Chelan PUD

Energy Resources Quarterly Board Update Q3

November 7, 2016

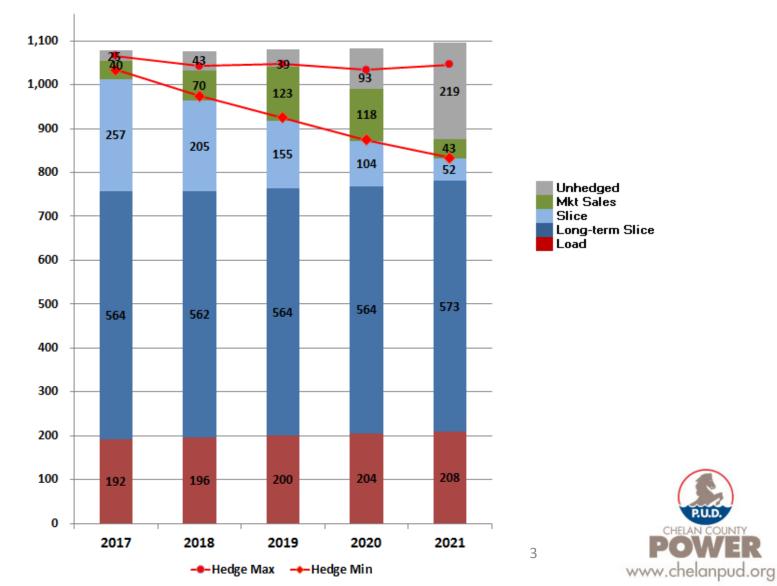


Energy Planning & Trading 2016 Q3

- Portfolio Overview (Gregg Carrington)
- Operations and Planning (Mike Bradshaw)
 - Snowpack, Streamflow and Pricing update
 - Net Wholesale Revenue Forecast update
- Market Update (Mike Bradshaw)
- Energy Efficiency Update (Andrew Grassell)

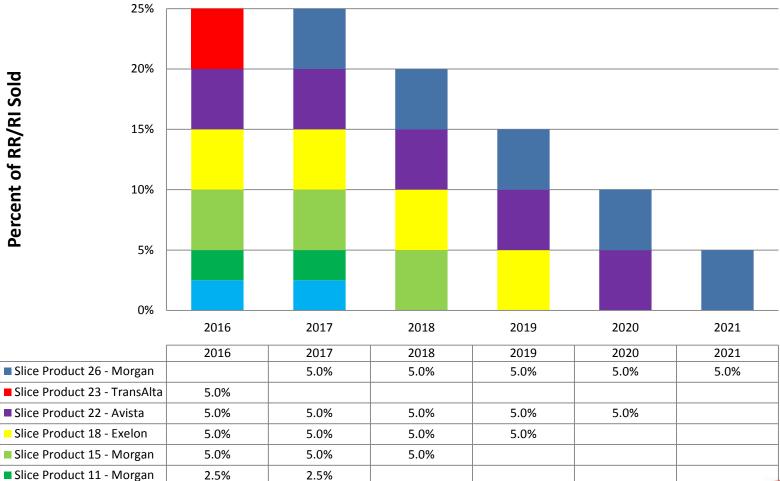


District's Load/Resource Balance (average MW)



PUD

Current Market Position - Slice Products



P.U.D www.chelanpud.org

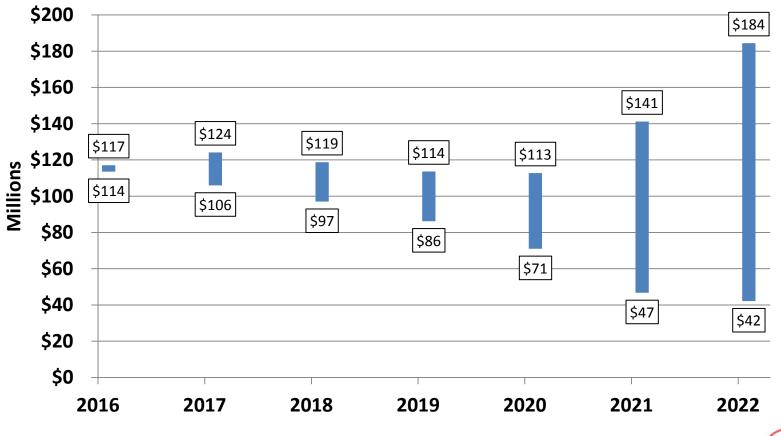
2.5%

2.5%

Slice Product 10 - Exelon

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Net Wholesale Revenue Projections





Columbia River Flow Update for 2016

2016	Rocky Reach Flow (kcfs)	Budget Rocky Reach Flow (kcfs)	% of Budget	
Jan	94	115	82%	
Feb	98	110	89%	
Mar	110	102	108%	
Apr	153	114	134%	
May	132	147	90%	
Jun	128	167	76%	
Jul	111	131	85%	
Aug	96	106	90%	
Sep	66	76	86%	
Oct		78		
Nov		92		
Dec		108		
YTD Average	110	119	92%	

* Budgeted Rocky Reach flow is the median year from the 1929-2011 data set



Water Supply Forecast



COLUMBIA - GRAND COULEE DAM (GCDW1) Forecasts for Water Year 2017

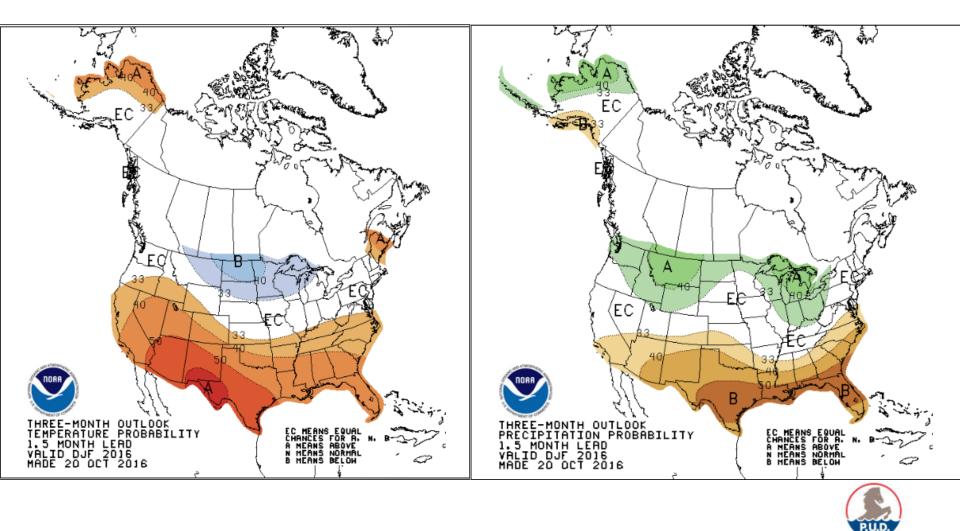
Official Forecast

10 days QPF: Ensemble: 2016-10-23 Issued: 2016-10-23

	Forecasts Are in KAF				30 Year	
Forecast Period	90 %	50 %	% Average	10 %	Average (1981-2010)	
APR-SEP	53251	63610	106	82790	60110	
APR-JUL	44634	54243	106	68641	51015	
APR-AUG	50009	60076	106	76741	56763	
JAN-SEP	60796	74328	108	91585	68694	
JAN-JUL	52252	64706	109	79382	59599	
OCT-SEP	73055	86560	113	104796	76824	



NOAA Dec-Feb Climate Forecast





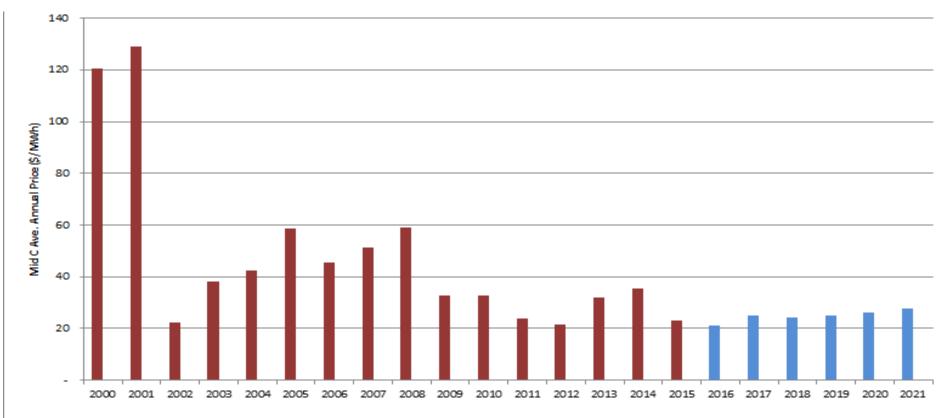
Short term market info

Dec 2016 Henry Hub natural gas price



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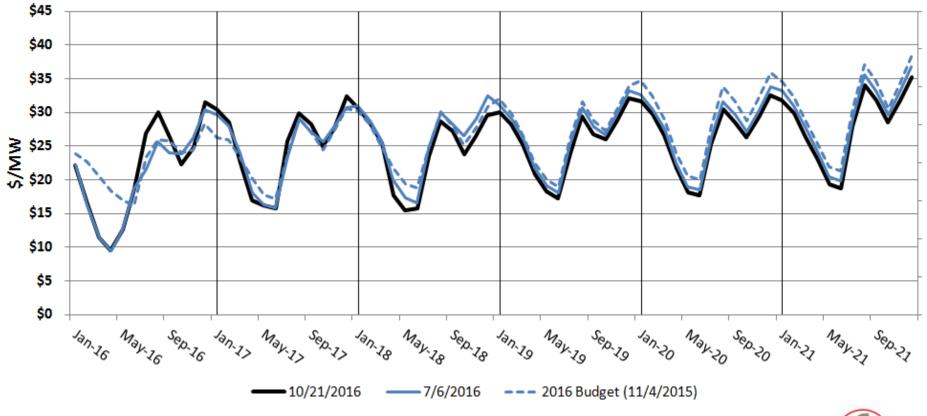
Mid-C Flat Annual Wholesale Electricity Prices



Red = Historical prices Blue = Forward price curve



MIDC Flat Forward Price Curve (ICE DA index prices for previous months)





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2016 NWR and Other Energy-Related Revenue

		Budget	Forecast**	Variance
Net Wholesale Revenue*	\$	112,896,790	\$ 115,176,215	\$ 2,279,425
Specified Source	\$	2,727,396	\$ 4,095,994	\$ 1,368,597
Other	\$	523,275	\$ 504,261	\$ <mark>(19,014)</mark>
Renewables	\$	285,435	\$ 403,139	\$ 117,704
Real-Time Revenue		8,000,000	\$ 6,98 1 ,907	\$ (1,018,093)
NWR and Other Energy-Related Revenue		121,182,225	\$ 122,561,261	\$ 1,379,036

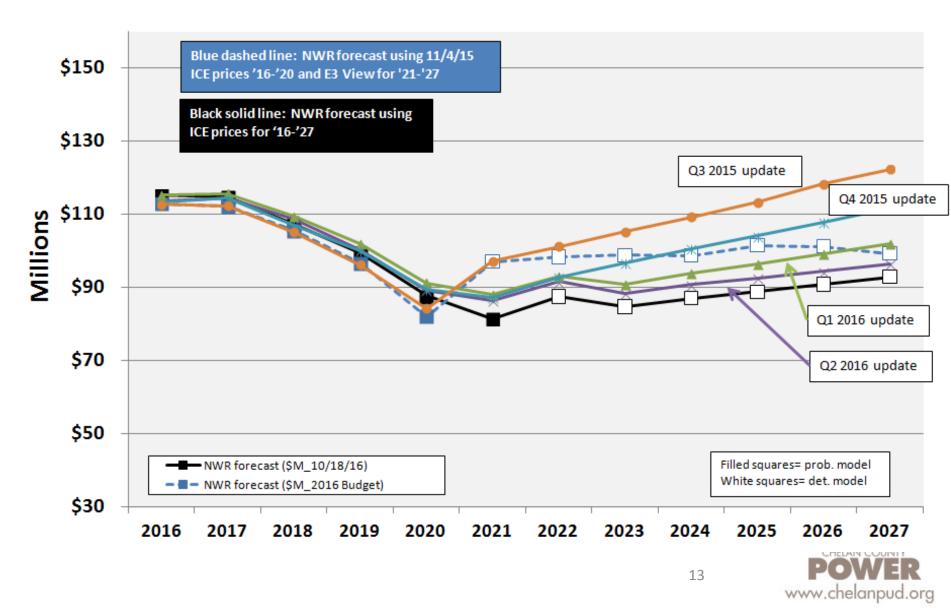
*Net Wholesale Revenue (NWR) includes all premiums from specified source and other premium products as well as slice sales and standard forward / pre-schedule energy trading activity. Other premium products include hubbing, system delivery,

scheduling services, Lake Chelan reserves, super peak products.

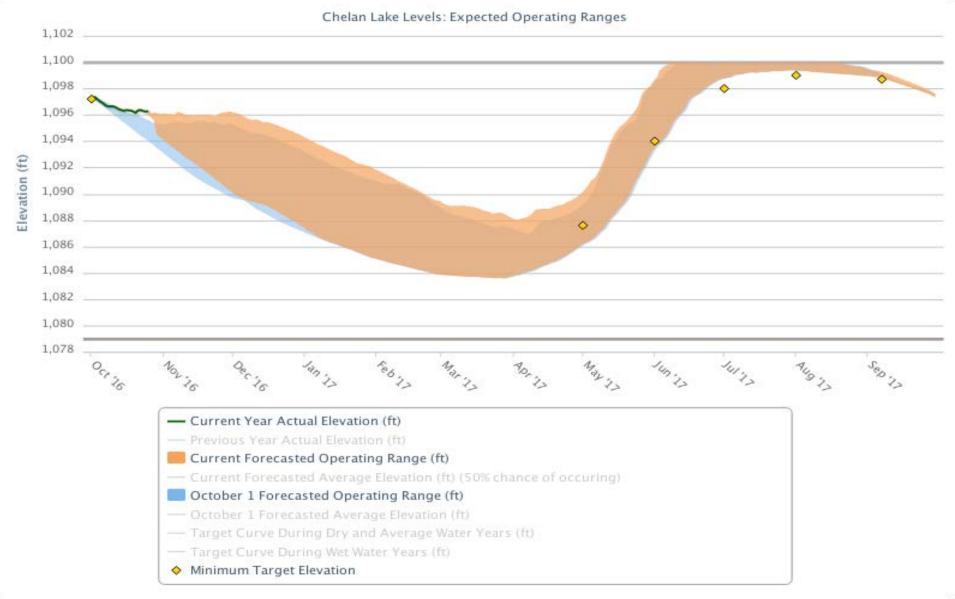
**2016 forecast based on Jan-Sep actuals and Oct-Dec estimates.



Net Wholesale Revenue Forecast

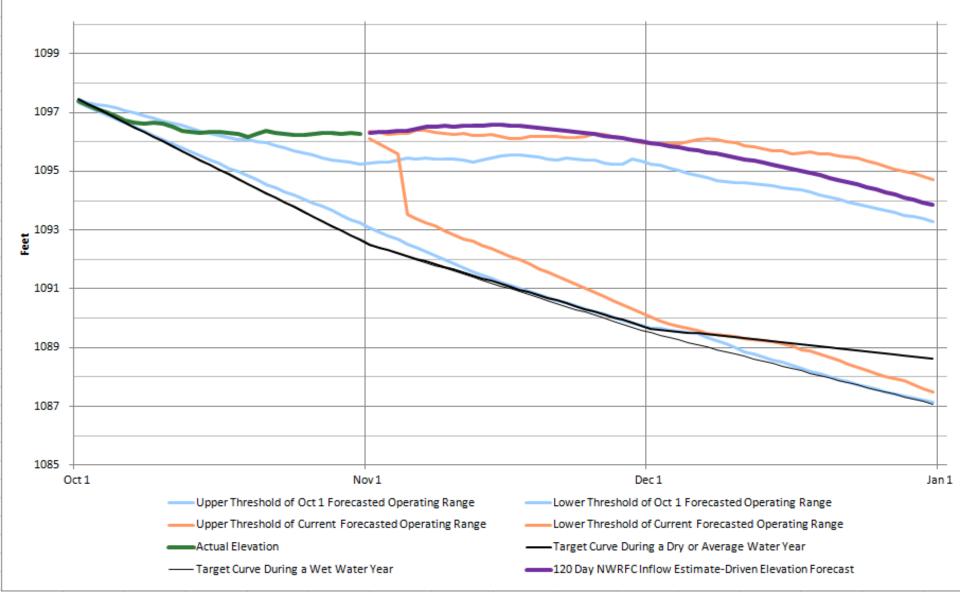


Lake Chelan Lake Level Webpage (10/25/16)



Lake Chelan Forecasted Operating Ranges (Oct 1 & Current) & NWRFC Point Forecast

Created Nov. 1, 2016



Market Info

Proposed Hydro Project

Basin irrigators propose 500 MW Banks Lake Pumped Storage project near Grand Coulee
Expected to apply for FERC license in 2 years; the project would take 7-9 years to build (2025 projected in-service date).

•Pumped storage gains feasibility when its potential for carbon-free, on-demand generation combines with US DOE funding.

•Shell is also seeking funding for their own proposed project.

The Next Big Issue to Watch for NW Utilities: Microsoft vs. PSE

Microsoft's proposal to switch from full service to delivery only isn't just a matter of a very big single customer negotiating with its utility to change its contract—it's a revival of an issue long dormant in the NW and a precursor to even bigger debates that are coming.
PSE's Voluntary Renewable Energy Tariff does not meet Microsoft's needs—no direct access to market, limited power available, lack of cost predictability.
Microsoft wants to select its own suppliers and does not need aggregation-type services. They think they can find more "cutting edge" technologies to go carbon-free.

WA Adopts first-of-its-kind Rule to Combat Climate Change •Goes into effect on 10/17/16.

•2 pending lawsuits



Energy Efficiency Results to Date

2016

Compliance Target is .83 aMW Stretch Target was 2.1 aMW

Energy				Estimated
Efficiency	Incentive and	\$/MWh	over	Value over
Savings (aMW) ¹	Labor Cost	life		Life ²
1.73	\$ 3,136,000	\$	14.00	\$4,772,000

1 Pending metering and verification and based on expected NEEA savings

2 Based on weighted avg. life of measure and discounted at 7%



Summary

- The District's current 2016 Net Wholesale Revenue and other energy related revenue forecast (\$122.6 Million) is slightly higher than the budget amount for 2016 (\$121.2 Million).
- Declining forward energy prices has caused Net Wholesale Revenue projections to decline as well, particularly in years not tightly hedged
- The Energy Efficiency team surpassed the compliance target. Meeting the stretch goal will be challenging.



Questions?

