

Chelan County Public Utility District No. 1
2017 Active Major Capital Projects
Second Quarter

Project Name	Phase	Baseline Finish as of 1/1/17	Expected Finish	Finish Var. versus 1/1/17 Baseline	Budget as of 1/1/17	Current Approved Project Budget	Estimated Cost at Completion	Cost Variance Vs. Current Approved Project Budget	Forecast % to be Spent	Project Approval	Project Start	Comments
RI PH1 B5 Modernization	Planning	Aug-21	Aug-21	✔	\$ 31,300,000	\$ 31,300,000	\$ 31,300,000	\$ -	✔ 100%	Dec-15	Aug-16	Generator and turbine replacement.
RI PH1 B7 Modernization	Planning	May-18	May-18	✔	\$ 31,300,000	\$ 31,300,000	\$ 31,300,000	\$ -	✔ 100%	Jan-16	Jun-16	Generator and turbine replacement.
RI PH1 B8 Modernization	Planning	Sep-22	Sep-22	✔	\$ 31,300,000	\$ 31,300,000	\$ 31,300,000	\$ -	✔ 100%	Jan-16	Sep-16	Generator and turbine replacement.
RI PH1 B6 Modernization	Execution	Jun-17	Oct-17	✘ -122	\$ 27,100,000	\$ 30,700,000	\$ 30,700,000	\$ -	✔ 100%	Dec-13	Feb-14	Completion delayed due to unsuccessful rotor repairs requiring rotor replacement.
RI PH1 B4 Modernization	Planning	Feb-19	Feb-19	✔	\$ 16,410,000	\$ 18,316,000	\$ 18,316,000	\$ -	✔ 100%	Dec-16	Jan-17	Turbine replacement w/ some components refurbished, new governor hydraulic system, refurb rotor.
RI PH1 B2 Modernization	Planning	Jun-19	Jun-19	✔	\$ 14,520,000	\$ 15,453,000	\$ 15,453,000	\$ -	✔ 100%	Dec-16		
RI PH1 B3 Modernization	Planning	May-19	May-19	✔	\$ 14,420,000	\$ 14,700,000	\$ 14,700,000	\$ -	✔ 100%	Dec-16		
RI PH1 B1 Modernization	Planning	Feb-20	Feb-20	✔	\$ 14,650,000	\$ 13,831,000	\$ 13,831,000	\$ -	✔ 100%	Dec-16		
RI PH2 Gov Digtl Ctrlrs U1-U8	Execution	Jul-18	Jul-18	✔	\$ 11,172,820	\$ 11,172,820	\$ 11,172,820	\$ -	✔ 100%	Dec-10	Jul-11	Replace U1 to U8 governor and Unit controls and related mechanical equipment., U6 and U7 in 2017.
RR09e3 Entiat Park Upgrades	Execution	Apr-17	Jun-17	✘ -52	\$ -	\$ 7,372,913	\$ 7,372,913	\$ -	✔ 100%	Dec-09	Aug-10	Park re-opened in May '16. Work on bathroom and final park amenities delayed by weather in 2017.
RR HW Gantry Crane	Execution	May-17	Nov-17	✘ -192	\$ 6,285,754	\$ 6,285,754	\$ 6,285,754	\$ -	✔ 100%	Dec-10	Dec-13	Replace existing crane. New crane is complete and in service. Removal of the old crane delayed until after the VC closes.
Fiber Expansion Projects	Planning	Dec-26	Dec-26	✔	\$ 5,800,000	\$ 5,800,000	\$ 5,800,000	\$ -	✔ 100%	Apr-15	Jun-15	Progress continues on all designated tower zones. Through Q2, 304 premises were passed, exceeding the goal of 185.
LMR Network Replacement	Execution	Jul-19	Jul-19	✔	\$ 5,600,000	\$ 5,600,000	\$ 5,600,000	\$ -	✔ 100%	Dec-12	Feb-15	Project moving forward as planned. RFP in process of being finalized.
RR Generator Fire Protect Syst	Planning	Dec-23	TBD		\$ 5,500,000	\$ 5,500,000	\$ 5,500,000	\$ -	✔ 100%	Dec-16		Replace existing CO2 system. Project deferred and under review for proper solution.
RR Bridge Cranes	Execution	Jul-17	Dec-17	✘ -161	\$ 5,400,000	\$ 5,400,000	\$ 5,400,000	\$ -	✔ 100%	Dec-15	Jan-16	Completion delayed by large unit project delays.
RR C1-C11 Unit Ctrlrs Governor	Execution	Dec-20	Dec-20	✔	\$ 5,183,535	\$ 5,183,535	\$ 5,183,535	\$ -	✔ 100%	Dec-10	Jul-11	Replace existing digital governor controls
RI PH1 B-2 Stator Replacement	Execution	Jun-19	Jun-19	✔	\$ 4,961,785	\$ 4,961,785	\$ 4,961,785	\$ -	✔ 100%	May-07	Jun-07	Complete pending completion of B2 Modernization project
RR Excitation Reg Replc C1-C11	Execution	Nov-19	Nov-19	✔	\$ 4,508,217	\$ 4,508,217	\$ 4,508,217	\$ -	✔ 100%	Dec-11	Jun-12	Replace excitation controllers.
RI PH1 Intake Gantry Repl	Planning	Sep-19	Sep-19	✔	\$ 4,373,000	\$ 4,373,000	\$ 4,373,000	\$ -	✔ 100%	Dec-16		New gantry crane to replace 1932 crane.
N Mid C Transmission Project	Planning	TBD	TBD		\$ 4,245,300	\$ 4,245,300	\$ 4,245,300	\$ -	✔ 100%	Dec-11	Jul-13	Est. costs are based on preliminary design. Schedule extended significantly due to permitting. (Joint w/BPA, Douglas and Grant; BPA is lead for permitting, Douglas is lead for construction.)
Microwave Network Replacement	Planning	Dec-18	Aug-18	✔ 147	\$ 3,720,000	\$ 3,720,000	\$ 3,720,000	\$ -	✔ 100%	Dec-13	Jan-15	Project moving forward as planned. Staff negotiating Statement of Work with Nokia on contract.
CIS Upgrade	Planning	Jan-21	Jan-21	✔	\$ 3,650,000	\$ 3,520,018	\$ 3,520,018	\$ -	✔ 100%	Dec-15		Project start delayed to 2017.
RI PH1 Govnrn DigCtrlrs B2	Execution	Jun-19	Jun-19	✔	\$ 2,890,000	\$ 2,890,000	\$ 2,890,000	\$ -	✔ 100%	Dec-10	Jul-11	Complete pending completion of B2 Modernization project
RI PH2 Bridge Crane	Execution	Dec-18	Dec-18	✔	\$ 2,870,000	\$ 2,870,000	\$ 2,870,000	\$ -	✔ 100%	Dec-13	Nov-16	Refurbish 1976 bridge crane with modern controls.
RI PH2 Gantry Crane	Execution	Dec-18	Dec-18	✔	\$ 2,574,000	\$ 2,574,000	\$ 2,574,000	\$ -	✔ 100%	Dec-13	Nov-16	Refurbish 1976 gantry crane with modern controls.
AY-AC 1&2 Relocate	Planning	TBD	TBD		\$ 2,415,000	\$ 2,415,000	\$ 2,415,000	\$ -	✔ 100%	Dec-15		Reroute approximately one mile of two transmission lines.
ISCN Vehicles	Execution	Jun-17	Jun-17	✔	\$ -	\$ 2,352,805	\$ 2,352,805	\$ -	✔ 100%	Dec-15	Jan-16	Will close with final delivery
RI PH1 Dom Wtr Twr & Piping	Execution	Apr-18	Apr-18	✔	\$ 2,253,000	\$ 2,253,000	\$ 2,253,000	\$ -	✔ 100%	Dec-15	Feb-16	Replace 1930's steel water tank and piping serving RI powerhouse.
Security Infrastructure	Execution	Mar-17	Sep-17	✘ -203	\$ 2,201,092	\$ 2,201,092	\$ 2,201,092	\$ -	✔ 100%	Dec-15	Mar-15	Delay due to extended RFP process
RI PH2 Excitation Sys U1-U8	Execution	Jul-18	Jul-18	✔	\$ 2,196,799	\$ 2,196,799	\$ 2,196,799	\$ -	✔ 100%	Dec-10	Jun-11	Install new exciter regulator, controls, and power potential transformer. U6 in 2017.
RI PH2 Unit MCC	Execution	Jun-22	Jun-22	✔	\$ 2,040,000	\$ 2,040,000	\$ 2,040,000	\$ -	✔ 100%	Dec-12	Aug-14	Replace Motor Control Centers at PH2
Fleet - Distribution	Execution	Dec-17	Jun-18	✘ -182	\$ 2,018,000	\$ 2,018,000	\$ 2,018,000	\$ -	✔ 100%	Dec-16	Feb-17	Lead time for some purchases greater than 1 year

Report includes non-recurring projects with a Current Project Budget of \$2 Million or Greater

Capital Projects

Total Project Budget Revisions

Year: 2017

Project ID	Project Title	Tot Budget/ Annual Est	Q2 Revisions	Revised Project Total	Comments
2XXX0300	Line Devices-Regulators	55,000	(7,367)	47,633	Less budget needed than forecast; approved by John Stoll 5/10/17.
DS160003	Line Locators	39,000	(7,433)	31,567	Less budget needed than forecast; approved by John Stoll 5/10/17.
DS170002	NESC Imprv-Mission Crk FDT-134	950,000	80,000	1,030,000	Updated engineering estimate; approved by John Stoll 5/2/17.
DS170003	GPS Field Data Collection Sys	-	17,800	17,800	IKE GPS system to aid in accomplishing key pole attachment program objectives; approved by John Stoll 5/10/17.
Utility Services Net Subtotal:			83,000		
DS170005	ACS 6-180 Relay Upgrade	-	40,000	40,000	Design/procure for 2018 installation/construction; approved by Chad Bowman 6/22/17.
XT130021	AY-AC No3 Fac Remediation	105,782	130,000	235,782	Improve accessibility and address construction issues by moving structures off of the BSNF railroad fill slope; approve by Kirk Hudson 4/25/17.
XT160003	WNS 6-760 Breaker Replace	228,500	63,000	291,500	Improved construction cost estimate; approved by Chad Bowman 5/5/17.
XT170002	WNS 6-240 Breaker Replace	170,000	23,000	193,000	Additional labor hours and adjusted labor rates; approved by Chad Bowman 4/13/17.
XT170003	WNS 6-250 Breaker Replace	170,000	50,000	220,000	Additional labor hours and adjusted labor rates; approved by Chad Bowman 4/13/17.
XT170004	RRS Pnl 31-Bus 3 Differential	-	186,000	186,000	Replace RR Switchyard 230kV Bus 3 Differential; approved by Erik Wahlquist 5/23/17.
Transmission Net Subtotal:			492,000		
NW160008	PPB: Leavenworth-FDT 142	311,743	(38,212)	273,531	Premises passed revised per finished design; approved by Mike Coleman 4/24/17.
NW160010	PPB: Manson-FDT 179	358,715	(358,715)	-	Defunding tower zone due to change in scheduling; approved by Mike Coleman 5/9/17.
NW170009	PPB: Sunnyslope-FDT 055	86,957	(18,493)	68,464	Premises passed revised per finished design; approved by Mike Coleman 4/24/17.
NW170018	PPB: Chelan-FDT 215	-	58,545	58,545	Allocation of PPB funding to tower zone; approved by Mike Coleman 4/24/17.
NW170019	PPB: Wenatchee-FDT 214	-	254,342	254,342	Allocation of PPB funding to tower zone; approved by Mike Coleman 4/24/17.
NW170020	PPB: Chelan-PON 1522	-	29,541	29,541	Allocation of PPB funding to tower zone; approved by Mike Coleman 5/2/17.
NW170021	PPB: Chelan-PON 1523	-	56,690	56,690	Allocation of PPB funding to tower zone; approved by Mike Coleman 5/2/17.
NW170022	PPB: Sunnyslope-FDT-061 A	-	39,399	39,399	Allocation of PPB funding to tower zone; approved by Mike Coleman 6/9/17.
NWPB0001	PPB: Fiber Expansion	1,063,996	(23,097)	1,040,899	Adjustments to accommodate additions and changes to PPB projects.
Fiber PPB Net Subtotal:			0		
NW150002	Distrib Enhancement HW (SAS-M)	-	185,000	185,000	Underestimated crew labor and material; approved by Mike Coleman 6/9/17.
NWXX0002	Franchise Fiber Relocates	25,000	(20,000)	5,000	Less budget needed than forecast; approved by Mike Coleman 6/9/17.
NWXX0003	Fiber District Relocates	25,000	(20,000)	5,000	Less budget needed than forecast; approved by Mike Coleman 6/9/17.
NWXX0012	Fiber Conduit Installation	10,000	10,000	20,000	Underestimated opportunities for conduit installation in District projects; approved by Mike Coleman
NWXX0014	Fiber Subdivisions	100,000	(15,000)	85,000	Less budget needed than forecast; approved by Mike Coleman 6/9/17.
Fiber & Telecom Net Subtotal:			140,000		
RI110018	RI Spillway Controls	140,000	50,000	190,000	Improved capability added; approved by Dan Garrison 6/6/17.
RI160020	RI Electrostatic Oil Filter	100,000	8,000	108,000	Bid for purifier higher than originally estimated; approved by Dave Nelson 6/30/17.
RR170010	RRFW Dewatering Pumps	-	285,000	285,000	Pumps to dewater adult fishway for annual maintenance; approved by Steve Wright 4/17/17.
Hydros Net Subtotal:			343,000		
NW160001	Fiber & Telecom Vehicles	627,636	30,000	657,636	Purchase of vehicles and upfitting higher than estimated; approved by Dan Frazier 5/4/17.
Vehicles Net Subtotal:			30,000		

Project ID	Project Title	Tot Budget/ Annual Est	Q2 Revisions	Revised Project Total	Comments
IS160016	FCLW Warehouse Storage Racks	96,000	46,000	142,000	Site preparation bids came in higher than estimated; approved by Dan Frazier 4/11/17.
Facilities Net Subtotal:			46,000		
IS160002	CIS Upgrade	3,650,000	(129,982)	3,520,018	Budget to be revised based on changed in direction/new analysis; approved by Kelly Boyd 6/20/17.
IS170008	IT Software New Services	101,254	(76,272)	24,982	Used to fund new Skype project; approved by Greg Larsen 4/5/17, Kelly Boyd 6/20/17.
IS170020	Skype for Business	-	206,254	206,254	New project for internal communications; approved by Greg Larsen 4/5/17, Kelly Boyd 6/20/17.
IT Net Subtotal:			0		
TOTAL RVSNs			1,134,000		

Utility Services Project Adjustments
Transmission Project Adjustments
Fiber Project Adjustments
Hydros Project Adjustments
Hatchery Project Adjustments
Fleet Project Adjustments
Facilities Project Adjustments
IT Project Adjustments

Chelan County PUD - Active Contracts > \$1M
(Service Agreements, Contracts & Bids)

On Budget & Schedule
Possible Adjustment Needed
Adjustment Required
Board Approved action.
Delegated Authority action during this quarter.

ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
04-01	6327	ANDRITZ HYDRO CORP-MAIN OFFICE	Contract 04-01 Part B 3rd Unit (B6)	Dec 14	Aug 17	20,348,023	14,441,986	5,906,037		RI PH1 B5-B8 Modernization
04-01	6918	ANDRITZ HYDRO CORP-MAIN OFFICE	Contract 04-01 Part B 4th Unit (and new turbine components for 5th and 6th Units)	Jan 16	Aug 18	31,948,354	17,579,832	14,368,522		RI PH1 B5-B8 Modernization
04-01	7762	ANDRITZ HYDRO CORP-MAIN OFFICE	Contract 04-01 Part B 5th Unit (B-5) - Items via FWO/CO 5-01	Feb 17	Aug 19	6,200,000	531,490	5,668,510		RI PH1 B5-B8 Modernization
04-01	7763	ANDRITZ HYDRO CORP-MAIN OFFICE	Contract 04-01 Part B 6th Unit (B-8) - Items via FWO/CO 6-01	Feb 17	Aug 20	6,200,000	768,342	5,431,658		RI PH1 B5-B8 Modernization
						64,696,377	33,321,651	31,374,727		Res 15-14001
16-60	7894	ANDRITZ HYDRO CORP-MAIN OFFICE	Bid 16-60 Rock Island B1-B4 Generating Unit Modernization	May 17	Feb 20	41,813,228	621,700	41,191,528		RI PH1 B1-B4 Modernization
						41,813,228	621,700	41,191,528		Res 16-14108
14-22	5985	VOITH HYDRO INC-Main Office	Contract 14-22 ENGINEERING and FIRST UNIT C-8 Rocky Reach Turbine Repairs	Sep 14	Nov 17	6,491,594	5,991,887	499,707		
14-22	6624	VOITH HYDRO INC-Main Office	Contract 14-22 SECOND UNIT C-9 Rocky Reach Turbine Repairs	Sep 15	Dec 18	4,154,806	450,766	3,704,040		
						10,646,400	6,442,653	4,203,747		Res 14-13899
03-33	4093	ALCATEL LUCENT USA INC-MAIN OFFICE	03-33 Alcatel - Non Stock Item Purchases	Apr 11	Dec 18	1,515,597	1,440,266	75,331		
03-33	4094	ALCATEL LUCENT USA INC-MAIN OFFICE	03-33 Alcatel - Stock Item Purchases	Apr 11	Dec 18	5,542,597	5,443,560	99,037		
03-33	4660	ALCATEL LUCENT USA INC-MAIN OFFICE	03-33 Alcatel - Hardware Maint-Support (2012 and 2013)1173	Mar 12	Dec 18	1,829,411	1,807,087	22,324		
						8,887,606	8,690,912	196,693		
15-23	7410	ALSTOM POWER INC-Main Office	Bid 15-23, (C-8) Second Unit, RR Stator Winding Replacement	Oct 16	Nov 17	3,145,020	2,445,956	699,064		RR Stator rewinds, second unit.
15-23	7784	ALSTOM POWER INC-Main Office	Bid 15-23, (C-11) Fourth Unit, RR Stator Winding Replacement	Feb 17	May 19	4,088,686	2,500,271	1,588,415		RR Stator rewinds, fourth unit.
						7,233,706	4,946,227	2,287,479		Res 15-13983, Total Contract \$17.7M
11-06	4749	ALSTOM POWER INC-CONTROLS & GOVERNORS	11-06 Programmable Logic Controls and System Programming Services	Jun 12	Dec 21	5,556,885	3,215,232	2,341,653		
						5,556,885	3,215,232	2,341,653		
15-21	6692	CANADIAN OVERHEAD HANDLING INC (COH)-OFFICE	15-21, Rocky Reach Dam Intake Gantry Crane Refurbishment	Nov 15	Jan 18	4,733,046	3,887,020	846,025		Replace RR Intake Gantry Crane
						4,733,046	3,887,020	846,025		Res 15-13985
15-65	7245	K&N ELECTRIC MOTORS INC-MAIN OFFICE	Bid 15-65, Rocky Reach Bridge Cranes Refurbishment	Jun 16	Mar 18	4,560,985	2,041,715	2,519,269		RR Bridge Crane
						4,560,985	2,041,715	2,519,269		Res 16-14043
08-050	3146	ACCU-READ INC-Main Office	SA 08-050 Contract Meter Reader Services	Jan 10	May 18	4,198,211	3,696,536	501,676		
						4,198,211	3,696,536	501,676		Res 17-14123
15-208	7035	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 1, Project Administration	Feb 16	Jan 21	410,699	141,436	269,262		
15-208	7036	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 2, Rock Island Powerhouse 2 - Electrical Equipment Installation Support.	Feb 16	Aug 18	500,000	349,898	150,102		
15-208	7037	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 4, Rock Island Powerhouse 1 B5 to B8 Rehabilitation Support	Feb 16	Jan 21	240,000	16,286	223,715		
15-208	7038	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 5, Rocky Reach C8 to C11 Turbine Repair Support	Feb 16	Jan 21	50,000	0	50,000		
15-208	7039	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 6, Rocky Reach C8 to C11 Generator Support	Feb 16	Jan 21	10,000	2,442	7,558		
15-208	7040	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 7, System and Protection Relaying Engineering Support	Feb 16	Jan 21	100,000	78,293	21,707		
15-208	7042	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 11, Rock Island Powerhouse 2 - Roller Intake Gate Feasibility	Feb 16	Jan 18	100,000	88,279	11,721		
15-208	7043	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 13, Asset Management Technical Support	Feb 16	Jan 18	85,500	11,368	74,132		

**Chelan County PUD - Active Contracts > \$1M
(Service Agreements, Contracts & Bids)**

	On Budget & Schedule
	Possible Adjustment Needed
	Adjustment Required
	Board Approved action.
	Delegated Authority action during this quarter.

ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
15-208	7057	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 8, Asset Management Condition Assessment Review	Feb 16	Jan 18	100,000	57,767	42,233		
15-208	7134	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 14, Arc Flash Study	Apr 16	Jan 18	874,000	369,425	504,575		
15-208	7135	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 15, Rock Island Powerhouse 1 B1-B4 Turbine Generator Engineering Support	Apr 16	Jan 21	50,000	30,405	19,595		
15-208	7321	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 19, Rock Island Powerhouse 1 - Engineering Support	Aug 16	Jan 21	150,000	55,461	94,539		
15-208	7322	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 20, Rock Island Powerhouse 2 - Engineering Support	Aug 16	Jan 21	350,000	202,511	147,489		
15-208	7447	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 22, Fire Detection and Alarm System Improvements Design	Nov 16	Jan 18	315,000	58,601	256,399		RR Fire Detection and Alarm System Improvements Design
15-208	7897	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 24, Rocky Reach Septic System Redesign	May 17	Jan 19	55,000	0	55,000		Rocky Reach Septic System Redesign
15-208	7920	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 25, Lake Chelan Dam Headworks Spillway 1st Baffle Concrete Repairs	Jun 17	Nov 17	22,000	6,346	15,654		Lake Chelan Dam Headworks Spillway 1st Baffle Concrete Repairs
15-208	7921	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 26, Lake Chelan Hydroelectric Project Surge Tank Site Access Improvements	Jun 17	Nov 17	50,000	12,367	37,633		Lake Chelan Hydroelectric Project Surge Tank Site Access Improvements
15-208	7922	STANTEC CONSULTING SERVICES INC-Ordering	SA-TA 15-208, TA 27, Lake Chelan Hydroelectric Project Surge Tank Rehabilitation	Jun 17	Sep 18	52,000	0	52,000		Lake Chelan Hydroelectric Project Surge Tank Rehabilitation
						3,514,199	1,480,885	2,033,313		Res 15-14008 \$5M Consulting Engineering
15-52	7003	BURKE ELECTRIC-Main Office	Bid 15-52 Rock Island Dam Powerhouse 2 Governor Controls Installation	Jan 16	Dec 18	3,079,924	904,370	2,175,554		Contracting for installation of RI PH2 Governor Controls
						3,079,924	904,370	2,175,554		Res 16-14009
16-53	7262	ANDRITZ HYDRO CORP-MAIN OFFICE	Contract 16-53 - Rocky Reach Units C-8 Through C-11 Headcover Fabrication	Jul 16	Jun 18	3,041,386	107,185	2,934,200		
						3,041,386	107,185	2,934,200		Res 16-14044
15-123	7754	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 11, 2017 Chelan Falls Acclimation Facility Operations	Feb 17	Mar 18	201,371	96,824	104,547		
15-123	7755	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 12, 2017 Chiwawa Acclimation Facility Operations	Feb 17	Mar 18	268,395	100,692	167,703		
15-123	7756	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 13, 2017 Dryden Acclimation Facility Operations	Feb 17	Mar 18	89,265	44,816	44,449		
15-123	7757	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 14, 2017 Similkameen Acclimation Facility Operations	Feb 17	Mar 18	206,480	70,020	136,460		
15-123	7758	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 16, 2017 Wenatchee River Broodstock Collection	Feb 17	Mar 18	74,746	0	74,746		
15-123	7767	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 9, 2017 Eastbank Hatchery Operations	Feb 17	Mar 18	1,519,624	369,867	1,149,757		
15-123	7768	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 10, 2017 Chelan Hatchery Operations	Feb 17	Mar 18	511,341	143,294	368,047		
15-123	7769	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 15, 2017 Columbia River Broodstock Collection	Feb 17	Mar 18	56,691	0	56,691		
15-123	7820	DEPT FISH & WILDLIFE - WA STATE OF-MAIN OFFICE	SA-TA 15-123, TA 17, 2017 Chewuch Acclimation Facility Operations	Mar 17	Mar 18	57,471	29,508	27,963		
						2,985,384	855,022	2,130,362		Res 16-14101 (\$2,985,384 for 2017)
07-196	1752	YAKAMA NATION-OFFICE	SA 07-196 COHO SALMON HATCHERY OBLIGATIONS	Oct 07	Oct 17	2,954,035	2,954,034	1		10 Year contract
						2,954,035	2,954,034	1		
07-221	2133	DEPT OF INTERIOR-REMIT - NPS-DOI N CASCADE NATL	SA 07-221 Lake Chelan Implementation Project	Jun 07	Jul 17	2,258,067	951,026	1,307,041		10 Year contract
						2,258,067	951,026	1,307,041		Res 06-12997
15-30	6573	COLEMAN OIL COMPANY-MAIN OFFICE	Bid 15-30 District Unleaded and Diesel Fuel Supply	Jul 15	Aug 18	1,945,478	1,280,671	664,806		
						1,945,478	1,280,671	664,806		

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(Service Agreements, Contracts & Bids)

	Board Approved action.		On Budget & Schedule
	Delegated Authority action during this quarter.		Possible Adjustment Needed
			Adjustment Required

ID	#	Vendor Name	Contract Description	Start	End	Amount	Committed	Available	Status	Comments-Status
11-32	4800	GE ENERGY CONTROL SOLUTIONS INC-MAIN OFFICE	Bid 11-32 Pilot Exciter/Voltage Regulator Powerhouse 1 and 2 @RI PLEASE SEE LONG DESC	Aug 12	Dec 19	1,841,717	1,634,323	207,394		
						1,841,717	1,634,323	207,394		
09-191	3407	DEPT FISH & WILDLIFE - WA STATE OF-HABITAT MGT DIVISION	WDFW Contract No. 09-1725 Payment Agreement SA 09-191	Jan 10	Dec 20	1,715,651	163,258	1,552,393		10 Year amount
						1,715,651	163,258	1,552,393		
11-157	6687	OKANAGAN NATION AQUATIC ENTERPRISES LTD-MAIN OFFICE	SA 11-157 BY 12 #672	Oct 15	Nov 17	810,696	485,575	325,121		Closeout of prior rearing cycle
11-157	7405	OKANAGAN NATION AQUATIC ENTERPRISES LTD-MAIN OFFICE	SA 11-157 BY 13 #673	Oct 16	Oct 18	787,193	232,559	554,634		Skaha Hatchery new two year rearing cycle.
						1,597,889	718,134	879,755		Res 11-13682
15-14	6688	VOITH HYDRO INC-Main Office	Bid 15-14 RR C8-C11 Generator Repairs - Work Assignments 1 through 3	Oct 15	Apr 18	1,500,000	1,468,646	31,354		
						1,500,000	1,468,646	31,354		
15-112	6546	PUD NO 1 OF DOUGLAS COUNTY-EAST WEN OFFICE	SA 15-112 Chelan-Douglas Methow Hatchery Interlocal Agreement	Jul 15	Dec 28	1,448,678	1,311,454	137,225		
						1,448,678	1,311,454	137,225		
13-162	5376	PRICEWATERHOUSE COOPERS LLP-OFFICE	13-162, Audit Services	Aug 15	Dec 18	1,335,500	875,452	460,048		
						1,335,500	875,452	460,048		
06-073	7484	PEER TECHNICAL GROUP LLC-MAIN OFFICE	06-073 2017 Project Confirmation Agreements	Jan 17	Dec 17	1,300,000	1,011,072	288,928		Reduced as projects are authorized
						1,300,000	1,011,072	288,928		Res 15-14006
16-012	7493	DEPT FISH & WILDLIFE - WA STATE OF-HABITAT MGT DIVISION	SA 16-012 Rocky Reach Wildlife Habitat 2016-2020	Dec 16	Feb 22	1,103,472	296,077	807,395		Second 5-year plan for RR license wildlife habitat mitigation
						1,103,472	296,077	807,395		Res 09-13439
13-173	5503	EUREKA ENGINEERING-MAIN OFFICE	SA 13-173 TA No 1 Rocky Reach Headworks Gantry	Jun 15	Jan 18	340,000	326,123	13,877		
13-173	6548	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 7 RR Tailrace Gantry Crane-Mechanical O&M Corrective Work	Jul 15	Dec 17	23,000	0	23,000		
13-173	6645	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 9 RR Powerhouse Bridge Cranes Refurbishment	Dec 13	Dec 17	195,000	111,177	83,823		
13-173	6890	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 10, Hawley Street Crane Procurement	Dec 13	Sep 17	30,000	24,919	5,081		
13-173	7631	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173, TA 11 RI Powerhouse 2 Bridge Crane Refurbishment	Dec 16	Apr 19	170,000	378	169,622		
13-173	7632	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 12 RI Powerhouse 2 Gantry Crane Refurbishment	Dec 16	Apr 19	140,000	5,101	134,899		
13-173	7771	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173, TA 14 Rock Island Spillway Gates 6 & 27 Upgrade Engineering Support	Feb 17	Jan 18	120,000	47,205	72,795		
13-173	7838	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 15, Rock Island Spillway Gantry 3 Crane Controls and Tiller Line Inspections	Apr 17	Oct 17	25,000	21,575	3,425		Rock Island Spillway Gantry 3 Crane Controls and Tiller Line Inspections
13-173	7839	EUREKA ENGINEERING-MAIN OFFICE	SA-TA 13-173 TA 16, Rock Island Spillway Gantry 2 Crane Controls and Tiller Line Inspections	Apr 17	Oct 17	13,000	9,995	3,005		Rock Island Spillway Gantry 2 Crane Controls and Tiller Line Inspections
						1,056,000	546,475	509,525		Res 13-13837, 16-14060. NTE \$1.5M
12-49	5125	HITACHI T&D SOLUTIONS INC-MAIN OFFICE	Contract 12-49 Procurement of High Voltage Circuit Breakers	Jan 13	Dec 21	1,053,800	713,520	340,280		
						1,053,800	713,520	340,280		
16-39	7204	MCFARLAND CASCADE POLE & LUMBER-Main Office	16-39 Distribution and Transmission Poles (Send PO to Vendor)	May 16	May 18	1,006,281	553,112	453,169		
						1,006,281	553,112	453,169		