissa Schwab	Dec 18	Jan 20	80,000	10,933	69,067		
18-065	9000	PEER TECHNICAL GROUP LLC	PCA 19, Greg Smelser (RI)	Dec 18	Jan 20	60,000	17,856	42,144		
18-065	9001	PEER TECHNICAL GROUP LLC	PCA 20, Rod Stanton (RI)	Dec 18	Jan 20	60,000	23,568	36,432		
18-065	9002	2 PEER TECHNICAL GROUP LLC	PCA 21, Jeff Life (EPM)	Dec 18	Jan 20	10,000	0	10,000		
18-065	9226	5 PEER TECHNICAL GROUP LLC	PCA 23, Haley Sousa	Feb 19	Jan 20	96,000	14,697	81,303		PCA 23, Haley Sousa
18-065	9248	3 PEER TECHNICAL GROUP LLC	PCA 22, Michael Smith	Feb 19	Jan 20	50,000	0	50,000		PCA 22, Michael Smith
18-065	9249	PEER TECHNICAL GROUP LLC	PCA 24, Gerald Dixon	Mar 19	Jan 20	65,000	18,600	46,400		PCA 24, Gerald Dixon
18-065	9276	5 PEER TECHNICAL GROUP LLC	PCA 25, Jenae Bertilson	Apr 19	Jan 20	45,000	0	45,000		PCA 25, Jenae Bertilson
						1,345,000	321,756	1,023,244		
13-162	5376	5 PRICEWATERHOUSE COOPERS LLP	Audit Services	Aug 15	Sep 19	1,335,500	1,276,307	59,193		
	-					1,335,500	1,276,307	59,193		
13-028	5035	5 NOANET	Network Operation Center Services	Jan 13	Jul 19	1,208,550	1,118,183	90,367		
						1,208,550	1,118,183	90,367		
14-053	5825	5 XEROX CORP	5 yr lease Agmt Multi-Functional Copying Devices and Service	May 14	Apr 19	495,554	493,140	2,414		
14-053	5826	5 XEROX CORP	5 yr lease for Production Equipment and Maintenance	May 14	Apr 19	620,520	593,693	26,827		
						1,116,074	1,086,833	29,241		
16-012	7493	3 DEPT FISH & WILDLIFE	Rocky Reach Wildlife Habitat 2016-2020	Dec 16	Feb 22	1,103,472	833,766	269,706		2nd 5-year plan, RR wildlife habitat mitigation
						1,103,472	833,766	269,706		
16-106	8472	2 ENABLON NORTH AMERICA CORP	GRC Software System, Implementation, and Support	Feb 18	Jun 19	1,089,861	655,491	434,370		
						1,089,861	655,491	434,370		

Resolution Number	Resolution Date	Contract Number	Name of Project	Status	Awarded To	Negotiated Amount	Contact Estimate	Estimated Completion Date	Project Manager	Contract Specialist
			No Contracts executed this quarter.							

Labor and Material Contracts with Board of Commissioners' Approval to Negotiate an Agreement Active for the Period of January 1, 2019 through March 31, 2019