

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
327 N. WENATCHEE AVENUE
WENATCHEE, WA 98801**

REGULAR COMMISSION MEETING

October 17, 2016

AGENDA

STUDY SESSION

10:00 A.M.

1. Pledge of Allegiance and Safety Minute – Felicity Saberhagen
2. Approval of the Agenda - Any item on the Regular Agenda shall be subject to transfer to the Consent Agenda upon request of any Commission member
3. Water System Plan Details
4. 2016 – 2017 Public Power Benefit Projects Update
5. Phone System Replacement
6. 3rd Qtr. 2016 Board Balanced Scorecard Status Report

BUSINESS SESSION

1:00 P.M.

Consent Agenda

7. Minutes:

October 3, 2016

8. Vouchers:

Accounts Payable Summary Report dated October 11, 2016:

- a) Vouchers totaling \$6,605,587.22;
- b) Approval of Customer Deposit Returns and Conservation Incentive payments dated October 11, 2016 in the amount of \$27,829.97;
- c) Approval of the net Payrolls, Warrant Nos. 234727 through 234759 and Advice Nos. 622055 through 622797 for the pay period ending 10/02/2016 in the amount of

REGULAR COMMISSION MEETING AGENDA

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\$1,776,415.61; and

- d) Approval of Warrant Nos. 22852 through 22892 totaling \$7,475.61 for claim payments from the workers' compensation self-insurance fund for the period ending October 10, 2016.
9. North Shore Lake Chelan Community Member Substation Siting Report Back to the Board of Commissioners (John)

Regular Agenda

Resolutions

- 10. A RESOLUTION AUTHORIZING FINAL ACCEPTANCE OF PERFORMANCE UNDER BID NO. 15-40 WITH TRENCHLESS CONSTRUCTION SERVICES, LLC OF ARLINGTON, WASHINGTON AND AUTHORIZING PAYMENT OF RETAINAGE
- 11. A RESOLUTION DECLARING ALSTOM POWER INC. OF LITTLETON, COLORADO AS THE SOLE SOURCE SUPPLIER OF TURBINE GUIDE BEARING SLEEVES FOR LAKE CHELAN UNITS A1 AND A2
- 12. A RESOLUTION APPROVING A PILOT ELECTRIC VEHICLE CHARGE SUB-METERED ENERGY SERVICE AGREEMENT WITH NORTH CENTRAL WASHINGTON ECONOMIC DEVELOPMENT DISTRICT
- 13. A RESOLUTION REJECTING THE BID OF FUSION BABBITTING CO., INC. AND ACCEPTING THE BID OF AMERICAN BABBITT BEARING INC OF HUNTINGTON, WV (BID 16-SW27) FOR THE ROCKY REACH UNIT C-5 THRUST BEARING SHOES REBABBITT
- 14. A RESOLUTION DECLARING CONSOLIDATED ELECTRICAL DISTRIBUTORS , INC. DBA COLUMBIA ELECTRIC SUPPLY OF YAKIMA WASHINGTON AS THE SOLE SOURCE SUPPLIER OF ALLEN BRADLEY MOTOR CONTROL CENTERS FOR ROCK ISLAND UNITS B5 – B8
- 15. Alcoa Update and Status of Contract Agreement (Kelly)
- 16. Manager Items
- 17. Commission Items
- 18. Follow-up on Delegation of Action Items From Previous Board Meeting
- 19. Delegation of Action Items
- 20. Additional Public Comment*

21. Matters of general business as may necessarily come before the Commission

22. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i).

* Members of the public are encouraged to ask specific questions after each item presented. This agenda item is for additional comments/questions related to matters not on the agenda.

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING FINAL
ACCEPTANCE OF PERFORMANCE UNDER BID
NO. 15-40 WITH TRENCHLESS CONSTRUCTION
SERVICES, LLC OF ARLINGTON, WASHINGTON
AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 08-13325 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less.

On July 13, 2015, the District entered into a unit price contract (Bid No. 15-40) with Trenchless Construction Services, LLC (Contractor) of Arlington, WA for Underground Conduit Trenchless Construction. This contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080.

District staff has determined that the work required under the contract has been performed in accordance with the terms of the contract and recommends that the District accept the work.

District staff has determined that the completion of all contract work occurred on September 22, 2016. In accordance with the terms of the contract, retainage in an amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District accept the work performed by the Contractor and recommends the District authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. All the contract work required under Bid No. 15-40 was completed on September 22, 2016, and the same is hereby accepted, subject to Section 2 hereof. The total cost for work performed under this unit price contract for underground conduit construction project as specified in the bid documents was \$372,721. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 2 and Section 3 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW

(Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 2. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 3. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate of Payment of Contributions, Penalties and Interest on Public Works Contracts, and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works Contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes, claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 17th day of October 2016.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION DECLARING ALSTOM POWER INC.,
OF LITTLETON, COLORADO AS THE SOLE SOURCE
SUPPLIER OF TURBINE GUIDE BEARING SLEEVES
FOR LAKE CHELAN UNITS A1 AND A2

FACTUAL BACKGROUND AND REASONS FOR ACTION

Under original contract – Contract 06-01 Lake Chelan Hydro Modernization – with Alstom the scope included the completion of the turbine model testing, design, manufacture, inspection, refurbishment, modification, delivery, installation and testing required for the rehabilitation of the Lake Chelan Units A1 and A2 turbines and generators including associated governor systems, and related ancillary equipment as specified in the Contract. This included the turbine guide gearing (TGB) Sleeve design, manufacture, and installation.

Per the terms and conditions of Contract 06-01 the design and specifications for the TGB Sleeve are per Alstom’s “proprietary” design. The TGB Sleeve is currently manufactured and solely available from Alstom.

The District’s Engineering and Project Management team has determined that a spare TGB Sleeve is necessary to ensure efficient operation and maintenance activity on Lake Chelan Hydro Units A1 & A2.

Pursuant to RCW 54.04.070 and 39.04.280, the District may, when there is clearly and legitimately a sole source of supply, waive the statutory competitive bidding requirements otherwise applicable to the purchase of equipment. Resolution No. 08-13325 requires that a declaration for sole source purchases over the statutory limits (\$60,000 per month) must come before the Commission for action.

District staff has determined that it would be in the best interest of the District to designate Alstom Renewable US, LLC as the sole source supplier for turbine guide bearing sleeves in an amount not to exceed \$52,500 (excluding WSST and shipping). Staff also recommends that the competitive bidding requirements of RCW 54.04.070 be waived.

The General Manager has reviewed staff’s recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission declares Alstom Renewable US, LLC to be the sole source supplier for turbine guide bearing sleeves.

Section 2. The competitive bidding requirements of RCW 54.04.070 are hereby waived due to the designation of Alstom Renewable US, LLC as the sole source supplier for turbine guide bearing sleeves.

Section 3. The General Manager or his designee is authorized to enter into a purchase contract with Alstom Renewable US, LLC for the purchase of turbine guide bearing sleeves at a cost not to exceed \$52,500 (excluding WSST and shipping) without prior Commission approval. A copy of the contract will be on file in the offices of the District.

Dated this 17th day of October 2016.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION APPROVING A PILOT ELECTRIC VEHICLE
CHARGER SUB-METERED ENERGY SERVICE
AGREEMENT WITH NORTH CENTRAL WASHINGTON
ECONOMIC DEVELOPMENT DISTRICT

FACTUAL BACKGROUND AND REASONS FOR ACTION

Installation of electric vehicle (EV) charging stations at Chelan PUD facilities was identified by customers as a priority during the strategic planning process in 2015. The charging station purchase and installation is provided through Public Power Benefit funds set aside by the Board of Commissioners. North Central Washington Economic Development District, also referred to as Plug-in North Central Washington or PINCW, has offered to pay the District for the cost of electricity consumed at the charging stations. Because of this arrangement, the District avoids installing costly equipment to accept payment on site.

The *Pilot Electric Vehicle Charger Sub-Metered Energy Service Agreement* defines the roles and responsibilities of each party, and may be terminated upon 90 days written notice by either party. The electric vehicle charging stations are supplied electricity that flows through an existing electric meter that serves other District facility loads, so a special sub-meter with load-profile recording capabilities will be installed that measures only the electricity consumed by the electric vehicle chargers. PINCW may accept donations from third parties to pay for the electricity. The District will place signs on the charging stations identifying the donor(s).

The District, in compliance with RCW 54.24.080, is required to establish, maintain, and collect rates or charges for electric energy and water and other services, facilities, and commodities sold, furnished, or supplied by the District. The rates and charges shall be fair, nondiscriminatory, and shall be adequate to provide revenues sufficient for the payment of the principal of and interest on such revenue obligations for which the payment has not otherwise been provided and all payments which the District is obligated to set aside in any special fund or funds created for such purpose, and for the proper operation and maintenance of the public utility and all necessary repairs, replacements, and renewals thereof.

The agreement specifies a charge of 2.7¢ per kWh. This rate equals the energy rate in Schedule 2 for customers under 40 kW as well as the rate the District charges itself for electricity consumption. Unlike Schedule 2, the agreement does not include a basic monthly charge. The District reserves the right to change the rate in the agreement. The charging stations covered by the agreement are the first publicly accessible, District-owned charging stations. During this pilot project, the District will collect and analyze data to better understand the impacts of charging stations on the District's system. Staff believes this benefit partially offsets the cost to the District of serving the charging stations. Staff also believes that the cost to serve is difficult to determine for this pilot project, and that the data from this pilot project will be informative if the District eventually establishes rates and charges more broadly for electric vehicle charging. For these reasons, staff believes the rates and terms in the agreement are fair, reasonable, necessary and non-discriminatory.

Staff recommends that it is in the best interest of the District to enter into the agreement with North Central Washington Economic Development District attached hereto as Exhibit A.

The General Manager has reviewed staff's recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Due to the small scale of the pilot project, the small revenue impact on the District, and the limited number of customers affected, the meeting and notice requirements established in Resolution No. 80-6286 are waived with respect to the agreement.

Section 2. The pilot electric rate classification, rates, and terms set forth in the agreement attached hereto as Exhibit A are determined to be fair, reasonable, necessary and non-discriminatory.

Section 3. The District's General Manager is hereby authorized to execute a written agreement with North Central Washington Economic Development District in the form attached hereto as Exhibit A, wherein North Central Washington Economic Development District pays for electricity at the rate in the agreement.

DATED this 17th day of October 2016.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

:

EXHIBIT A**PILOT ELECTRIC VEHICLE CHARGER
SUB-METERED ENERGY SERVICE
AGREEMENT****PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
AND NORTH CENTRAL WASHINGTON ECONOMIC DEVELOPMENT DISTRICT**

This agreement is made and entered into between North Central Washington Economic Development District (“NCWEDD”), a Washington non-profit corporation, and Public Utility District No. 1 of Chelan County, Washington, a public utility district the (“District”). NCWEDD is referred to herein as Plug-In North Central Washington or PINCW.

RECITALS

As a pilot demonstration project, the District is installing electric vehicle charging systems on District-owned facilities in order to evaluate the characteristics, impacts and issues that electric vehicle charging systems will have on the District-owned equipment and how it might benefit or cost its customers.

PINCW’s mission is to promote the installation of electric vehicle charging and the use of electric vehicles throughout North Central Washington. To assist the District with this pilot installation, PINCW desires to pay, or find other third parties that will pay, the cost of the electricity consumed by the PUD-owned electric vehicle chargers as provided in this agreement.

NOW THEREFORE; For the mutual consideration set forth herein the parties agree as follows:

1 Ownership; Charges; Data; Signage

This agreement sets forth terms of agreement between PINCW and the District pertaining to payment of electricity consumed at certain District-owned electric vehicle (EV) charging stations.

1.2 System Ownership

All EV charging stations referred to in this agreement will be owned, operated and maintained by the District.

1.3 Billing and Payment

The District will bill PINCW monthly for the electricity consumed by the mutually agreed upon District-owned EV charger locations identified in Appendix A. The number and location of District-owned EV charging stations covered by this agreement may be modified if mutually agreed to in writing by the parties. The points of delivery shall be the meter bases of the electric sub-meters that measures the electricity consumed by the EV charging stations. PINCW may remove any EV charging station location from this agreement by notifying the District in writing at least 90 days in advance. PINCW shall make all payments pursuant to the terms and conditions for payment set forth in the District’s Utility Service Regulations as may be amended

from time to time.

1.4 Rate

The kWh energy rate for the EV charging stations under this Agreement is defined in Appendix EV of this agreement. The District may change this rate at any time, but will provide PINCW at least 30 days notice in writing before the new rate goes into effect.

1.5 Signage and Acknowledgment at EV Charging Stations

The District will place a sign at each EV charger that clearly identifies the entity or entities that are paying for the electricity as identified by PINCW. The size and design printed on the sign shall be mutually agreed upon by the District and PINCW. PINCW shall be responsible for making all arrangements with any third parties that may want to pay for the energy used at the charging stations in exchange for having their name or message on the sign.

1.6 Usage Data

PINCW acknowledges that the District will monitor and collect usage data, including system impact data, relating to the EV charging stations. PINCW hereby authorizes the District to use and publicize in any form, including publishing in public presentations and reports, at no cost or fee to the District any such data in which PINCW may hold a right, include privacy rights, if any. Nothing in this agreement gives PINCW any rights in any such data that PINCW would not otherwise have by virtue of being a Customer, as the term is defined in the District's Utility Service Regulations.

1.7 EV Charger Repair or Replacement

At its sole discretion, the District will decide whether to repair or replace any District-owned EV charging station. The District is responsible for all costs and processes associated with the installation and maintenance of the District-owned EV charging stations.

2 Miscellaneous

2.1 Indemnification

For the purposes of this agreement, PINCW assumes no liability for the EV charging stations. The District indemnifies and holds PINCW harmless from any claims or lawsuits arising from the design and/or installation of the EV charging stations installed by the District and covered by this agreement.

PINCW shall indemnify and hold the District harmless from any claims or lawsuits arising from any agreements, contracts or representations that PINCW may make with or to third parties regarding payment for the energy used and signage at the District-owned EV charging stations.

2.2 No Duty or Liability to Third Parties

PINCW and District agree that this agreement shall create no duty to any person or entity not a party to this agreement related to the operation of, and/or maintenance, repair or replacement of EV charging system addressed by this agreement; nor shall this agreement assign, delegate, transfer and/or otherwise allocate in any way between PINCW and District any duty to any person or entity not a party to this agreement. This agreement shall create no right or cause of action in any party not expressly a party to this agreement.

2.3 Applicability of Utility Service Regulations

The District’s Utility Service Regulations, as may be amended, are incorporated herein by this reference. All of the terms not expressly addressed under this agreement are subject to the District’s Utility Service Regulations. In the event of a conflict between the terms of this agreement and the Utility Service Regulations, the terms of this agreement will govern.

2.4 Consequential Damages

In no event shall either party to this agreement be liable for any indirect, incidental, special or consequential damages whatsoever (including loss profits or interruption of business) arising out of or related to this agreement.

2.5 Continuous Agreement

This agreement shall remain in effect unless either party gives the other ninety (90) days advance written notice of the party's intent to terminate the agreement. The agreement shall terminate upon the expiration of the 90th day.

2.6 Termination

Upon termination, all energy charges owed by PINCW shall be due 30 days of being billed by the District.

2.7 Signature Authority

Each individual executing this Agreement warrants he or she is fully authorized to bind his or her principal to the terms and conditions of this Agreement.

Public Utility District No. 1 of Chelan County

**Plug-In North Central Washington
(North Central Washington
Economic Development District)**

Signature

Signature

Title

Title

Date

Date

District Contact Information:

Name: _____

Title: _____

Address: _____

Phone: _____

Email: _____

PINCW Contact Information:

Name: _____

Title: _____

Address: _____

Phone: _____

Email: _____

APPENDIX A
LIST OF DISTRICT-OWNED ELECTRIC VEHICLE CHARGING STATIONS

- 1.) Rocky Reach Dam Visitor Center (1)
- 2.) Chelan PUD Headquarter Building (2)
- 3.) Confluence Technology Center (1)
- 4.) Walla Walla Park (1)

APPENDIX EV
RATE FOR ELECTRICITY CONSUMED BY
DISTRICT-OWNED ELECTRIC VEHICLE CHARGING STATIONS

Energy Charge, Rate per kWh 2.7¢

Tax Adjustment:

The amount of any tax levied by any city or town in accordance with R.C.W. 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

RESOLUTION NO. _____

A RESOLUTION REJECTING THE BID OF FUSION BABBITTING CO., INC. AND ACCEPTING THE BID OF AMERICAN BABBITT BEARING INC. OF HUNTINGTON, WV (BID 16-SW27) FOR THE ROCKY REACH UNIT C-5 THRUST BEARING SHOES REBABBITT

FACTUAL BACKGROUND AND REASONS FOR ACTION

On October 4, 2016, an invitation for sealed bids was published in accordance with RCW 54.04.070 and Resolution No. 08-13325 to provide Rocky Reach Unit C-5 Thrust Bearing Shoes Rebabbitt. Bid proposals were opened on October 7, 2016, at 2:30 p.m. in the offices of the District. Two bids were received (excluding sales tax) as tabulated on Exhibit A attached.

The bid by Fusion Babbitting Co., Inc. (Fusion) did not meet the minimum requirements specified in the contract documents. Fusion proposed terms and conditions that are different than the terms and conditions required in the bidding documents. The bid by Fusion should be rejected as non-responsive.

District staff has determined that the bid of American Babbitt Bearing Inc. of Huntington, WV in the amount of \$65,000 (excluding sales tax) is the lowest responsive and best bid in compliance with the plans and specifications for Bid No. 16-SW27. This bid meets all statutory requirements. Resolution No. 08-13325 requires that the rejection of the apparent low dollar bidder must come before the Commission for action.

District staff recommends awarding Bid No. 16-SW27 to American Babbitt Bearing Inc.

The General Manager of the District concurs with District staff's recommendation.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The bid submitted by Fusion Babbitting Co., Inc. did not meet the minimum requirements specified in the contract documents and is hereby rejected.

Section 2. The bid submitted by American Babbitt Bearing Inc. of Huntington, WV is the lowest responsible and best bid in compliance with the plans and specifications to provide Rocky Reach Unit C-5 Thrust Bearing Shoes Rebabitt. The General Manager of the District is hereby authorized to enter into a contract with American Babbitt Bearing Inc. in the amount of \$65,000, excluding sales tax. A copy of the contract will be on file in the offices of the District

Dated this 17th day of October 2016.

	_____ President
ATTEST:	
_____ Vice President	_____ Secretary
_____ Commissioner	_____ Commissioner
Seal	

Small Works Bid Tabulation

Bid No. 16-SW27

Rocky Reach Unit C-5 Thrust Bearing Shoes Rebabbitt

October 7, 2016 at 2:30 P.M.

Bidder Name City, State	Bid Amount
Fusion Babbitting Co., Inc. Milwaukee, WI	\$49,875
American Babbitt Bearing Inc. Huntington, WV	\$65,000

RESOLUTION NO. _____

A RESOLUTION DECLARING CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC. DBA COLUMBIA ELECTRIC SUPPLY, OF YAKIMA, WASHINGTON AS THE SOLE SOURCE SUPPLIER OF ALLEN BRADLEY MOTOR CONTROL CENTERS FOR ROCK ISLAND UNIT B6

FACTUAL BACKGROUND AND REASONS FOR ACTION

During the Rock Island Powerhouse 1 Unit Rehabilitation of B9 and 10, the general contractor supplied the Allen Bradley Centerline 2100 Motor Control Center (MCC) for both units. District staff has determined through operational experience that these MCCs are reliable and that District wiremen and technicians have the tools and training required to install and commission this equipment successfully on B6. District has also determined that standardizing on these MCCs minimizes training and knowledge costs, spare parts requirements, software requirements and time for troubleshooting and repair.

District staff has determined that Consolidated Electrical Distributors, Inc. dba Columbia Electric Supply of Yakima, WA is the sole source provider for Allen Bradley equipment in the geographic area.

Pursuant to RCW 54.04.070 and 39.04.280, the District may, when there is clearly and legitimately a sole source of supply, waive the statutory competitive bidding requirements otherwise applicable to the purchase of equipment. Resolution No. 08-13325 requires that a declaration for sole source purchases over the statutory limits (\$60,000 per month) must come before the Commission for action.

District staff has determined that it would be in the best interest of the District to designate Consolidated Electrical Distributors, Inc. dba Columbia Electric Supply as the sole source supplier for B6 MCCs in an amount not to exceed \$70,000 (excluding WSST and shipping). Staff also recommends that the competitive bidding requirements of RCW 54.04.070 be waived.

The General Manager has reviewed staff's recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission declares Consolidated Electrical Distributors, Inc. dba Columbia Electric Supply to be the sole source supplier for Allen Bradley motor control center equipment.

Section 2. The competitive bidding requirements of RCW 54.04.070 are hereby waived due to the designation of Consolidated Electrical Distributors, Inc. dba Columbia Electric Supply as the sole source supplier for Allen Bradley motor control center equipment.

Section 3. The General Manager or his designee is authorized to enter into a purchase contract with Consolidated Electrical Distributors, Inc. dba Columbia Electric Supply for the purchase of B6 motor control center equipment at a cost not to exceed \$70,000 (excluding WSST and shipping) without prior Commission approval. A copy of the contract will be on file in the offices of the District.

Dated this 17th day of October 2016.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal